

ORIGINAL

15-195-21945-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3755
Name BISON DRILLING, INC.
Address 531 PETROLEUM BUILDING
City/State/Zip ROSWELL, NEW MEXICO 88201

Purchaser CLEAR CREEK

Operator Contact Person GARY FISHER
Phone (913) 743-5654

Contractor: License # 8430
Name FOXFIRE DRILLING CO., INC

Wellsite Geologist PETER FIORINI
Phone (913) 682-2715

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-10-88... 1-20-88...
Spud Date Date Reached TD Completion Date

..3961... ..3943...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1745 feet
If alternate 2 completion, cement circulated from 1745 feet depth to SURFACE 209 cmt
Cement Company Name ALLIED CEMENTING
Invoice # 11102 2/4/88

API NO. 15-195-21945-00-00

County trego

NE SW NE Sec. 27 Twp. 11 Rge. 22 East West

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

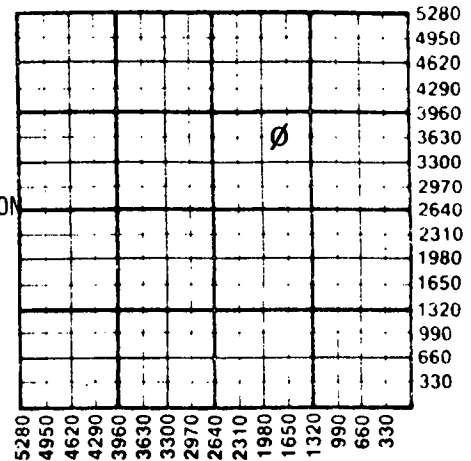
Lease Name SHUBERT "C" Well # 1

Field Name SHAW CREEK EAST

Producing Formation MARMATON

Elevation: Ground 2327 KB 2334

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
5-22-1989
MAY 22 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 209 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

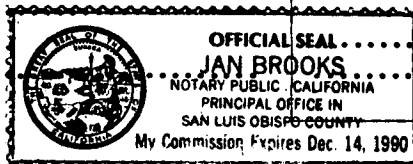
Title PRESIDENT-BISON DRILLING, INC Date 5/18/89

Subscribed and sworn to before me this 18 day of May 1989

Notary Public [Signature]

Date Commission Expires 12-14-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 27 Twp 11 Rge 22

4

81

*NOTE; This well was drilled and completed by FOXFIRE EXPLORATION, INC. Which went out of business at the end of Feb. 1988. BISON took over operations at that time.

Operator Name **BISON DRILLING INC.** * Lease Name **SHUBERT "C"** Well # **1**

Sec. **27** Twp. **11S** Rge. **22** East West County **TREGO**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1-3941-3951
 OPEN 60" OPEN 60" S.I. 60"
 WEAK BLOW BOTH OPEN'S
 RECOVERED: 70' OF GAS IN PIPE,
 150' GASSY MUDDY OIL 80% OIL 20% MUD,
 AND 20' WATERY MUD.
 I.S.I.P. = 1085 # F.S.I.P. = 1025#

| Name | Top | Bottom |
|-------------|------|---------|
| ANHYDRITE | 1788 | (+546) |
| BASE | 1834 | (+500) |
| TOPEKA | 3372 | (-1038) |
| HEEBNER | 3586 | (-1252) |
| LANSING | 3609 | (-1290) |
| BASE K.C. | 3856 | (-1522) |
| MARMATON | 3937 | (-1603) |
| M. PAY ZONE | 3946 | (-1612) |
| T.D. | 3951 | (-1617) |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| SURFACE | 12" | 8.5/8" | 20# | 216' | POZMIX | 100 | 2% & 3% G&K |
| PRODUCTION | 7.7/8" | 4.1/2" | 10.5# | 3950' | ASC | 150 | 2% GEL + |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 12 | 3941' TO 3942 1/2' | 300 MCA & 1000 REG 20% | SAME |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|--|
| NONE | | | | | |

| Date of First Production | Producing Method |
|-----------------------------|--|
| JUST A SHOW. PLUS WATER. | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) SWABBED |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |
| | | | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease Dually Completed Comingled

D&A
 .3941'.....
 .3942. 1/2'.....