15-195-21014-00-00

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rupe Oil Company, Inc. API NO. 15-195-21,014-00-00

ADDRESS P.O. Box 2273 COUNTY Trego

Wichita, KS 67201 FIELD Mong

** CONTACT PERSON William Clement PROD. FORMATION _____

PHONE (316) 262-3748

PURCHASER _____ LEASE E.H.R. Farms

ADDRESS _____ WELL NO. 1

_____ WELL LOCATION NW-NE-NE

DRILLING CONTRACTOR Kandrilco, Ltd. 330 Ft. from North Line and

ADDRESS 555 N. Woodlawn, Bldg.1, Suite 207 990 Ft. from East Line of

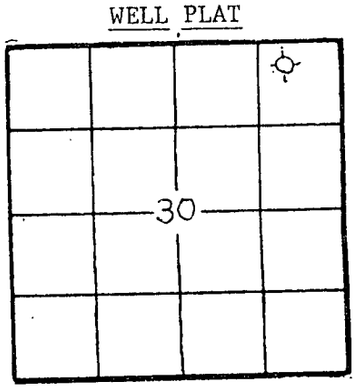
Wichita, KS 67208 the NE (Qtr.) SEC 30 TWP 11S RGE 22W.

PLUGGING CONTRACTOR Halliburton Services

ADDRESS 410 Union Center Bldg.

Wichita, KS 67202

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.__

TOTAL DEPTH 4070 RTD PBTD _____

SPUD DATE 6-2-82 DATE COMPLETED 6-8-82

ELEV: GR 2350 DF _____ KB 2358

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 263' DV Tool Used? NO .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler
(Name) James L. Crisler

DEBBIE JOHNSON NOTARY PUBLIC STATE OF KANSAS

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June, 19 82.

Debbie Johnson
(NOTARY PUBLIC)
Debbie Johnson

MY COMMISSION EXPIRES: July 28, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
6-10-1982
JUN 10 1982

CONSERVATION DIVISION
Wichita, Kansas

15-195-21014-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Company, Inc. LEASE E.H.R. Farms SEC. 30 TWP. 11S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 30-45-60-60	3576	3650	Anhydrite	1823 (+535)
ISIP 617#; IFP 44-53#			Topeka	3374 (-1016)
FSIP 608#; FFP 62-26#.			Heebner	3584 (-1226)
20' O sp M			Lansing	3619 (-1261)
			B/KC	3858 (-1500)
DST #2 - 30-45-30-90	3946	3985	Marmaton	3946 (-1588)
ISIP 431#; IFP 35-88#;			Arbuckle	4049 (-1691)
FSIP 405#; FFP 88-115#;			RTD	4070 (-1717)
200' GOCM				
Electric Log: None				

RELEASED
7-1-1983
JUL 01 19[illegible]
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¼"	8 5/8"	23#	263	Common	175	2% Gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations