

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33988
Name: LeBosquet Gas Operations, LLC.
Address 1: 535 So. Emporia, Ste 103
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Darrell Duncan
Phone: (316) 264-6722
CONTRACTOR: License # 33784
Name: Trinidad Drilling LP
Wellsite Geologist: Tom Pronold
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/04/2008 12/07/2008 02/10/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22169-0000
Spot Description: C NW/4
C NW Sec. 1 Twp. 32 S. R. 33 East West
1320 Feet from North / South Line of Section
1412 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Seward
Lease Name: Northern Natural Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2865.9 Kelly Bushing: 2872.4
Total Depth: 2830 Plug Back Total Depth: 2787
Amount of Surface Pipe Set and Cemented at: 603.41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 621.79
feet depth to: surface w/ 332 sx cmt.

Drilling Fluid Management Plan AH I NR 4-3-09
(Data must be collected from the Reserve Pit)
Chloride content: 21000 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Nichols Fluid Service
Lease Name: Johnson #3 License No.: 31983
Quarter _____ Sec. 16 Twp. 34 S. R. 32 East West
County: Seward Docket No.: D27805

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

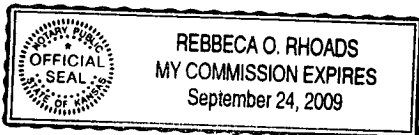
Signature: Darrell Duncan
Title: AGENT Date: 3/6/09
Subscribed and sworn to before me this 6 day of March,
20 09.
Notary Public: Rebecca O. Rhoads
Date Commission Expires: 9/24/09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution JH (3/09)

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 09 2009

CONSERVATION DIVISION
WICHITA KS



ORIGINAL

Side Two

Operator Name: LeBosquet Gas Operations, LLC. Lease Name: Northern Natural Well #: 2

Sec. 1 Twp. 32 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
DIL, CNL-CDL

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2638	+234
Herrington	2671	+201
Krider	2704	+168

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24#	607	Lite	175	3% CC, 25# Floseal
					Common	150	3% CC
Production Casing	7 7/8"	4 1/2"	10.5	2810	Class A	525	Floseal, Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	2702-2722	1000 g 15% FENE, Frac w/ 10000 g foamed pad, 19750 g foamed gel, 2320 g foamed progel flush, 500 sxs sand	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2460'</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf <u>15</u> Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Krider</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117450
 Invoice Date: Dec 4, 2008
 Page: 1

Bill To:
John W Lebosquet Gas Operations 125 N Market Suite 1130 Wichita, KS 67202-1774

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lebos	Northern Natural #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Liberal	Dec 4, 2008	1/3/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
11.00	MAT	Chloride	58.20	640.20
175.00	MAT	Lightweight Class A	14.80	2,590.00
44.00	MAT	Flo Seal	2.50	110.00
332.00	SER	Handling	2.40	796.80
25.00	SER	Mileage 332 sx @ .10 per sk per mi	33.20	830.00
1.00	SER	Surface	1,324.00	1,324.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	113.00	113.00
3.00	EQP	Centralizers	62.00	186.00
1.00	EQP	Baskets	282.00	282.00
1.00	EQP	Insert/Float Collar	377.00	377.00
1.00	EQP	Guide Shoe	248.00	248.00

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 KANSAS CORPORATION COMMISSION
 MAR 09 2009
 CONSERVATION DIVISION
 WICHITA KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS

Subtotal	10,102.50
Sales Tax	449.57
Total Invoice Amount	10,552.07



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 117503
Invoice Date: Dec 7, 2008
Page: 1

Bill To:
John W Lebosquet Gas Operations 125 N Market Suite 1130 Wichita, KS 67202-1774

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lebos	Northern Natural #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Liberal	Dec 7, 2008	1/6/09

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	GEI	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
200.00	MAT	ASC Class A	18.60	3,720.00
325.00	MAT	Lightweight Class A	14.80	4,810.00
1,200.00	MAT	Gilsonite	0.89	1,068.00
38.00	MAT	Defoamer	8.90	338.20
47.00	MAT	CD-31	9.35	439.45
11.00	MAT	Salt	23.95	263.45
500.00	MAT	WFR-2	1.27	635.00
82.00	MAT	Flo Seal	2.50	205.00
630.00	SER	Handling	2.40	1,512.00
25.00	SER	Mileage 630 sx @ .10 per sk per mi	63.00	1,575.00
1.00	SER	Long String	2,011.00	2,011.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Guide Shoe	169.00	169.00
1.00	EQP	Insert Float	254.00	254.00
7.00	EQP	Centralizers	51.00	357.00
1.00	EQP	Basket	169.00	169.00
1.00	EQP	Top Rubber Plug	62.00	62.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 18,366.70

ONLY IF PAID ON OR BEFORE

Jan 6, 2009

Subtotal	18,366.70
Sales Tax	850.24
Total Invoice Amount	19,216.94
Payment/Credit Applied	
TOTAL	19,216.94

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30441

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>Dec 7 08</u>	SEC. <u>1</u>	TWP <u>32</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Liberal Mineral</u>	WELL # <u>#2</u>	LOCATION <u>83rd + 4 1/2 E</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Tinidad 208
 TYPE OF JOB Long String
 HOLE SIZE 7 7/8 T.D. 2825
 CASING SIZE 4 1/2 DEPTH 2825
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21
 CEMENT LEFT IN CSG. 21
 PERFS.
 DISPLACEMENT 44.5

OWNER SAWE
 CEMENT
 AMOUNT ORDERED 32.5 65/35 2% BCC 1/4 Flt
200 SK ASC 10% SALT
5th Gilsanta 5% FL-160, 25% CO-31
2% Deform

COMMON	@		
POZMIX	@		
GEL <u>4 1/2</u>	@	<u>20.50</u>	<u>83.00</u>
CHLORIDE CC <u>7</u>	@	<u>58.20</u>	<u>407.40</u>
ASC <u>200</u>	@	<u>18.60</u>	<u>3720.00</u>
<u>LITE 325</u>	@	<u>14.00</u>	<u>4510.00</u>
<u>Gilsanta 1200#</u>	@	<u>18.90</u>	<u>1068.00</u>
<u>DEFORMER 38</u>	@	<u>8.90</u>	<u>338.20</u>
<u>CO-31 47</u>	@	<u>9.35</u>	<u>439.45</u>
<u>SALT 11</u>	@	<u>23.95</u>	<u>263.45</u>
<u>WFR-2 500gal</u>	@	<u>1.29</u>	<u>635.00</u>
<u>FLUORAL 82*</u>	@	<u>2.50</u>	<u>205.00</u>
HANDLING <u>630</u>	@	<u>2.40</u>	<u>1512.00</u>
MILEAGE <u>.10</u>			<u>1575.00</u>
TOTAL			<u>15056.70</u>

EQUIPMENT
 PUMP TRUCK CEMENTER BOB / KENNY
#471/469 HELPER Angela
 BULK TRUCK
#488/462 DRIVER MARGARITA
 BULK TRUCK
#472/461 DRIVER MANNY

REMARKS:
BREAK CIRC
Pump Mud Flush
2 mix LITE CEM 325 SK
mix ASC 200 SK
Drop Plug + Wash Lines
1st Plug + Wash Plug
RELEASE FOR 11 FLAT NET
Holding PSI 1000 + Shift in
Circ cut to surface Thank you

CHARGE TO: LE BOSQUET GAS CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		<u>2825'</u>	
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD + HEAD	@		<u>113.00</u>
TOTAL			<u>2299.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>			
<u>GUIDE SHAK</u>	@		<u>169.00</u>
<u>INSERT FLOAT</u>	@		<u>254.00</u>
<u>7 CENTRAL TENS</u>	@	<u>51</u>	<u>357.00</u>
<u>BASKET</u>	@		<u>169.00</u>
<u>SW Top Plug</u>	@		<u>62.00</u>
TOTAL			<u>1011.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Gonzales
 SIGNATURE Rodney Gonzales (Long string)

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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