

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7013 EXPIRATION DATE 6-30-84

OPERATOR Geana Oil Company API NO. 15-195-21320-00-00

ADDRESS Route 1, Box 4 COUNTY Trego

WaKeeney, Kansas 67672 FIELD Bin

** CONTACT PERSON Charles R. Rhoades PROD. FORMATION None - D&A
PHONE 913-743-5419 Indicate if new pay.

PURCHASER None LEASE Rhoades

ADDRESS Doesn't Apply WELL NO. 2

WELL LOCATION SE SE SW

DRILLING CONTRACTOR Murfin Drilling Company 330 Ft. from South Line and

ADDRESS 250 N. Water, Suite 300 2310 Ft. from West Line of (S)
Wichita, Kansas 67202 the SW (Qtr.) SEC30 TWP 11S RGE 22 (W)

PLUGGING CONTRACTOR Murfin Drilling Company WELL PLAT (Office Use Only)

ADDRESS 250 N. Water, Suite 300 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4050 PBDT 4050 SWD/REP _____

SPUD DATE 8-28-83 DATE COMPLETED 9-4-83 PLG. _____

ELEV: GR 2333 DF 2336 KB 2338 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 201' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles R. Rhoades
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1983

MY COMMISSION EXPIRES: official

RECEIVED
STATE CORPORATION COMMISSION
11-15-1983
NOV 15 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

(E)
(W)

Side TWO
OPERATOR Geana Oil Company

LEASE NAME Rhoades
WELL NO 2

SEC 30 TWP 11s RGE 22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 - 3660-3680 Kansas City 30-75-30-60, Rec. 270' MW IHP-1879, IFP-20-98, ISIP-557, FFP-108-157, FSIP-538, FHP-1859 TEMP.-101</p> <p>DST #2 - 3770-3793 Kansas City 30-30-30-30, Rec. 20' Mud IHP-1947, IFP-29-29, ISIP-752 FFP-39-39, FSIP-625, FHP-1956 TEMP.-102</p> <p>DST #3 - 3927-3961 Marmaton 30-60-30-60, Rec. 30' Mud with specks of oil, IHP-2180, IFP-29-39, ISIP-1033, FFP-39-49 FSIP-849, FHP-2073, Temp. 110</p>			<p>Sample Tops</p> <p>Anhydrite 1781 (+ 557)</p> <p>Base Anhydrite 1827 (+ 511)</p> <p>Topeka 3340 (-1002)</p> <p>Heebner 3558 (-1220)</p> <p>Lansing 3594 (-1256)</p> <p>BKC 3830 (-1492)</p> <p>Marmaton 3923 (-1585)</p> <p>Arbuckle 4025 (-1687)</p> <p>RTD 4050 (-1712)</p> <p>Log Tops</p> <p>Anhydrite 1780 (+ 558)</p> <p>Base Anhydrite 1824 (+ 514)</p> <p>Topeka 3338 (-1000)</p> <p>Heebner 3555 (-1217)</p> <p>Lansing 3594 (-1256)</p> <p>BKC 3821 (-1483)</p> <p>Marmaton 3920 (-1582)</p> <p>Arbuckle 4024 (-1686)</p> <p>LTD 4049 (-1711)</p>	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	201	Common	135	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil bbls.

Gas MCF

Water % bbls.

Gas-oil ratio CFPS

Disposition of gas (vented, used on lease or sold)

Perforations