

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

* Corrected Final
ACO-1

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

ORIGINAL

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 1625 Broadway, Suite 2200
 City/State/Zip: Denver, CO 80202
 Purchaser: Kinder Morgan
 Operator Contact Person: Jennifer Barnett
 Phone: (303) 228-4235
 Contractor: Name: Excell Services Inc., Wray, CO
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2/7/2008</u> | <u>2/9/2008</u> | <u>3/27/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 023-20946-00-00
 County: Cheyenne
 NW - NE - Sec. 32 Twp. 3 S. R. 41 East West
670' feet from S N (circle one) Line of Section
1,670' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Zweygardt Well #: 31-32B
 Field Name: Cherry Creek Niobrara gas area
 Producing Formation: Niobrara
 Elevation: Ground: 3646' Kelly Bushing: 3655'
 Total Depth: 1755' Plug Back Total Depth: 1711'
 Amount of Surface Pipe Set and Cemented at 298', cmt w/ 103 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Alt - Dig - 4/1/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
 Title: Regulatory Analyst Date: 2/20/09
 Subscribed and sworn to before me this 20 day of FEBRUARY
09.
 Notary Public: Mendi [Signature]
 Date Commission Expires: My Commission Expires 09/11/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 24 2009

Operator Name: Noble Energy, Inc. Lease Name: Zweygardt Well #: 31-32B
 Sec 32 Twp 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1460'

List All E. Logs Run:
Triple Combo (DEN/NEU/IND), CBL/CCL/GR

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | 17 Lbs/Ft. | 298' | 50/50 POZ | 103 sx | 3% CaCl, .25% Flo-cete |
| Production | 6-1/4" | 4-1/2" | 10.5 Lbs/Ft. | 1753' | Lead Type III | 43 sx | 12% Gel, 2% CaCl, .25% Polyflake |
| | | | | | Tail Type III | 56 sx | 2% Gel, 1% CFL-80 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 3 SPF | Perf Niobrara interval from 1460'-1504', 1512'-1518' (44', 6', 3 spf, 150 holes) .42" EHD, 120 degree phase | Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of 25% CO2 foamed gel pad; 31,960 gals 25% CO2 foamed gel carrying 100,000 lbs 16/30 sand. ATP- 542 psi; ATR- 12.2 bpm. | |

| TUBING RECORD | Size Set At | Packer At | Liner Run |
|--|---|-----------|---|
| | 2-3/8" 1,535' | n/a | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method | | |
| 4/4/2008 | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |
| | 0 | 64 | 0 0 0 |

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 6915
 LOCATION Zweygardt 31-32B
 FOREMAN Jose Tony PAT

TREATMENT REPORT

| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY | FORMATION |
|--------|------------------|---------|-----|-----|----------|-----------|
| 2/9/08 | Zweygardt 31-32B | | | C | Cheyenne | |

| | |
|--|--------------------------------------|
| CHARGE TO <u>Excell Services</u> | OWNER |
| MAILING ADDRESS | OPERATOR |
| CITY | CONTRACTOR <u>Excell Rig #17</u> |
| STATE ZIP CODE | DISTANCE TO LOCATION <u>70 miles</u> |
| TIME ARRIVED ON LOCATION <u>6:45</u> <u>Request 7:00</u> | TIME LEFT LOCATION |

| WELL DATA | | | PRESSURE LIMITATIONS | |
|------------------------------|------------------|---------------|---|----------------------------------|
| HOLE SIZE <u>6 1/2</u> | TUBING SIZE | PERFORATIONS | THEORETICAL | INSTRUCTED |
| TOTAL DEPTH <u>1755</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | |
| <u>P/B 1710.98</u> | TUBING WEIGHT | OPEN HOLE | STRING | |
| CASING SIZE <u>4 1/2</u> | TUBING CONDITION | | TUBING | |
| CASING DEPTH <u>1744.13</u> | | TREATMENT VIA | TYPE OF TREATMENT | |
| CASING WEIGHT <u>10.5</u> | PACKER DEPTH | | <input type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM |
| CASING CONDITION <u>Good</u> | | | <input checked="" type="checkbox"/> PRODUCTION CASING | INITIAL BPM |
| PRESSURE SUMMARY | | | <input type="checkbox"/> SQUEEZE CEMENT | FINAL BPM |
| BREAKDOWN or CIRCULATING psi | AVERAGE psi | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM |
| FINAL DISPLACEMENT psi | ISIP psi | | <input type="checkbox"/> ACID-STIMULATION | MAXIMUM BPM |
| ANNULUS psi | 5 MIN SIP psi | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM |
| MAXIMUM psi | 15 MIN SIP psi | | <input type="checkbox"/> MISC PUMP | |
| MINIMUM psi | | | <input type="checkbox"/> OTHER | HYD HHP = RATE X PRESSURE X 40.8 |

INSTRUCTIONS PRIOR TO JOB HIRU, Safety meeting, Est. Circ. Pump 30 BBls KCL water N/Flush
H/P 43 SKS lead cement yield 2.64 Density 13 H/P 56 SKS Tail cement yield 1.83
Density 13.8, Drop Plug, Displace 27.2 BBls H2O, Set Plug Between 1300 & 1500 PSZ
wash up to pit.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS (7:00) HIRU, (8:40) Safety meeting, (8:53) Est. Circ. Pump
30 BBls Mud Flush KCL water, (9:58) H/P 43 SKS lead, (9:08) H/P
56 SKS Tail, (9:15) Drop Plug, (9:18) Displace 27.2 BBls KCL water
(9:21) 10 away 250 PSZ
(9:25) 20 away 600 PSZ
(9:30) Set Plug at 1350 PSZ

9 BBls to Pit

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 KANSAS CORPORATION COMMISSION

FEB 24 2009

CONSERVATION DIVISION
 WICHITA, KS

[Signature]

2/9/08

AUTHORIZATION TO PROCEED

TITLE

DATE

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

INVOICE # 6910
 LOCATION Zweygard 31-33B
 FOREMAN Jose Glen Jim

TREATMENT REPORT

| DATE | WELL NAME | SECTION | TWP | RGE | COUNTY | FORMATION |
|--------|-----------------|---------|-----|-----|----------|-----------|
| 2/7/08 | Zweygard 31-33B | | | | Cherokee | |

| | |
|--------------------------------------|--------------------------------------|
| CHARGE TO <u>Excell Services</u> | OWNER |
| MAILING ADDRESS | OPERATOR |
| CITY | CONTRACTOR <u>McPherson</u> |
| STATE ZIP CODE | DISTANCE TO LOCATION <u>70 miles</u> |
| TIME ARRIVED ON LOCATION <u>7:30</u> | TIME LEFT LOCATION |

| WELL DATA | | | PRESSURE LIMITATIONS | |
|------------------------------|------------------|---------------|--|----------------------------------|
| HOLE SIZE | TUBING SIZE | PERFORATIONS | THEORETICAL | INSTRUCTED |
| <u>9 7/8</u> | | | | |
| TOTAL DEPTH <u>292</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | |
| | TUBING WEIGHT | OPEN HOLE | STRING | |
| CASING SIZE <u>7"</u> | TUBING CONDITION | | TUBING | |
| CASING DEPTH <u>289</u> | | TREATMENT VIA | TYPE OF TREATMENT | TREATMENT RATE |
| CASING WEIGHT <u>17#</u> | PACKER DEPTH | | <input checked="" type="checkbox"/> SURFACE PIPE | BREAKDOWN BPM |
| CASING CONDITION <u>Good</u> | | | <input type="checkbox"/> PRODUCTION CASING | INITIAL BPM |
| PRESSURE SUMMARY | | | <input type="checkbox"/> SOEEZE CEMENT | FINAL BPM |
| BREAKDOWN or CIRCULATING psi | AVERAGE psi | | <input type="checkbox"/> ACID BREAKDOWN | MINIMUM BPM |
| FINAL DISPLACEMENT psi | ISIP psi | | <input type="checkbox"/> ACID STIMULATION | MAXIMUM BPM |
| ANNULUS psi | 5 MIN SIP psi | | <input type="checkbox"/> ACID SPOTTING | AVERAGE BPM |
| MAXIMUM psi | 15 MIN SIP psi | | <input type="checkbox"/> MISC PUMP | |
| MINIMUM psi | | | <input type="checkbox"/> OTHER | HYD HHP = RATE X PRESSURE X 40.8 |

INSTRUCTIONS PRIOR TO JOB MIRU, Safety, Est. Circu, H/P 103 SKS cement yield 1.13
Density 15.2 Displace 11 BBLs H2O Shut in well
wash to Pit

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS (7:30) MIRU, (7:35) SAFETY, (7:40) EST. CIRCU,
(7:43) H/P 103 SKS CEMENT, (7:50) DISPLACE 11 BBLs H2O,
(8:00) SHUT IN WELL
5 BBLs TO PIT

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 KANSAS CORPORATION COMMISSION
 FEB 24 2009
 CONSERVATION DIVISION
 WICHITA, KS

Billy S. McPherson AUTHORIZATION TO PROCEED
 TITLE
 DATE 2/17/08

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.