

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

APR 01 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 N. Armstrong
City/State/Zip: Bixby, Oklahoma 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918.) 366-3710
Contractor: Name: KanDrill, Inc.
License: 32548
Wellsite Geologist: George Peterson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-31-06 11-10-06 11-20-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22217-0000
County: Coffey
SW SW - Sec 20 Twp: 22 S. R. 14 East West
330 feet from 6 / N (circle one) Line of Section
990 feet from 6 / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Birk Well #: 3
Field Name: Wildcat
Producing Formation: Squirrel Sand
Elevation: Ground: 1155 Kelly Bushing: 1159
Total Depth: 2198 Plug Back Total Depth: 1867
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1867
feet depth to surface w/ 6 ^{sq} cmt.

AH 2-Dlg - 9/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jones
Title: Operator Date: 3-28-09
Subscribed and sworn to before me this 28 day of March
20 09
Notary Public: Shirley Epperson #02013205
Date Commission Expires: 9-19-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Stephen C. Jones Lease Name: J. BIRK Well #: 3

Sec. 20 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Compensated density
Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Mississippian Lime 1774 log

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CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL Bentonite
Production	63/4"	4.5"	10.5#	1867	thickset 60/40poz	170 130	kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

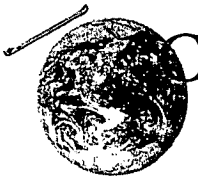
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
four	1376-1382, 1422-1428	300gal HCL, 10,000# 12/20 sand.	1376-1428

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1400	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1-15-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravily
		X 100	200		X

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

11-27

Turnkey
Bent

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210239

Invoice Date: 10/31/2006 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918) 366-3710

J. BIRK #3
16439
10-30-06

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APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	35.00	11.2500	393.75
1102	CALCIUM CHLORIDE (50#)	100.00	.6400	64.00
1118A	S-5 GEL/ BENTONITE (50#)	65.00	.1400	9.10

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
502 MIN. BULK DELIVERY	1.00	150.00	150.00

Parts:	466.85	Freight:	.00	Tax:	24.74	AR	1387.59
Labor:	.00	Misc:	.00	Total:	1387.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

12-18



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210704 ✓

Invoice Date: 11/28/2006 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918) 366-3710

J. BIRK #3
16594
11-22-06

Turnkey

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	9.3500	1215.50
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1400	93.80
1107	FLO-SEAL (25#)	65.00	1.8000	117.00
1126A	THICK SET CEMENT	170.00	14.6500	2490.50
1110A	KOL SEAL (50# BAG)	680.00	.3600	244.80
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00
4103	CEMENT BASKET 4 1/2"	2.00	190.0000	380.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	298.80	1.05	313.74
441 TON MILEAGE DELIVERY	298.80	1.05	313.74
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00

Parts:	5063.60	Freight:	.00	Tax:	268.36	AR	6885.44
Labor:	.00	Misc:	.00	Total:	6885.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

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P.O. Box 1453 74005
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