11111	,			
SIDE ONE				
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential.	ow the well was completed. ation is to be held confidential. Side One will be of public			
Applications must be made on dual completion, co	ommingling, sait water disposar,			
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical contents)	ical log, sonic log, gamma ray			
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC	C# (316) 263-3238.			
LICENSE # EXPIRATION DATE				
OPERATOR Rupe Oil Company, Inc.	API NO. 15-195-21,014-60-00			
ADDRESS P.O. Box 2273	COUNTY Trego			
Wichita, KS 67201	FIELD Mong			
** CONTACT PERSON William Clement	PROD. FORMATION			
PHONE (316) 262-3748				
PURCHASER	LEASE E.H.R. Farms			
ADDRESS	WELL NO. 1			
	WELL LOCATION NW-NE-NE			
DRILLING Kandrilco, Ltd.	330 Ft. from North Line and			
CONTRACTOR	990 Ft. from East Line of			
ADDRESS 555 N. Woodlawn, Bldg.1, Suite 207	the NE (Qtr.) SEC 30 TWP 115 RGE 22W.			
Wichita, KS 67208	WELL PLAT (Office			
PLUGGING <u>Halliburton Services</u> CONTRACTOR	Use Only)			
ADDRESS 410 Union Center Bldg.	KCCKGS			
Wichita, KS 67202	SWD/REP			
TOTAL DEPTH 4070 RTD PBTD	PLG			
SPUD DATE 6-2-82 DATE COMPLETED 6-8-82	- 30			
ELEV: GR 2350 DF KB 2358	-			
DRILLED WITH (CABLEX (ROTARY) (ATRX TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
Amount of surface pipe set and cemented 263'	DV Tool Used? NO .			
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,			
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL			
A F F T D A V T T				
A F F I D A V I T OHIGEMES L. Crisler , b	eing of lawful age hereby certifies			
い。主義を行ったが、	,			
The Affiant, and I am familiar with the c	ontents of the foregoing Affidavit. e true and correct.			
	tame E. Culle			
OBLICA	(Name) James L. Crisler			
TE SUBSCRIBED AND SWORN TO BEFORE ME this 944	day of <u>June</u> ,			
19_82.	D 10. 00			
	(NOTARY PUBLIC)			
MY COMMISSION EXPIRES: July 28, 1985	Debbie Johnson			

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION (6-10-1982 JUN 10 1982

Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

OPERATOR Rupe Oil Company, Interse E.H.R. Farms SEC.30 TWP.11S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

### FSIP 608#; FFP 62-26#. 20 ' O SP M DST #2 - 30-45-30-90 ISIP 431#; IFP 35-88#; FSIP 405#; FPP 88-115#; 200 ' GOCM ### GCC Gock G	FORMATIO	DESCRIPTION, C	ONTENTS, ETC.		ТОР	воттом	NA	ME	DEPTH	
SIP 617#, IPP 44-53# Topeka 3374(-1016)										
### STEP 608; FFP 62-26; ### SAS 4 (-126) 20 ' O SP M	DST #1 - 30-45-60-60			3576	3650	Anhydr	ite	1823 (+535)		
20 ' O Sp M	ISIP 617#; IFP 44-53#					Topeka		3374 (-1016)		
B/KC 3858 (-1500) STP 431#; IFP 35-88#; FSP 405#; FFP 88-115#; 200 GOM GOM Arbuckle Arb	FSIP 608#; FFP 62-26#.						Heebne	3584 (-1226)		
DST #2 - 30-45-30-90 3946 3985 Marmaton 3946 (-1588) ISTP 431#; IFP 35-88#; FSIP 405#; FFP 88-115#; 4070 (-1717) 4070 (-171	20' O sp M					Lansing		3619(-1261)		
SIP 431#; IFP 35-88#; Arbuckle 4049(-1691) 4070(-1717) 4070(-1							в/кс		3858 (-1500)	
PRIP 405#; FFP 88-115#; 200' GOCM Electric Log: None Report of all strings tel - surface, intermediate, production, etc. CASING RECORD (New) or RUSEX) Propose of all strings tel - surface, intermediate, production, etc. CASING RECORD (New) or RUSEX) Propose of atting tiss had dilled State Control of the CASING RECORD (New) or RUSEX) Propose of atting tiss had dilled State Control of the CASING RECORD (New) or RUSEX) Surface 12 ½" 8 5/8" 23# 263 Common 175 38 CaC1 LINER RECORD PERFORATION RECORD Tree, ft. State or Type Acting daysh Production State or the Casing pumping, pan lift, etc.) Control of first production Acting Record Record Tree or the Casing pumping, pan lift, etc.) Cravity Direction production Producting method (Itsuring, pumping, pan lift, etc.) Cravity Part of record collection Acting Record Record Tree or the Casing Record Record Tree or the Casing Record Tr	DST #2 - 30-45-30-90			3946	3985	985 Marmaton		3946 (-1588)		
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