

Operator Name: Gilbert-Stewart Operating Lease Name: RKS Well #: 6
 Sec. 35 Twp. 20 S. R. 12W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CND,MEL, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3167</td> <td>-1335</td> </tr> <tr> <td>Arbuckle</td> <td>3399</td> <td>-1567</td> </tr> </table>	Name	Top	Datum	Lansing	3167	-1335	Arbuckle	3399	-1567
Name	Top	Datum								
Lansing	3167	-1335								
Arbuckle	3399	-1567								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	313'	Common	300	3%CC, 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3503'	50/50 Poz	150	3%CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Slurry, etc. (Amount and Kind)	Depth
4 SPF	3408'-3418'	750 gal 15% Acetic	3408'-18

TUBING RECORD: Size: <u>2 7/8"</u>		Set At: <u>3468'</u>		Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11-1-08</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3408'-3418'</u>
---	---	--

BASIC

energy services, L.P.

FIELD ORDER 17906

Subject to Correction

Date 9-9-08	Customer ID	Lease RHS	Well # 6	Legal 35-205-12W
CHARGE		County Barton	State KS	Station Pratt
Gilbert-Stewart Operating, LLC.		Depth	Formation	Shoe Joint 18.73 Feet
		Casing 5 1/2"	Casing Depth 3,503 FT	TD 3,512 Feet
		Customer Representative Kelly Branum	Treated	Job Type C.N.W. - Longstring

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	DLS
------------	-----------	---	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125sk	50/50 Poz	\$	1,375.00
P	CP103	40sk	60/40 Poz	\$	480.00
P	CC102	31Lb	Cellflake	\$	114.70
P	CC109	214Lb	Calcium Chloride	\$	224.70
P	CC112	43Lb	Cement Friction Reducer	\$	258.00
P	CC113	625Lb	Cal Set	\$	468.75
P	CC129	97Lb	FLA-322	\$	727.50
P	CC200	214Lb	Cement Gel	\$	53.50
P	CC201	825Lb	Gilsonite	\$	552.75
P	CC155	1,000Gal	Super Flush II	\$	1,530.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	\$	400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	\$	360.00
P	CF1651	1ea	Turbolizer, 5 1/2"	\$	1,320.00
P	E101	90mi	Heavy Equipment Mileage	\$	1260.00
P	E113	320tm	Bulk Delivery	\$	1512.00
P	F100	45mi	Pickup Mileage	\$	382.50
P	CE240	165sk	Blending and Mixing Service	\$	231.00
P	S003	1ea	Service Supervisor	\$	175.00
P	CE204	1ea	Pump Charge: 3,001 Feet To 4,000 Feet	\$	2,160.00
P	CE504	1Job	Plug Container	\$	250.00
P	CE501	1Job	Casing Swivel	\$	200.00
P	CE403	3hr.	Cement Pumper, Additional Hours on location	\$	1,500.00
Discounted Price =				\$	11,192.26
Plus Taxes					

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 29 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32880

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-31-08</u>	SEC. <u>35</u>	TWP. <u>20s</u>	RANGE <u>12w</u>	CALLED OUT <u>11:30pm</u>	ON LOCATION <u>2:30am</u>	JOB START <u>4:00am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>RKS</u>	WELL # <u>6</u>	LOCATION <u>Ellinwood, S to Sm: blk 10, 1w</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2s, 1/2w, 1/2 into</u>				

CONTRACTOR Petromark #2 OWNER Gilbert & Stewart

TYPE OF JOB Surface

HOLE SIZE	T.D. <u>312.96</u>	CEMENT
CASING SIZE <u>8 7/8</u>	DEPTH <u>312.96</u>	AMOUNT ORDERED <u>300sx, 3%cc, 2%gel</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	

PRES. MAX <u>300 psi</u>	MINIMUM <u>—</u>	COMMON <u>300</u>	@ <u>13.50</u>	<u>4050.00</u>
MEAS. LINE	SHOE JOINT <u>20ft</u>	POZMIX	@	
CEMENT LEFT IN CSG. <u>20ft</u>		GEL <u>6</u>	@ <u>20.25</u>	<u>121.50</u>
PERFS.		CHLORIDE <u>9</u>	@ <u>51.50</u>	<u>463.50</u>
DISPLACEMENT <u>Fresh Water</u>		ASC	@	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tyler</u>			
# <u>120</u>	HELPER <u>Joe B</u>			
BULK TRUCK				
# <u>344</u>	DRIVER <u>Kevin</u>			
BULK TRUCK				
#	DRIVER			

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 29 2008
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>315</u>	@ <u>2.25</u>	<u>709.75</u>
MILEAGE	<u>315 x 16 x .10</u>		<u>504.00</u>
			TOTAL <u>5847.75</u>

REMARKS:

pipe on bottom, break circulation,
pump 300sx, 3%cc, 2%gel, shut down,
Release plug, displace with 18 1/2 bbls
Fresh water, shut down, close in,
Rig down, cement did circulate.

SERVICE

DEPTH OF JOB <u>312.96</u>		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE <u>13</u>	@ <u>.75</u>	<u>9.75</u>
MILEAGE <u>16</u>	@ <u>7.50</u>	<u>120.00</u>
MANIFOLD <u>Lead Rent</u>	@ <u>110.00</u>	<u>110.00</u>
TOTAL <u>1230.75</u>		

CHARGE TO: Gilbert & Stewart

STREET _____

CITY _____ STATE _____ ZIP _____

Thank
You.

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 7/8 wooden plug</u>	@ <u>66.00</u>	<u>66.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>66.00</u>		

PRINTED NAME Buddie Ross

SIGNATURE Buddie Ross

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS