

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7013 EXPIRATION DATE June 30th Yearly

OPERATOR Geana Oil Company API NO. 15-195-21,116 - 00-00

ADDRESS Route 1, Box 4 COUNTY Trego

WaKeeney, Kansas 67672 FIELD Bin

\*\* CONTACT PERSON Charles R. Rhoades PROD. FORMATION None

PHONE 913-743-5419

PURCHASER None LEASE Rhoades

ADDRESS WELL NO. 1

WELL LOCATION NE SW SW

DRILLING Murfin Drilling Company 990' Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center Bldg. 890' Ft., from West Line of

Wichita, Kansas 67202 the SW/4 (Qtr.) SEC 30 TWP 11s RGE 22 (W).

PLUGGING Murfin Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 617 Union Center Bldg. KCC ✓

Wichita, Kansas 67202 KGS ✓

TOTAL DEPTH 4100 PBD 4000' SWD/REP ✓

SPUD DATE 11-4-82 DATE COMPLETED 11-11-82 PLG. ✓

ELEV: GR 2395 DF 2398 KB 2400

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 211' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

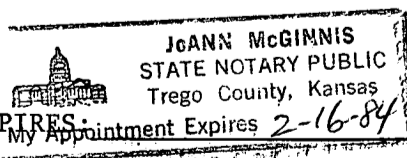
A F F I D A V I T

Charles R. Rhoades, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles R. Rhoades (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of Dec, 1982.



RECEIVED INSPECTION DIVISION WICHITA, KANSAS (NOTARY PUBLIC)

MY COMMISSION EXPIRES

DEC 10 1982 12-10-1982 INSPECTION DIVISION WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale & Sand	0	211	Sample Tops	
Shale & Sand	211	710	Anhydrite	1841 (+ 559)
Sand & Shale	710	1710	Base Anhydrite	1885 (+ 515)
Sand & Shale	1710	1841	Topeka	3402 (-1002)
Anhydrite	1841	1885	Heebner	3619 (-1219)
Shale	1885	1975	Toronto	3642 (-1242)
Shale	1975	2805	Lansing	3656 (-1256)
Shale & Lime	2805	3450	BKC	3890 (-1490)
Lime & Shale	3450	3670	Marmaton	3984 (-1584)
Lime & Shale	3670	3955	Arbuckle	4086 (-1686)
Shale & Lime	3955	3984	TD	4100 (-1700)
Chert	3984	4010	Log Tops	
Lime & Shale	4010	4086	Anhydrite	1838 (+ 562)
Dolomite	4086	4100	Base Anhydrite	1882 (+ 518)
R.T.D.			Topeka	3396 (-996)
DST #1 3625-3670, 30-60-30-30, weak blow died			Heebner	3611 (-1211)
Recovered 10' oil specked mud			Toronto	3632 (-1232)
IFP 46-46#; FFP 46-46#; ISIP 917#; FSIP 792#			Lansing	3648 (-1248)
DST #2 3986-4020, 30-60-30-60, weak blow throughout			BKC	3879 (-1479)
Recovered 40' oil cut rotary mud			Marmaton	3971 (-1571)
IFP 46-46#; 57-57#; ISIP 1157#; FSIP 1077#.			Arbuckle	4070 (-1670)
			TD	4095 (-1695)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24	211'	Common	170	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations