Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32924	API No. 15 - 009-25238-0000
Name: Gilbert-Stewart Operating	Spot Description:
Address 1: _Suite 450	NW _SE _SW Sec. 35 _Twp. 20 _S. R. 12W East / West
Address 2: 1801 Broadway	840' Feet from North / South Line of Section
City: Denver State: CO Zip: 80202 +	1790' Feet from East / 📈 West Line of Section
Contact Person: Kent Gilbert	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 688-3825 RECEIVED	□NE □NW □SE ☑SW
CONTRACTOR: License # _33323 KANSAS CORPORATION COMMISSION	County: Barton
Name: Petromark DEC 2 9 2008	Lease Name: RKS Well #: _6
Wolleite Coolegiet: AOSIII NEDDEOV	Field Name: Chase Silica
CONSERVATION DIVIN	Producing Formation: Arbuckle
Purchaser: Touchstone Trading WICHITA, KS  Designate Type of Completion:	Elevation: Ground: 1827' Kelly Bushing: 1832'
New Well Re-Entry Workover	Total Depth: 3512' Plug Back Total Depth: 3488'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 313 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other Constitution of the Constitution of	If Alternate II completion, cement circulated from: 3512
(Core, WSW, Expl., Cathodic, etc.)	
If Workover/Re-entry: Old Well Info as follows:	H(+1-1)19-7
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: 10,000 ppm Fluid volume: 760 bbls
Original Comp. Date: Original Total Depth: Conv. to SWD	Dewatering method used: Haul/Freshwater
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Bob's Oil Service
Other (SWD or Enhr.?) Docket No.:	Lease Name: Teichmann License No.: 32408
8-31-08 9-8-08 10/15/08	Quarter SW Sec. 16 Twp. 22S S. R. 12 East V West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Stafford Docket No.: 23,722
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or composition of side two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we are ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate to	he oil and gas industry have been fully complied with and the statements hereir
are complete and correct to the best of my knowledge.	
Signature	KCC Office Use ONLY
Title: Manager - Date: 12-22-08	Latter of Confidentiality Bearing
Subscribed and sworn to before me this 22nd day of December	Letter of Confidentiality Received  If Denied, Yes Date:
20 08	Wireline Log Received
	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: My Commission Expires 10/03/2010	

## Side Twó

Sample   Case   Sample   County   Barron   County   StretChONS: Show important tops and base of formations personated. Detail all cores. Report all final copies of drill stems tests giving interval tested, and the body open and closed, flowing and shut-in pressures and formations personate control static level. Indirectatic pressures, bottom hole temperature, fluid accovery, and flow rates if gas to surface test, along with final chart(s). Attach eatra sheet if more space is needed. Attach copy of all Electric Wireline Logs unreyed. Attach final geological well size report.    Ves	Operator Name: Gilb	ert-Stewart Operat	ing		_ Lease	Name: R	KS		Well #: _6			
me tool open and closed, flowing and shuf-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid accovery, and flow rates flights to suffice tools, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs unveyed. Attach final goological well site report.    Ves				] West	County	: Barto	n					
Name	time tool open and ck recovery, and flow rat	osed, flowing and shul es if gas to surface te	in pressure st, along with	s, whether sh	iut-in pres	sure reac	hed static level,	hydrostatic pr	essures, bottom h	iole tempe	erature, fluid	
Name	(Attach Additional Sheets)			✓ Log Formation (Top),		n (Top), Depth	o), Depth and Datum		Sample			
CASING RECORD   New   Used   New   Used   New   Used   New   Used   New   Used   New   N			✓ Yes	□No					•			
DIL,CND,MEL, Sonic   Sonic   CASING RECORD   New   Used   New   N	Cores Taken Electric Log Run				Arbuckle			3399 -1567		567		
CASING RECORD   New   Used	List All E. Logs Run:											
Purpose of String	DIL,CND,ME	L, Sonic										
Purpose of String		<u> </u>		CASING	RECORD	· V Ne	w Used		•			
Surface   12 1/4"   8 5/8"   24#   313'   Common   300   3%CC, 2% Gel			Report			_	_	tion, etc.	·	<del> </del>		
Production	Purpose of String											
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Perforate Protect Casing Plug Back TD Plug Off Zone  Perforate Protect Casing Plug Back TD Plug Off Zone  Perforation RECORD - Bridge Plugs SelfType Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Coment Science Filterial Medical (Amount and Medicals Science Filterials) Acid, Fracture, Shot, Coment Science Filterials (Amount and Medicals Science Filterials) Depth  750 gal 15% Acetic DEC 2.9.2008  3408'-18  TUBING RECORD: Size: Set At: Packer At: N/A  Producing Method: Size: Set At: Packer At: N/A  Producing Method: Flowing Pumping Gas Lift Other (Explain)  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: 2406' 3419'	Surface	12 1/4"	8 5/8"		24#		313'	Common	300	3%CC, 2% Gel		
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  4 SPF 3408'-3418'  TUBING RECORD: Size: Set Al: Packer Al: 1.1-0.8  Size: Set Al: Producing Method: Flowing Metho	Production	7 7/8"	5 1/2"	<u></u>	15.5#	-	3503'	50/50 Poz	150	3%CC, 2% Gel		
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Schick Black ID (Amount and Wirkles Record) Acid, Fracture and Wirkles Record) Acid, F				ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	)	, .			
Plug Gif Zone Per Foot Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Schoole in Michigan (Amount and Michig	Ton Bottom			f Cement	#Sacks Used			Туре а	Type and Percent Additives			
Specify Footage of Each Interval Perforated	Protect Casing Plug Back TD										- <del> </del>	
Specify Footage of Each Interval Perforated												
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes V No  Date of First, Resumed Production, SWD or Enhr. 11-1-08  Estimated Production Per 24 Hours  DISPOSITION OF GAS:  METHOD OF COMPLETION: PRODUCTION INTERVAL: 2409' 2449'	Shots Per Foot	PERFORATI Specify	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Science (Amount and Wireless Mark)						ment Square Resident SCORPORERION (	ជេ OMMISSIC	N Dépth	
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes V No  Date of First, Resumed Production, SWD or Enhr. 11-1-08  Estimated Production Per 24 Hours  DISPOSITION OF GAS:  METHOD OF COMPLETION: PRODUCTION INTERVAL: 3409: 3419:	4 SPF 3408'-3418'				750 gal 159			5% Acetic DEC 2 9 2008 3			3408'-18	
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes V No  Date of First, Resumed Production, SWD or Enhr. 11-1-08  Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:									CONSERVATION DIV	ISION		
2 7/8"  3468' N/A  Date of First, Resumed Production, SWD or Enhr. 11-1-08  Estimated Production Per 24 Hours  Oil Bbls. 50  METHOD OF COMPLETION: Producing Method: Flowing Pumping Gas Lift Other (Explain)  Gas-Oil Ratio Gravity  PRODUCTION INTERVAL: 3409' 3419'												
2 7/8"  3468' N/A  Date of First, Resumed Production, SWD or Enhr. 11-1-08  Estimated Production Per 24 Hours  Oil Bbls. 50  METHOD OF COMPLETION: Producing Method: Flowing Pumping Gas Lift Other (Explain)  Gas-Oil Ratio Gravity  PRODUCTION INTERVAL: 3409' 3419'												
11-1-08  □ Flowing  □ Pumping □ Gas Lift □ Other (Explain)  Estimated Production Per 24 Hours □ Start □ Other (Explain)  □ Bbls. □ Gas Mcf Water □ Bbls. □ Gas-Oil Ratio □ Gravity  □ DISPOSITION OF GAS: □ METHOD OF COMPLETION: □ PRODUCTION INTERVAL:  □ 3408' 3418'						At:	Liner Run:	Yes	] No			
Per 24 Hours 50 0 0  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  3409' 3419'		d Production, SWD or Er	ihr.	Producing Meti	hod:	Flowin	g 🗹 Pump	ning 🔲 G	as Lift Ot	ner <i>(Explain</i>	<b>)</b>	
		,	Bbls.		Mcf	Wat		Bbls.	Gas-Oil Ratio		Gravity	
	DISPOSIT	ION OF GAS:			METHOD C	OF COMPL	ETION:		PRODUCT	ION INTER	VAL:	
(If vented, Submit ACO-18.)	Vented So	ld Used on Lease		oen Hole			_	ommingled		· ····	<u>.</u>	

			Aurilian Committee Committee			्राच्या विकास स्थापना स	energy to the definition of the	ega ya karenda karanga karang
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			•	Subject to	o Correction	FIELD OR	DER 17	7906
ene	rgy s	ervic	e S, L.P.	Lease P	7	Well#	Legal 35-	205-1214
Date 9.9	-08	Customer ID		County Bar	ton	State 75	Station Dy a	+
c (511b	ert-St	ewart C	perating,	Depth	Formation	s	hoe Joint   8	73Feet
H <del>ZZZIE</del>		<u> </u>	P(1, 1, 1, 1, 1, 1)	9 2 15.5	Casing Bepth	173512 Feet	ob Type	V Longstring
н G Е				Customer Represer	tatily Bran	um Freatest and	nce P. M.	· · · · · · · · · · · · · · · · · · ·
					1/ MAI			
AFE Number		PO Number		Materials Received by X	*I LUM			DLS
Station Code	Product Code	QUANTITY		MATERIALS, EQUIP	MENT, and SERVICES	USED	UNIT PRICE	AMOUNT
P	CP104	1255K	50/50	Poz	V		\$	1,375.00
<u> </u>	CP103	405k	60140	) 102			\$	480.00
			0 1 01	1				
<u> </u>	CC 102	31Lb	Cell+'I	ake			\$	114.70
<del>.                                    </del>	CC 109	214Lb	Calcium	Chlorid	<u>e</u>		\$	224.70
<u> </u>	ICC 112	43Lb	cement	triction	Reducer	RECEIVED	\$	258.00
J	CC 113	627FP	Cal Se	7		CORPORATION COMMISSI	5	468. (5
$\Gamma_{D}$	CC 129	9(6	FLH- 5	dd	•	DEC 2 9 2008 -	5	Tar. 50
$\int$	CC 200	214Lb	Cemen		С	ONSERVATION DIVISION WICHITA, KS	1 \$	53,50
Γ	CC501	925Lb	Gilson	ite		WICHIIA, NO	7 9	27. (2
D	CC 15 5	100001	C F	Tuel Tr			+	1 530 00
	LC 13 7	1,000Gal	Super F	1V3/1 14			7	1,5 50.00
P	CF607	lea	I atch D	Jawa Plua	and Baff	le 512"	4	400.00
<u>, b</u>	CF1251	lea	AutoFi	II Float S	hae 512"	$\frac{1e, \sigma \cdot \alpha}{2}$	4"	360.00
<del>b,</del>		Rea	Turboli	zer, 5/2"	1100,012		1 4	1,320.00
			101231	<u> </u>			<del>                                     </del>	1,000.00
	Elol	90 mi	Heavy	Equipmen	nt Mileage	2	12	1260.00
P	E 113	320tm	BulkDe	plivery	<del></del>		\$	512.00
Ρ'	F100	45mi	Pictup	Mileage			351	382,50
			•			·		
P	CE240	165 st	Blendin	gand Mix	ing Servic	e	\$	231.00
1	5003	lea	Service	e Superi	lisor		\$	175.00
	CE204	lea	PumpCh	arge: 3,0	OlFeet To 1	1.000 Feet	\$	2,160.00
1	CE 504	150b	PlugCo	ntainer			\$	250.00
<u> </u>	CE 501	1 Job	Casing	Swivel		· · · · · · · · · · · · · · · · · · ·	\$	200.00
	CE 403	3hr.	Cement P	imper, Add	itional Hours	onlocation	5	500.00
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•		<u> </u>	1 171 .	inted Pri	<u>ce =</u>		- Fi	11,192.20
10244	VF Hiway 61	PO Boy 86	13 • Pratt KS	67124-8613 • (62	20) 672-1201 • Fax	v (620) 672-5292	TOTAL	
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Taylor Printing, Inc. • www.taylorprinting.us

## ALLIED CEMENTING CO., LLC. 32880

SERVICE POINT:

REMIT TO P.O. BOX 31.

**RUSSELL, KANSAS 67665** Great Bend RANGE JOB START JOB FINISH DATE 8-31-08 4:00 Am COUNTY Borton 12w 5:00 Am LEASE RKS LOCATION Ellinwood, Sto Sm. HKTP, /w, WELL# (2 OLD OR NEW (Circle one) 25, 12w, Vinto CONTRACTOR Petromar K & 2 OWNER Gilbert & Stewart TYPE OF JOB Surface T.D. 362.96 **HOLE SIZE CEMENT** CASING SIZE 8% AMOUNT ORDERED 305x, 36cc, 26ge DEPTH 3/2.9/8 **TUBING SIZE** DRILL PIPE TOOL---300 psi PRES. MAX COMMON\_300 **MINIMUM** @13,50 4050,00 MEAS. LINE POZMIX CEMENT LEFT IN CSG. 2014 GEL @ 20,25 121,50 CHLORIDE @SISO 46350 DISPLACEMENT Fresh Water **EQUIPMENT** @ **PUMP TRUCK** CEMENTER Tyler @ #120 HELPER Joe B BULK TRUCK # 344 RECEIVE KANSAS CORPORATION COMMISSION DRIVER Kevin **BULK TRUCK** DEC 2 9 2008 **DRIVER** @2.25 HANDLING 703,75 CONSERVATION DIVISION \_ 315x 16 x, 10 504/00 TOTAL 5847.75 Dipe on bottom, break circulation Rimp 300sx, 3%cc, 2% gel, Shut down, Release plug, displace with 182 bbls Freshwater, Shut down Close in, Rig down, Cement did Circulate. **SERVICE** DEPTH OF JOB 312.96 PUMP TRUCK CHARGE EXTRA FOOTAGE 13 MILEAGE \_\_\_\_\_ [6\_ @<u>7.50</u> MANIFOLD Lead Rost @ 110.00 CHARGE TO: Gilbert & Stewart TOTAL 1230.25 STREET. CITY STATE \_\_ \_\_\_\_ZIP\_ PLUG & FLOAT EQUIPMENT 8 5/8 wooden plug @66,00 bb.00 .a. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL 66, 50 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) \_\_\_ TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES \_\_\_\_\_ PRINTED NAME & BUddie ROSS
SIGNATURE & BUddie Ross DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS