

15-195-21178-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,178-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD MON 4 SO.

** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
PHONE (316) 267-4375

PURCHASER Clear Creek, Inc. LEASE Richardson "C"

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE NE NW

DRILLING Murfin Drilling Company 990 Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center 2310 Ft. from West Line of (R)
Wichita, Kansas 67202 the NW (Qtr.) SEC 30 TWP 11S RGE 22 (W).

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS _____ KCC ☒
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 3995' PBSD N/A

SPUD DATE 3/03/83 DATE COMPLETED 5/04/83

ELEV: GR 2273' DF _____ KB 2278'

DRILLED WITH (~~CRANK~~) (ROTARY) (~~CRANK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8786.

Amount of surface pipe set and cemented 167' DV Tool Used? Yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

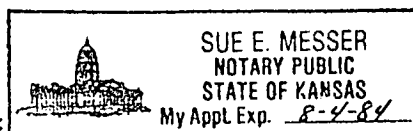
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July, 19 83.

MY COMMISSION EXPIRES:



Sue E. Messer
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

7-5-1983

JUL 05 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR A. Scott Ritchie LEASE Richardson "C" SEC. 30 TWP. 11 RGE. 22- FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 from 3492'-3556' (Toronto & Top zones). Recovered 402' of gassy muddy oil. IFP:76-153#/30"; ISIP:833#/30"; FFP:175-207#/30"; FSIP:822#/30".			ELECTRIC	LOG TOPS
			Anhydrite	1728' + 550
			B/Anhy	1772' + 506
			Topeka	3280' -1002
			Heebner	3494' -1216
			Toronto	3515' -1237
			Lansing	3531' -1253
			B/KC	3768' -1490
			Marmaton	3863' -1585
			Arbuckle	3980' -1702
			LTD	3995' -1717
DST #2 from 3559'-3603' (35' & 50' zones). Recovered 124' of watery mud. IFP:44-55#/30"; ISIP:667#/45"; FFP:76-87#/30"; FSIP:612#/45".				
DST #3 from 3595'-3626' (70' & 90' zones). Re- covered 134' of gassy oil cut mud, and 124' of gassy oil. IFP:44-65#/30"; ISIP:513#/45"; FFP:87-98#/30"; FSIP:502#/45".				
DST #4 from 3656'-3725' (140', 160', & 180' zones). Recovered 350' of watery mud. IFP:76-120#/30"; ISIP:910#/30"; FFP:153-196#/30"; FSIP:877#/30".				
DST #5 from 3724'-3780' (200' & 220' zones). Recovered 5' of mud. IFP:44-44#/30"; ISIP:98#/ 30"; FFP:44-44#/30"; FSIP:65#/30".				
DST #6 from 3865'-3905' (Marmaton). Recovered 30' of gassy slightly oil cut mud; 5% oil. IFP:44-44#/30"; ISIP:1183#/60"; FFP:44-44#/30"; FSIP:1129#/60".				
NOTE: Commingling of this well was authorized by the Commission on May 9, 1983, but will not be commingled at this time due to the fact that the Marmaton formation is producing more oil than previously estimated.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Rework)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½"	8-5/8"	23#	167'	common	130	3% CC, 2% gel
Production	7-7/8"	4½"	10.5#	3993'	60/40 poz	175	10% Salt
					50/50 poz	450	6% gel

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	SSB	3870' - 3898'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidized with 500 gal. of AOG-200 acid.			3870' - 3898'	
Fracture treated with 1000 bbls. of gelled water, 20,000# of 20/40 sand and 2500# of 10/20 sand			" "	
Date of first production 5/02/83			Gravity	
Producing method (flowing, pumping, gas lift, etc.) Pumping				
Estimated Production -I.P.	Oil 100 bbls.	Gas MCF	Water % 1 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3870' - 3898' (Marmaton)	