

Ken
Bach
2/11/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: _____
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Bob Peterson

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07-08-08 07-12-08 07-25-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 147-20618-00-00

County: Phillips

52 NE NW SE SW Sec. 3 Twp. 4 S. R. 19 East West

990' feet from S (circle one) Line of Section

1980' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Biggs Well #: 1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2050' Kelly Bushing: 2055'

Total Depth: 3500' Plug Back Total Depth: 3475'

Amount of Surface Pipe Set and Cemented at 218' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3495

feet depth to 0 w/ 550 ^{sq. cmt.}

AltZ-Dlg - 4/2/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

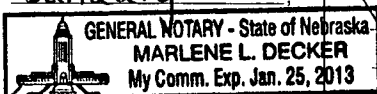
Title: [Signature] Date: 1-8-09

Subscribed and sworn to before me this 8th day of January

2009

Notary Public: Marlene L. Decker

Date Commission Expires: Jan. 25, 2013



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Bach Oil Production Lease Name: Biggs Well #: 1
 Sec. 3 Twp. 4 S. R. 19 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>need 3 logs of ACOI; DIL; DUAL COMPSD. POROSITY; DUAL RECEIVER CBL</i>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1575'</td> <td>+480</td> </tr> <tr> <td>Topeka</td> <td>2991'</td> <td>-936</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3187'</td> <td>-1132</td> </tr> <tr> <td>Toronto</td> <td>3213'</td> <td>-1158</td> </tr> <tr> <td>Lansing</td> <td>3231'</td> <td>-1176</td> </tr> <tr> <td>BKC</td> <td>3449'</td> <td>-1394</td> </tr> <tr> <td>TD</td> <td>3492'</td> <td>-1437</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1575'	+480	Topeka	2991'	-936	Heeb. Sh.	3187'	-1132	Toronto	3213'	-1158	Lansing	3231'	-1176	BKC	3449'	-1394	TD	3492'	-1437
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Anhydrite	1575'	+480																										
Topeka	2991'	-936																										
Heeb. Sh.	3187'	-1132																										
Toronto	3213'	-1158																										
Lansing	3231'	-1176																										
BKC	3449'	-1394																										
TD	3492'	-1437																										

*WCA
 Jm
 2/11/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	217'	COM	150sx	3%CC;2%Gel
Production	7 7/8"	5 1/2"	14#	3492'	ALHD	550sx	3%CC;2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	"G" @ 3322' to 3326'	300 gal 15% MCA, Retreat both zones W/1000 gal 20% NEFE	
4 shots	"I" @ 3380' to 3385'	300 gal 15% MCA,	

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2009
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
9-1-08						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5		5		34'	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115038
 Invoice Date: Jul 13, 2008
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well-Name# or Customer P.O.	Payment Terms	
Bach	Biggs #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 13, 2008	8/12/08

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	ALHD Class A	22.95	12,622.50
550.00	SER	Handling	2.25	1,237.50
70.00	SER	Mileage 550 sx @ .10 per sk per mi	55.00	3,850.00
1.00	SER	Production String	1,957.00	1,957.00
70.00	SER	Mileage Pump Truck	7.50	525.00
12.00	EQP	Centralizers	55.00	660.00
3.00	EQP	Baskets	181.00	543.00
1.00	EQP	AFU Insert	285.00	285.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	Rubber Plug	71.00	71.00

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2193.79

ONLY IF PAID ON OR BEFORE

Aug 12, 2008

Subtotal	21,937.00
Sales Tax	833.32
Total Invoice Amount	22,770.32
Payment/Credit Applied	
TOTAL	22,770.32

ALLIED CEMENTING CO., LLC. 32134

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>7-13-08</i>	SEC. <i>3</i>	TWP. <i>4 5</i>	RANGE <i>19 W</i>	CALLED OUT	ON LOCATION	JOB START <i>10:30 am</i>	JOB FINISH <i>11:30 am</i>
LEASE <i>Biggs</i>	WELL # <i>1</i>	LOCATION <i>Speed 1W 4N 1 W</i>			COUNTY. <i>Phillips</i>	STATE <i>Ks.</i>	
OLD OR NEW (Circle one)			<i>Nint.</i>				

CONTRACTOR *AA Drilling Rig #2*

TYPE OF JOB *Production String*

HOLE SIZE *2 7/8* T.D. *3492*

CASING SIZE *5 1/2* DEPTH *3494.45*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1300 psi* MINIMUM *-*

MEAS. LINE SHOE JOINT *13.61*

CEMENT LEFT IN CSG. *13.61*

PERFS.

DISPLACEMENT *89.93 661*

OWNER

CEMENT

AMOUNT ORDERED *550 ALHD.*

EQUIPMENT

PUMP TRUCK CEMENTER *Shane, John*

366 HELPER *Math*

BULK TRUCK

378 DRIVER *Robert*

BULK TRUCK

396 DRIVER *Mike*

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<i>ALHD - 550</i>	@	<i>22.95</i>	<i>12622.50</i>
RECEIVED			
KANSAS CORPORATION COMMISSION			
FEB 09 2009			
CONSERVATION DIVISION			
WICHITA, KS			
HANDLING <i>550</i>	@	<i>2.25</i>	<i>1237.50</i>
MILEAGE <i>54/mi</i>	@	<i>.10</i>	<i>3850.00</i>
		TOTAL	

REMARKS:

Rat Hole 15 sks

Insert @ 3480.84. Est Circulate

mixed 500 sks ALHD

Cement did Circulate

Landed Plug @ 1300 psi

Float Held!

See Job Log

CHARGE TO: *Back Oil*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *1957.00*

EXTRA FOOTAGE @

MILEAGE *70* @ *7.50* *525.00*

MANIFOLD @

TOTAL *2482.00*

PLUG & FLOAT EQUIPMENT

<i>12 Centralizers</i>	@	<i>55.00</i>	<i>660.00</i>
<i>3 - Baskets</i>	@	<i>181.00</i>	<i>543.00</i>
<i>AFU - Insert</i>	@	<i>285.00</i>	<i>285.00</i>

Thanks!

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

STAGE NO. _____

Date 7-13-08 District Russell Ticket No. 32134
 Company Doch Oil Rig AA #2
 Lease Biggs Well No. 1
 County Phillips State Ks.
 Location Speed Ks. 1W Field Wildcat
4N 1W Ninto

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5/2 Type _____ Weight 14# Collar 2nd

Casing Depths: Top K.B. Bottom 3494.45

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 3492 ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0244 Lin. ft./Bbl. 40.98
 Open Holes: Bbls/Lin. ft. .0602 Lin. ft./Bbl. 16.5993
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0309 Lin. ft./Bbl. 32.4066
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time 58 min hrs. Type ALHO
 Excess _____

Amt. 400 Skys Yield 3 ft³/sk Density 11.3 PPG
 TAIL: Pump Time 9 min hrs. Type ALHO
 Excess _____

Amt. 150 Skys Yield 1.36 ft³/sk Density 14.8 PPG
 WATER: Lead 22 gals/sk Tail 5.25 gals/sk Total 228 Bbls.

Pump Trucks Used 366 Matt Davi's
 Bulk Equip. 396 - 378 Robert Y. Mike Hagg

Float Equip: Manufacturer Weather Seal / Industrial Rubber
 Shoe: Type Cement Nose Depth 3494.45
 Float: Type AFU - Insert Depth 3480.84
 Centralizers: Quantity 12 Plugs Top 3 abx KB Btm. 248.84
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Fresh water Amt. 84.93 Bbls. Weight 8.3 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Dale Ferland

CEMENTER Shane Pocke & John Roberts

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>9:30</u>					<u>4</u>	<u>Lead Cement 100 psi</u>
					<u>4</u>	<u>Tail Cement 150 psi</u>
			<u>1266</u>			<u>Displaced 300 Circulated @</u> <u>300 psi Returned 300 psi</u>
			<u>3866</u>		<u>4</u>	<u>500 psi</u>
			<u>4066</u>			<u>Cement Circulated</u>
			<u>6266</u>			<u>700 psi</u>
<u>11:30</u>			<u>85.00 bbl</u>			<u>Landed Plug 900 psi</u>

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 114913
 Invoice Date: Jul 8, 2008
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Biggs #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 8, 2008	8/7/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
70.00	SER	Mileage 158 sx @.10 per sk per mi	15.80	1,106.00
1.00	SER	Surface	991.00	991.00
70.00	SER	Mileage Pump Truck	7.50	525.00
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

Subtotal	5,386.75
Sales Tax	139.74
Total Invoice Amount	5,526.49
Payment/Credit Applied	
TOTAL	5,526.49

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 538.67

ONLY IF PAID ON OR BEFORE

Aug 7, 2008

ALLIED CEMENTING CO., LLC. 32296

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-8-08</u>	SEC. <u>3</u>	TWP. <u>4</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45 pm</u>	JOB FINISH <u>7:15 pm</u>
LEASE <u>Biggs</u>	WELL # <u>1</u>		LOCATION <u>Speed KS 1 West to Rd 600</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>North to Santa Fe Rd 3/4 West South into.</u>				

CONTRACTOR Anderson Drilling Rig #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 221
 CASING SIZE 8 5/8 DEPTH 220.55'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13.09 Bbl
 EQUIPMENT

OWNER
 CEMENT
 AMOUNT ORDERED 150com 3%cc 2%bel
 COMMON 150 @ 13.50 2025.00
 POZMIX @
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC @

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION
WICHITA, KS

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Travis Adrian
 BULK TRUCK
 # 345 DRIVER Rocky
 BULK TRUCK
 # DRIVER

HANDLING 158 @ 2.25 355.50
 MILEAGE 110/sk/mile 1106.00
 TOTAL 3804.75

REMARKS:

SERVICE

Est circulation Mix 150sk cement
Displace w/ 13.09 Bbl
Cement Did Circulate!
Thanks!

DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 70 @ 7.50 525.00
 MANIFOLD @

CHARGE TO: Bach Oil Production
 STREET
 CITY STATE ZIP

TOTAL 1516.00

PLUG & FLOAT EQUIPMENT

8 3/8 Wood Plug @ 66.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment