

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039  
Name: L. D. DRILLING, INC.  
Address 1: 7 SW 26 AVE.  
Address 2: \_\_\_\_\_  
City: GREAT BEND State: KS Zip: 67530 + \_\_\_\_\_  
Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
CONTRACTOR: License # 33793  
Name: H-2 DRILLING, LLC  
Wellsite Geologist: KIM SHOEMAKER  
Purchaser: LUMEN

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/23/08      11/30/08      01/09/09  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 151-22314-00-00  
Spot Description: \_\_\_\_\_  
SW SW SE \_\_\_\_\_ Sec. 28 Twp. 26 S. R. 11  East  West  
330 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: PRATT  
Lease Name: TRINKLE Well #: 1-28  
Field Name: HAYNESSVILLE  
Producing Formation: VIOLA  
Elevation: Ground: 1819' Kelly Bushing: 1828'  
Total Depth: 4370' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 233 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AIT-1-Dlg <sup>SX cm</sup> - 4/1/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK Date: FEBRUARY 20, 2009  
Subscribed and sworn to before me this 20 day of February,  
20 09.  
Notary Public: [Signature] Sharis Bayless  
Date Commission Expires: 6-02-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 23 2009

NOTARY PUBLIC - State of Kansas  
SHARIS BAYLESS  
My Appt. Exp. 6-3-2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: TRINKLE Well #: 1-28  
 Sec. 28 Twp. 26 S. R. 11  East  West County: PRATT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:  
**DUAL INDUCTION, DUAL COMPENSATED POROSITY,  
 MICRORESISTIVITY, & SONIC CEMENT BOND LOG**

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24#	233'	60/40 POZMIX	225	2%Gel,3%CC,1/4#CF
<b>Production</b>	7 7/8"	5 1/2"	15.5#	4367'	60/40 POZMIX	150	18% SALT
<b>RATHOLE</b>					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>4274 - 4276'</b>	<b>300 GAL 15% HCL</b>	

TUBING RECORD: Size: 2 3/8" Set At: 4270' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. **JANUARY 9, 2009**  
 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
 Oil Bbls. 10 Gas Mcf 400 Water Bbls. 150 Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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 CONSERVATION DIVISION  
 WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **TRINKLE #1-28**  
 SW SW SE Sec 28-26-11  
 WELLSITE GEOLOGIST: Kim Shoemaker Pratt Co., KS  
 CONTRACTOR: H-2 DRILLING, RIG 3 ELEVATION: GR: 1819'  
 KB: 1828'  
 SPUD: 11/23/08 @ 7:30 A.M. PTD: 4500'  
 SURFACE: Ran 5 jts 24# 8 5/8" Surface Casing, Set @ 233', w/ 225 sx 60/40 Pozmix 2% Gel  
 3% CC, 1/4# CellFlake, Did Circulate, by Basic, Plug Down @ 12:15 P.M.

11/23/08 Move in, Rig up & Spud  
 11/24/08 1075' Drilling  
 11/25/08 2252' Lost Circulation, pull 5 stands, mix mud  
 (2 hr lost circulation)  
 11/26/08 2860' Short Trip  
 11/27/08 3522' Drilling - Geo Called  
 11/28/08 4103' Drilling  
 11/29/08 4231' Drilling - will cure for Poss @ 4130'  
 11/30/08 4370' RTD - CFS - Come out for Log

Ran 104 jts 5 1/2" Production Casing, Set @ 4367',  
 w/ 150 sx 60/40 Pozmix, 18% Salt, 25 sx in Rathole  
 Plug Down @ 3:00 A.M. 12/1/08

DST #1 4051 - 4130' Mississippi  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: Strong blow, build to 10"  
 2nd Open: Good blow, build to 5"  
 RECOVERY: 150'Gas,40'gcm(10%g,90%m)  
 IFP: 26-32 ISIP: 186  
 FFP: 25-36 FSIP: 164  
 TEMP: 120 degrees

DST #2 4257 - 4278' Viola  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: Strong, bob 30 sec gts 8 min  
 2nd Open: Strong, gts throughout  
 RECOVERY: 110'cgo (15%g,85%o); 150'mgo  
 (15%m,20%g,65%o);90'slmcgw(5%m,10%g,85%w)  
 Chlorides 64,000 Ppm  
 IFP: 52-96 ISIP: 853  
 FFP: 98-156 FSIP: 853  
 TEMP: 131 degrees

SAMPLE TOPS:

LOG TOPS:

Heebner	3431	(-1603)	3434	(-1606)
Brown Lime	3613	(-1785)	3613	(-1785)
Lansing	3626	(-1798)	3628	(-1800)
Base Kansas City	3976	(-2148)	3978	(-2150)
Mississippi	4065	(-2237)	4077	(-2249)
Kind	4150	(-2322)	4154	(-2326)
Viola	4274	(-2446)	4274	(-2446)
RTD	4370	(-2542) LTD	4372	(-2544)

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CONSERVATION DIVISION  
 WICHITA, KS

# BASIC

energy services, L.P.

Subject to Correction

**FIELD ORDER**

18905

Date <b>11-23-08</b>	Customer ID	Lease <b>Trinkle</b>	Well # <b>1-28</b>	Legal <b>28-265-11W</b>
<b>L.D. Drilling, Incorporated</b>		County <b>Pratt</b>	State <b>KS</b>	Station <b>Pratt</b>
C H A R G E	Depth	Formation	Shoe Joint <b>15 Feet</b>	
	Casing <b>8 5/8 2416</b>	Casing Depth <b>234 Feet</b>	TD <b>235 Feet</b>	Job Type <b>C.N.W. - Surface</b>
	Customer Representative <b>L.D. Davis</b>		Clerk <b>Clarence R. Messick</b>	

AFE Number	PO Number	Materials Received by <b>X L.D. Davis by Clarence R. Messick</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225sk	60/40 Poz	✓	\$2,700.00
P	cc102	57Lb	Cellflake	✓	\$210.90
P	cc109	582Lb	Calcium Chloride	✓	\$611.10
P	CF153	1ea	Wooden Plug, 8 5/8"	✓	\$160.00
P	E101	30mi	Heavy Equipment Mileage		\$210.00
P	E113	146tm	Bulk Delivery		\$233.60
P	E100	15mi	Pickup Mileage		\$63.75
P	CE240	225sk	Blending and Mixing Service		\$315.00
P	5003	1ea	Service Supervisor		\$175.00
P	CE200	1ea	Pump Charge: 0 Feet To 500 Feet		\$1,000.00
P	CE504	1 Job	Plug Container		\$250.00
Discounted Price =					\$4,684.19
Plus Taxes					

KANSAS COMMISSION  
 FEB 23 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease No. Trinkle	Date 1-23-08
Field Order # 8905	Station C.N.W. - Surface	Well # 1-28
Casing 8 5/8 24 Lb./Ft.	Depth 234 Ft.	County Pratt
Type Job C.N.W. - Surface	Formation	State KS
		Legal Description 28-265-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 24 Lb./Ft.	Shots/Ft 225	From 0	Sacks 225	60/40 Poz	RATE	PRESS	ISIP
Depth 234 Feet	Volume 15 Bbl.	From 0	To 234	With 2% Gel	38 Calcium Chloride			5 Min.
Max Press 300 PSI	Max Press	From 0	To 14.7	To .25 Lb./sk. Cellflair	5.71 Gal./sk.			10 Min.
Well Connection Plug Container	Annulus Vol.	From 0	To 0	Flush 14 Bbl. Fresh Water	1.25 cu ft./sk.			15 Min.
Plug Depth 219 Feet	Packer Depth	From 0	To 0					Annulus Pressure
		From 0	To 0					Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,806	19,832	21,010					
Driver Names	Messick	Shanline	LaChance						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Cementer and pump truck on Location
11:15					Cement on location and hold safety meeting.
11:05					H2 Drilling start to run 5 Joints new 24 Lb./Ft. 8 5/8 casing.
11:45					Casing in well. Circulate for 3 minutes.
11:50	250			5	Start Fresh Water Pre-Flush.
11:55	250		10	5	Start mixing 225 sacks 60/40 Poz cement.
12:08	0		60		Stop pumping. Shut in well. Release Wooden Plug. Open Well
12:12	100			5	Start Fresh Water Displacement.
12:15	300		14		Plug down. Shut in well. Circulated 20 sacks cement to pit. Wash up pump truck.
12:40					Job Complete. Thank You. Clarence, Paul, Stephen

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CONSTRUCTION DIVISION  
TOPEKA KS

# BASIC

energy services, L.P.

**FIELD ORDER** 19223

Subject to Correction

Date	12-1-08	Customer ID		Lease	TRINKLE	Well #	1-28	Legal	25-26-11
CHARGE	L.D. DRILLING INC.			County	PRATT	State	KS.	Station	PRATT/1970
	Depth	4370	Formation		Shoe Joint	24.68			
	Casing	5 1/2	Casing Depth	4370.05	TD	4370	Job Type	CNCU-5 1/2 L.S.	
	Customer Representative					Treater			

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X** L.D. DAVIS BY BIRNEY DRAKE DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP 103	150 SK	60/40 POZ		1,800.00
P	CP 103	25 SK	60/40 POZ		300.00
P	CC 112	65 LB.	CEMENT FRICTION REDUCER		390.00
P	CC 201	749 LB.	GILSONITE		501.83
P	CC 111	1,324 LB	SALT		662.50
P	C 706	2 GAL	CC-1, KCL SUBSTITUTE		88.00
P	CC 151	500 GAL	MILD FLUSH		430.00
P	CF 103	1 EA	TOP RUBBER PLUG		105.00
P	CF 251	1 EA	REGULAR GUIDE SHOE 5 1/2"		250.00
P	CF 1451	1 EA	FLAPPER TYPE INSERT FLAT VALVE 5 1/2"		215.00
P	CF 1651	6 EA	TURBO LIZER 5 1/2"		666.00
P	E 101	50 MI	HEAVY EQUIPMENT MILEAGE		210.00
P	F 113	113 TM	BUCK DELIVERY CHARGE		180.80
P	E 100	15 MI	PICKUP MILEAGE		63.75
P	CE 240	175 SK	BLENDING SERVICE CHARGE		245.00
P	S 103	1 EA	SERVICE SUPERVISOR		175.00
P	CE 205	1-4 HRS	DEPTH CHARGE; 4001-5000'		2,520.00
P	CE 504	1 JOB	PLUG CONTAINER UTILIZATION		250.00

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 Topeka, KS

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <b>L.D. DRILLING INC.</b>	Lease No.	Date <b>12-1-08</b>	
Lease <b>TRINKLE</b>	Well # <b>1-28</b>		
Field Order # <b>19223</b>	Station <b>PRATT/1970</b>	Casing <b>5 1/2</b>	Depth
Type Job <b>CNW-5 1/2 LONGSTRING</b>	Formation	County <b>PRATT</b>	State <b>Ks.</b>
		Legal Description <b>28-26-11</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		<b>CMT-60/40 Poz @ 1.18 c/f</b>	<b>3</b>	RATE	PRESS	ISIP
Depth <b>4370</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <b>103</b>	Volume	From	To	Pad	Min			10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>4345</b>	Packer Depth	From	To	Flush <b>103.4</b>	Gas Volume			Total Load

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>BOBBY DRAKE</b>
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Service Units	<b>19866</b>	<b>19889</b>	<b>19842</b>	<b>19826</b>	<b>19860</b>					
Driver Names	<b>DRAKE</b>	<b>LESLEY</b>		<b>BOLES</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130					ON LOCATION - SAFETY MEETING
2245					RUN 104 JTS-5 1/2 CSG. 15.516
0115					CENT- 1, 3, 5, 7, 9, 11
0120					CSG ON BOTTOM - BREAK CIRC. W/ RIG
0200			<b>820</b>	<b>6</b>	H2O W/KCL
0203			<b>12</b>	<b>6</b>	MUDFLUSH
0204			<b>5</b>	<b>6</b>	H2O
0209			<b>31.5</b>	<b>5.5</b>	MIX CMT 60/40 POZ @ 15.4 #
0221					SHUT DOWN - CLEAR PUMP & DROP PLUG
0233				<b>6</b>	START DISPLACEMENT
0239			<b>37</b>	<b>1</b>	OUT OF H2O
0241					B Pump MUD
0250					D PLUG DOWN
			<b>4</b>		NOT HOLDING - CLOSE IN CMT. HEAD
					PLUG RAT HOLE
					JOB COMPLETE.

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THANKS,  
BOBBY DRAKE