

Operator Name: Stephen C. Jones Lease Name: Marion Beyer Well #: 2
 Sec. 22 Twp. S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippian lime 1791 log

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APR 01 2009

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL
Production	6 3/4"	4.5"	10.5#		thickset 60/40poz	10 130	Bentonite kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1755-1758, 1772-1776	250 gal. 15% HCL acid	1755-76

TUBING RECORD		Size	Set At	Packey At	Liner Run
		2 3/8"	1755	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
shut in		shut in <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-19.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204964

Invoice Date: 04/28/2006 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
 12 N. ARMSTRONG
 BIXBY OK 74008
 (918)366-3710

BEYER, MARION #2
 9833
 04-27-06

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 WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	150.00	9.3500	1402.50
1118A	S-5 GEL/ BENTONITE (50#)	775.00	.1400	108.50
1107	FLO-SEAL (25#)	75.00	1.8000	135.00
1126A	THICK SET CEMENT	110.00	14.6500	1611.50
1110A	KOL SEAL (50# BAG)	450.00	.3600	162.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4103	CEMENT BASKET 4 1/2"	2.00	135.0000	270.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
441 TON MILEAGE DELIVERY	250.00	1.05	262.50
446 CEMENT PUMP	1.00	800.00	800.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
479 TON MILEAGE DELIVERY	250.00	1.05	262.50

PAID

CK. NO. 1936

DATE 5-4-06

-5% To + 6502.59
 within 10 Days

Parts:	3991.50	Freight:	.00	Tax:	211.56	AR	5654.06
Labor:	.00	Misc:	.00	Total:	5654.06		
Sublt:	.00	Supplies:	.00	Change:	.00	5% disc	-282.71

Pay 5371.35

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

5-19

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 204837

Invoice Date: 04/26/2006 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

BEYER, MARIAN #2
8700
04-20-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	30.00	11.2500	337.50
1102	CALCIUM CHLORIDE (50#)	85.00	.6400	54.40
1118A	S-5 GEL/ BENTONITE (50#)	55.00	.1400	7.70

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	3.15	.00
479 MIN. BULK DELIVERY	1.00	150.00	150.00

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APR 01 2006
CONSERVATION DIVISION
WICHITA, KS

PAID

CK NO. 1973
DATE 5-15-06
CK # 1973

Total 6562.13

Parts:	399.60	Freight:	.00	Tax:	21.18	AR	1190.78
Labor:	.00	Misc:	.00	Total:	1190.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

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P.O. Box 1453 74005
918/338-0808

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820 E. 7th 67045
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THAYER, KS
8655 Dorn Road 66776
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Net