

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33937
Name: Meridian Energy Inc.
Address 1: 1475 N. Ward Cr.
Address 2: _____
City: Franktown State: CO Zip: 80116 + _____
Contact Person: Neal LaFon
Phone: (303) 688-4022
CONTRACTOR: License # 34082
Name: Alliance Well Service Inc.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic Protection)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Oil Co.
Well Name: Fury #1-B
Original Comp. Date: 2/8/50 Original Total Depth: 3856
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.) Docket No.: 10/11/08
7/24/08 8/14/08 10/13/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-01129-00-02 *70K*
Spot Description: _____
ne ne ne Sec. 19 Twp. 9 S. R. 21 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Fury Well #: #1-B
Field Name: Morel
Producing Formation: Arbuckle
Elevation: Ground: 2323 Kelly Bushing: _____
Total Depth: 3858 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3836
feet depth to: surface w/ 200 *wo-Dtg - 4/2/09* ^{5x amt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2009
CONSERVATION DIVISION
WICHITA, KS

Per W/ 11/17/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal A. LaFon
Title: President Date: 12/29/08
Subscribed and sworn to before me this 5th day of January, 2009.
Notary Public: Kendall A. Pacic
Date Commission Expires: _____
My Commission Expires 07/26/2010

KENDALL A. PACIC
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Meridian Energy Inc. Lease Name: Fury Well #: #1-B
 Sec. 19 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="font-size: 2em; text-align: center;">N/A</div>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
4 1/2" liner	N/A	4 1/2	10.5	3836	120com/80poz	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Arbuckle - open hole completion	acidized w. 3000 gal HCL. 2960 bbls polymer.	
<div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS </div> <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2009 CONSERVATION DIVISION WICHITA, KS </div> </div>			

TUBING RECORD: Size: _____ Set At: _____ Packer At: WICHITA, KS Yes No

Date of First, Resumed Production, SWD or Enhr. <u>8/9/08</u> <u>10/11/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 125	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3778-3809</u>
---	---	--