

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/27/09

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-31-08</u>	<u>11-4-08</u>	<u>12-27-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21,368-00-00
County: Douglas
SW-NE-SW-SW Sec. 1 Twp. 15 S. R. 20 East West
825 feet from S / N (circle one) Line of Section
4420 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bell (Baldwin Unit) Well #: F-4
Field Name: Baldwin

Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 902 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42
feet depth to surface w/ 7 ^{sq. cnt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 20 bbls
Dewatering method used hauled off site
Location of fluid disposal if hauled offsite: _____
Operator Name: Town Oil Company, Inc.
Lease Name: Dorsey S-1 License No.: 6142
Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
County: Franklin Docket No.: D-26,829

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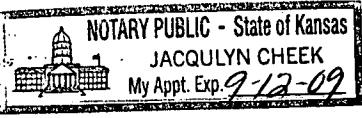
Alt 2-Dlg - 2/1/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
Title: Agent Date: 1-27-09
Subscribed and sworn to before me this 27th day of January
2009
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Town Oil Company, Inc. Lease Name: Bell (Baldwin Unit) Well #: F-4
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	GAMMA RAY/NEUTRON		
	SEE ATTACHED COPY		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4"		42'	Portland	7	
Completion	5 5/8"	2 7/8" upset		886'	Portland	165	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	834-843 (37 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Bell F-4 (Baldwin Unit)

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LEASE OWNER: T.O.C., INC.

FEB 02 2009

CONSERVATION DIVISION
WICHITA, KS

WELL LOG

Thickness of Strata	Formation	Total Depth
0-6	soil/clay	6
17	sandy clay	23
9	sandy shale	32
140	shale	172
28	lime	200
6	slate/shale	206
6	lime	212
7	shale	219
21	lime	240
30	shale	270
17	lime	287
74	sandy shale	361
22	lime	383
20	shale	403
7	lime	410
20	shale	430
15	lime	445
7	shale	452
2	lime	454
12	shale	466
7	lime	473
2	shale	475
14	lime	489
7	shale/slate	496
23	lime	519
6	shale	525
3	lime	528
3	shale	531
9	lime	540
109	shale	649
5	shale w shells	654
26	sandy shale	680
12	red bed	692
12	lime shells	704
8	lime	712
6	shale	718
3	lime	721
11	shale	732
8	lime	740
13	sandy shale	753
4	lime	757
10	shale	767

Handwritten:
2/06/09

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Bell F-4 (Baldwin Unit)

LEASE OWNER: Town Oil Company, Inc.

WELL LOG (CON'T)

Thickness
of Strata

Formation

Total
Depth

8	lime	775
17	red bed	792
10	shale	802
6	sandy lime	808
11	shale	819
15	sand	834
7	sand	841
61	sandy shale	902 TD

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 227222

Invoice Date: 11/07/2008 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

← (BALDWIN UNIT) BELL #F-4
1-15-20
19829
11/04/08

Handwritten signature

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	163.00	9.7500	1589.25
1118B	PREMIUM GEL / BENTONITE	377.00	.1700	64.09
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	925.00	925.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
503	MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1676.34	Freight:	.00	Tax:	105.61	AR	3094.95
Labor:	.00	Misc:	.00	Total:	3094.95		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

2/10/09

TICKET NUMBER 19829
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/6/08	7823	BALL (Baldwin Unit) Ball # F-4	2	15	20	DG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			506	Fred.		
16205 W 287 th St			495	Casey		
CITY			503	Chuck		
STATE						
ZIP CODE						
Paola						
KS						
66071						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 895 CASING SIZE & WEIGHT 2 7/8 EVE
 CASING DEPTH 8850 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Chuck casing depth w/ wireline. Mix + Pump 100# Premium
Gel Flush. Mix + Pump 165 sks 50/50 Por Mix Cement
270 Gal. Cement to Surface. Flush pump + lines clean
Displace 2 1/2" Rubber plug to casing TD w/ 5.1 BBL
Fresh water. Pressure to 650⁺ PSI + Shut in casing.

Customer Supplied H₂O. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	20 mi	MILEAGE Pump Truck		72 ⁰⁹
5407	Minimum	Ton Mileage		315 ⁰⁰
1124	163 sks	50/50 Por Mix Cement		1589 ²⁵
1118B	377 #	Premium Gel		64 ⁰⁹
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		2989 ³⁴
		RECEIVED		
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		Tax @ 6.3%		105.61
		FEB 07 2009		
		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX		
		ESTIMATED		
		TOTAL		3094.95

Revin 3737

AUTHORIZATION Lester TITLE 227222 DATE 2/10/09