

15-195-21474-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21474-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD BIN

** CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing
PHONE 316-267-4375 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Rhoades

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION 330' FNL & 1860' FEL SW/4

DRILLING Murfin Drilling Company 330 Ft. from N Line and

CONTRACTOR 250 N. Water, Suite 300 1860 Ft. from E Line of (X)

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 30 TWP 11 RGE 22 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH RTD 4080' PBD n/a

SPUD DATE 3/28/84 DATE COMPLETED 5/31/84

ELEV: GR 2377' DF _____ KB 2382'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 87-86

Amount of surface pipe set and cemented 206' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 1984.



MY COMMISSION EXPIRES: _____

[Signature]
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
6-27-1984
JUN 27 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

15-195-21474-00-00

ACO-1 Well History

Side TWO OPERATOR A. Scott Ritchie LEASE NAME Rhoades SEC 30 TWP 11 RGE 22 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
ELECTRIC LOG TOPS				
DST #1 from 3595' to 3652' (Toronto & Top zone). Recovered 127' of oil cut thin mud (6% gas, 16% oil, 49% mud, & 29% water). IFP:58-69#/30"; ISIP:646#/45"; FFP:104-104#/30"; FSIP:589#/45".			Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC Marmaton LTD	1826' (+ 556) 1872' (+ 510) 3383' (-1001) 3600' (-1218) 3620' (-1238) 3635' (-1253) 3869' (-1487) 3961' (-1579) 4081' (-1699)
DST #2 from 3666' to 3706' (35' & 50' zones). Recovered 500' of gassy oil cut watery mud (14% gas, 9% oil, 27% mud, 50% water). IFP:58-197#/30"; ISIP:475#/45"; FFP:220-278#/30"; FSIP:475#/45".				
DST #3 from 3704' to 3722' (70' zone). Recovered 80' of slightly gassy mud cut oil (5% gas, 59% oil, 18% mud, 18% water). IFP:46-46#/30"; ISIP:394#/45"; FFP:58-58#/30"; FSIP:382#/45".				
DST #4 from 3769' to 3830' (140' to 180' zones). Recovered 10' of gassy oil spotted mud. IFP:58-58#/30"; ISIP:104#/30"; FFP:46-46#/30"; FSIP:81#/30".				
DST #5 from 3968' to 4020' (Marmaton.) Recovered 15' of oil spotted mud (12% gas, 3% oil, 75% mud, & 10% water). IFP:58-58#/30"; ISIP:863#/45"; FFP:69-69#/30"; FSIP:749#/45".				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Change)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	N/A	206'	Common Quickset	150	3%CC, 2%gel
Production	7-7/8"	4-1/2"	10.5#	3877'	60/40 Pozmix	125	10% salt, 20bbbls brine preflush

RELEASED

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
6/10/85			2	SSB	3710'-3713'

JUN 10 1985

TUBING RECORD

FROM CONFIDENTIAL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1,000gal. of 28% acid	3710'-3713'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/18/84	(Swabbed) will be pumping	
Estimated Production-I.P.	Oil	Gas
	50 bbls.	MCF
	Water	60% bbls.
Disposition of gas (vented, used on lease or sold)		CFPS
	3710'-3713'	Perforations