

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33094
Name: Cimarex Energy Co.
Address 1: 348 Rd. DD
Address 2: _____
City: Satanta State: KS Zip: 67870 + _____

Contact Person: Kent Pendergraft
Phone: (620) 276-3693 ext. 13

CONTRACTOR: License # 30606
Name: Murfin Drilling Co. Inc.

Wellsite Geologist: NA
Purchaser: BP Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
08/16/2008 08/19/2008 09/11/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21828-0000

Spot Description: _____
NE NE SW SW Sec. 4 Twp. 29 S. R. 33 East West
1590' Feet from North / South Line of Section
1250' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Haskell County

Lease Name: Boatright Well #: No. 1-3

Field Name: Panoma

Producing Formation: Chase / Council Grove

Elevation: Ground: 2962' Kelly Bushing: 2973'

Total Depth: 3100' Plug Back Total Depth: 3069.07'

Amount of Surface Pipe Set and Cemented at: 886' @ 901' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

AIH-519-4/2/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 45 bbls

Dewatering method used: K&L hauled from reserve pit

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Pendergraft

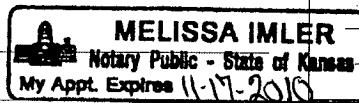
Title: Production Foreman Date: 1/20/09

Subscribed and sworn to before me this 20 day of January

2009

Notary Public: Melissa Imler

Date Commission Expires: 11-17-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

copy to Jdm

Operator Name: Cimarex Energy Co. Lease Name: Boatright Well #: No. 1-3
 Sec. 4 Twp. 29 S. R. 33 East West County: Haskell County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual spaced Neutron log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23.0#	901'	lite / common	475	3%cc / 1/4#flosele
production	7 7/8"	4 1/2"	10.5#	3089'	lite / common	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	Herrington 2659' - 2669' / Krider 2700' - 2710'	Acid 2500 gal 15% HCL w/90 ball sealers	2790-2969
2	Winfield 2726' - 2736' / Towanda 2790' - 2796'	Acid 1500 gal 15% HCL w/90 ball sealers	2659-2736
2	Ft. Riley 2847' - 2856' / Florence 2910' - 2913'	Frac 84800 gals 70Q w/ 154,000#	2790-2969
2	Council Grove 2960' - 2969'	16-30 sand @ 50bpm	

TUBING RECORD:		Size: <u>2 3/8"</u>	Set At: <u>2827'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09/11/2008</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>180</u>	<u>30</u>		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2659-2969</u>
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File

ALLIED CEMENTING CO., INC.

32038

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>8-17-08</u>	SEC. <u>4</u>	TWP. <u>29S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:30am</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Boatright</u>	WELL# <u>1-3</u>	LOCATION <u>Substate 6w-3w-2s</u>			COUNTY <u>Marshall</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Muir, #22
 TYPE OF JOB Su/Su
 HOLE SIZE 17 1/4 T.D. 910
 CASING SIZE 2 1/8 DEPTH 901
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 40'
 PERFS.
 DISPLACEMENT 54.8 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 325 k. to 390cc
150 com 390cc 2 bags 0

COMMON	<u>150</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>15</u>	@ <u>58.80</u>	<u>873.00</u>
ASC		@	
<u>1.40</u>	<u>325</u>	@ <u>14.50</u>	<u>4810.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>490</u>	@ <u>2.40</u>	<u>1176.00</u>
MILEAGE	<u>.10 x 5 km</u>		<u>1862.00</u>
TOTAL			<u>11038.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz
 # 431 HELPER Kelly
 BULK TRUCK
 # DRIVER Tony
 BULK TRUCK
 # DRIVER Tony

REMARKS:

cement did circulate
Approx 40 BBLs
Plus down @ 1:30pm
Thanks Fuzz & crew

CHARGE TO: Comcast Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>901</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@ <u>7.50</u>	<u>285.00</u>
MANIFOLD		@	
KANSAS CORPORATION COMMISSION		@	
FEB 02 2009			
CONSERVATION DIVISION WICHITA, KS			
TOTAL			<u>1303.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 - Cement hoses</u>	@ <u>62.00</u>	<u>248.00</u>
<u>1 - Cement hose 6.5ho</u>	@	<u>7.82.00</u>
<u>1 - Thread loc</u>	@	<u>34.00</u>
	@	
	@	
As per b.d		
+ float equipment		TOTAL <u>564.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kent Pendergraft

KENT PENDERGRAFT
 PRINTED NAME