

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CLA-MAR Oil Company #6509
ADDRESS 2705 Vine St., Suite #8
Hays, Kansas 67601

API NO. (OWWO) Not Assigned
COUNTY Trego
FIELD BIN

**CONTACT PERSON Randy Marintzer
PHONE (913) 628-8150

PROD. FORMATION Marmaton
LEASE EHR Farms

PURCHASER Inland Crude Purchasing Corp.
ADDRESS 200 Douglas Bldg.
Wichita, Kansas 67202

WELL NO. one
WELL LOCATION SE SE SE
330 Ft. from South Line and
330 Ft. from East Line of

DRILLING Helberg Oil Company
CONTRACTOR
ADDRESS Box 32
Morland, Kansas 67650

RECEIVED the SE/4 SEC. 30 TWP. 11s RGE. 22w
STATE CORPORATION COMMISSION
1-17-1983
JAN 17 1983

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS

CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT grid with handwritten 'SE/4' and a dot in the bottom right cell.

KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4120 PBD 4023

SPUD DATE 12-7-82 DATE COMPLETED 1-10-83

July-1951
ELEV: GR July 1951

DF 2384 KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented NA DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Jim D. Clark

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Co-owner (BOR)(OF) CLA-MAR Oil Company

OPERATOR OF THE EHR Farms LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. one ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF January, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF January, 19 82.

(S) [Signature]
Dawn R. Schmidt

MY COMMISSION EXPIRES: 5-6-86

NOTARY PUBLIC NOTARY PUBLIC - State of Kansas
DAWN R. SCHMIDT
My Appt. Exp. 5-6-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Old Information				
ANH 1795	+589			
TOP 3415	-1031			
HEEB 3607	-1223			
LANS 3637	-1253			
CONG 4021	-1637			
ARB 4070	-1686			
T.D. 4120	-1736			
No DST's Run.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8ths	4.5in.	9.5#	4120	common	150	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			one	3 1/8 SSB	3984-3989
TUBING RECORD			"	"	3990-3992
Size	Setting depth	Packer set at	"	"	3994-4004

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 1000 gal; MCA	same as perforated
Frac - 30,000 gal gelled fluid, 30,000# sand	" " "

Date of first production 1-10-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity unknown
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RATE OF PRODUCTION PER 24 HOURS	Oil NA	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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15-195-00213-00-01

RECEIVED
3-15-1985
MAR 15 1985

RECEIVED
3-27-2002
MAR 27 2002

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone 913-434-2812
Phone Kiowa 316-825-4618

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 32111

Date	12-5-82	Sec.	30	Twp.	11	Range	22	Called Out	1:15 PM	On Location	4:00 PM	Job Start	12:00 AM	Finish	12:30 AM
Lease	EHR Farms		Well No.	#1		Location	Ogallah 3N 3W 2N WS			County	Trego		State	KS	
Contractor	Helberg		Oil	Rig 1		Owner	SAME								
Type Job	Production		STRING												
Hole Size	7 7/8		T.D. 4020												
Csg. Size	8 5/8		Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line	✓		Displace												
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cement and helper to assist owner or contractor to do work as listed.

Charge To **CLAMAR OIL CO.**
Street **2705 VINE ST #8**
City **HAYS** State **KS** **67601**
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
Randy Marintzer
CEMENT

EQUIPMENT

Pumptrk	No	Cementer	John
	83	Helper	DATHELL
Pumptrk	No	Cementer	
		Helper	
		Driver	
Bulktrk	155		WAYNE
Bulktrk		Driver	

Amount Ordered	150 SKS	ASC	10 gal	SOAP	Flush
Consisting of					
Common					
Poz. Mix					
Gel.					
Chloride					
Quickset					
ASC	150 SKS	AT	7.00	1050.00	
500 gal SOAP	Flush	Sales Tax	225.00		
Handling	90¢	Per	SK	135.00	
Mileage	66¢	Per	TON	Mile 168.30	
Sub Total					
Total					\$ 1578.30

DEPTH of Job			
Reference:	#1	PUMPTRUCK chg	838.00
	34 Mi	81.00 Per mile	34.00
	4 1/2	Rubber Plug	23.50
		Sub Total	
		Rotating Head Tax	60.00
		Total	955.50

Floating Equipment	
4 1/2" Guide Shoe	83.00
AFU INSET	140.00
4-CENTRALIZERS	164.00
	387.00

Remarks:
FLOAT H=1/D.

[Signature]