

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-28-08</u>	<u>10-30-08</u>	<u>12-27-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21492-00-00
County: Douglas
SW - NW - SW Sec. 1 Twp. 15 S. R. 20 East West
825 feet from S / N (circle one) Line of Section
5080 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bell (Baldwin Unit) Well #: F-2
Field Name: Baldwin

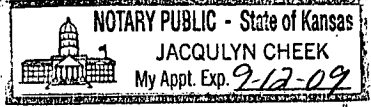
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 915 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 62 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 62
feet depth to surface w/ 11 sx cmt.
Alt-2-log-4/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 20 bbls
Dewatering method used hauled off site
Location of fluid disposal if hauled offsite:
Operator Name: Town Oil Company, Inc.
Lease Name: Dorsey S-1 License No.: 6142
Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
County: Franklin Docket No.: D-26,829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
Title: Agent Date: 1-27-09
Subscribed and sworn to before me this 27th day of January
20 09
Notary Public: Jacquelin Cheek
Date Commission Expires: 9-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Town Oil Company, Inc. Lease Name: Bell (Baldwin Unit) Well #: F-2
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray/Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See Attached Copy</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/4"		62'	Portland	11	
Completion	5 5/8"	2 3/8" Upset		906'	Portland	136	50/50 Poz 2% Ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	853-868 (60 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Bell F-2 (Baldwin Unit)

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil/clay	
48	sand	4
136	shale	52
27	lime	188
6	shale/shale	215
8	lime	221
6	shale	229
22	lime	235
29	shale	257
17	lime	286
72	shale	303
27	lime	375
14	shale/lime	402
6	lime	416
24	shale	422
15	shale	446
4	shale	461
2	lime	465
15	shale	467
5	lime	482
4	shale	487
15	lime	491
7	shale/slate	506
22	lime	513
5	shale/slate	535
3	lime	540
4	shale/slate	543
6	lime	547
7	shale/slate	553
13	sandy shale	560
92	shale	573
2	sandy lime	665
33	sandy shale	667
4	red bed	700
10	lime shells	704
9	shale	714
4	lime	723
9	shale	727
3	lime	736
8	shale/slate	739
7	lime	747
		754

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 02 2009

CONSERVATION DIVISION
WICHITA, KS

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Bell F-2 (Baldwin Unit)

LEASE OWNER: Town Oil Co., Inc. WELL LOG
CON'T

Thickness of Strata	Formation	Total Depth
14	shale	768
4	lime	772
8	shale	780
6	lime	786
10	shale	796
8	red bed	804
6	shale	810
5	sandy lime	815
4	shale	819
13	sandy shale	832
20	sand	852
19	sand	871
3	limey sand	874
10	shale	884
31	shale	915 TD

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 227067

Invoice Date: 10/31/2008 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

(BALDWIN UNIT)
BELL F-2
1-15-20
19803
10/30/08

Handwritten signature and date
2/06/09

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	428.00	.1700	72.76
1124	50/50 POZ CEMENT MIX	133.00	9.7500	1296.75
4401	2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
368	CASING FOOTAGE	906.00	.00	.00
503	MIN. BULK DELIVERY	1.00	315.00	315.00

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CONSERVATION DIVISION
WICHITA, KS

Parts: 1392.51 Freight: .00 Tax: 87.73 AR 2793.24
Labor: .00 Misc: .00 Total: 2793.24
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 19803
LOCATION Ottawa
FOREMAN Mader, Alan

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10.30.08	7923	Bell #F.2	1	15	20	Ds
CUSTOMER Town Oil		(BALDWIN UNIT)				
MAILING ADDRESS 16205 W 287 St						
CITY Paola		STATE KSS	ZIP CODE 66071			

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
503	Brian J		

Call me 2/26/09

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 913
CASING DEPTH 906 DRILL PIPE _____ TUBING _____ CASING SIZE & WEIGHT 2 3/8
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ OTHER _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ CEMENT LEFT in CASING YES
REMARKS: Checked casing depth. Mixed + pumped 200# gel followed by 136 5x 3D 15D PD3, 2" to gel. Circulate cement. Flashed pump. Pumped plug to casing. J.D. well held 800 PSI for 30 min MIT. Closed valve.

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CONSERVATION DIVISION
WICHITA, KS

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	20	MILEAGE		925.00
5402	906	Casing postage		73.00
5407	min	ten mileage		315.00
1188	428#	gel		72.76
1124	133.5x	5D 15D PD3		1296.75
4401	1	2" plug		23.00
			6.370	2705.51

Ravin 3737

AUTHORIZATION Winton Town TITLE 227067

SALES TAX 87.73
ESTIMATED TOTAL \$ 2793.24
DATE _____