

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Co. API NO. 15-195-21,329-00-00

ADDRESS Box 2273, 434 Ohio COUNTY Trego

Wichita, KS 67202 FIELD MONG SO.

\*\* CONTACT PERSON Bill Clement PROD. FORMATION MARMATON PHONE 316/262-3748

PURCHASER CLEAR CREEK, INC. LEASE EHR-FARMS

ADDRESS McPherson, Kansas WELL NO. 2

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NW NW NE

CONTRACTOR 405 Ft. from North Line and

ADDRESS 801 Union Center 2310 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 30 TWP 11 S RGE 22 W.

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

TOTAL DEPTH 3944' PBTD 3905'

SPUD DATE 9/15/83 DATE COMPLETED 9/28/83

ELEV: GR 2276' DF KB 2281'

DRILLED WITH (CANNON) (ROTARY) (SHE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 241.15' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October

Faye W. Leach (NOTARY PUBLIC) Faye W. Leach

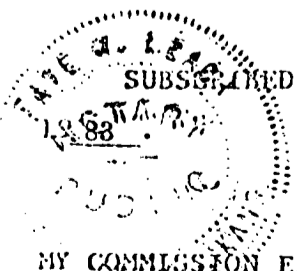
MY COMMISSION EXPIRES: September 30, 1985

STATE COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 9 1983 12-9-1983

CONSERVATION DIVISION Wichita, Kansas



SLIDE TWO

15-195-21329-00-00

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Co.

LEASE EHR Farms

SEC. 30 TWP. 11SRGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Sand & Shale	0	128	SAMPLE TOPS:	
Sand	128	255		
Sand & Shale	255	1741	Anhydrite B/Anhyd.	1741'
Anhydrite	1741	1782		1782'
Sand & Shale	1782	2692		
Shale	2692	2980		
Shale & Lime	2980	3944		
Rotary Total Depth	3944		Log Tops:	
DST #1 from 3504' -71' 30-45-45-60			Heebner	3501'
Recovered 124' Highly Oil Spotted Mud and 124' Highly Oil Spotted Thin Mud.			Lansing	3538'
ISIP 965#, IF 56-121#, FF 121-187# FSIP 828#			Marmaton	3866'
DST #2 from 3881' -3924' 30-45-45-60			LTD	3923'
Recovered 30' Oil Gas Cut Mud				
ISIP 883#, IF 49-56#, FF 49-56#, FSIP 786#				
E. Logs - Welex				
GR-N, Guard & Caliper - Open Hole				
Micro-Seismogram Log - Cased Hole.				

RELEASED

10-12-1984

OCT 12 1984

FROM CONFIDENTIAL

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additive
Surface	12 1/2"	8 5/8"	20#	249.15'	Common	155	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3943'	60-40 poz.	150	10% Salt, 1/2# Floccel, 75% CER2
					Hall. Lt.	400	1/2# Floccel, 75% CER2
			DVTool	1496'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			one		3880-90'
			two		3883-87'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3880'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 12 Bbls. 15% Mud Cleanup Acid. Fraced with 920 Bbls. Saltwater, 20,000# 20-40 Sand and 2500# 10-20 Sand	Gelled 3883' - 87'

Date of first production  
10/8/83

Producing method (flowing, pumping, gas lift, etc.)  
Pumping

Gravity

Estimated production -I.P.	Oil	Gas	Water	Gas-oil ratio
	35		%	

Volume of gas (vented, used on lease or sold)

Perforations 3883'-87'