

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33988

Name: LeBosquet Gas Operations, LLC.

Address 1: 535 So. Emporia, Ste 103

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Darrell Duncan

Phone: (316) 264-6722

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: Tom Pronold

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>12/08/2008</u>	<u>12/11/2008</u>	<u>02/10/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21856-0000

Spot Description: C SE/4

C SE Sec. 23 Twp. 30 S. R. 34 East West

1320 Feet from North / South Line of Section

1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Haskell

Lease Name: Anton Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 2960 Kelly Bushing: 2967

Total Depth: 2960 Plug Back Total Depth: 2958

Amount of Surface Pipe Set and Cemented at: 607 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 621.79

feet depth to: 2930 filled to surface w/ 225 sx cmt.

Drilling Fluid Management Plan A1+ I NCR 4-3-09
(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporation/Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrell Duncan

Title: AGENT Date: 3/6/09

Subscribed and sworn to before me this 6 day of March

20 09

Notary Public: Rebecca O. Rhoads

Date Commission Expires: 9/24/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

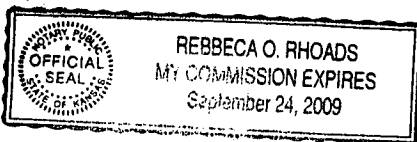
UIC Distribution

JH (3/09)

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CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

Side Two

Operator Name: LeBosquet Gas Operations, LLC. Lease Name: Anton Well #: 3
Sec. 23 Twp. 30 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Chase, Herrington, and Krider.

List All E. Logs Run:
DIL, CNL-CDL

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS, METHOD OF COMPLETION, PRODUCTION INTERVAL table with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Production Interval Chase.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 117531
Invoice Date: Dec 11, 2008
Page: 1

Bill To:
John W Lebosquet Gas Operations 125 N Market Suite 1130 Wichita, KS 67202-1774

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lebos	Anton #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Liberal	Dec 11, 2008	1/10/09

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
200.00	MAT	ASC Class A	18.60	3,720.00
350.00	MAT	Lightweight Class A	14.80	5,180.00
11.00	MAT	Salt	23.95	263.45
47.00	MAT	CD-31	9.35	439.45
1,200.00	MAT	Gilsonite	0.89	1,068.00
38.00	MAT	Defoamer	8.90	338.20
500.00	MAT	WFR-2	1.27	635.00
87.00	MAT	Flo Seal	2.50	217.50
631.00	SER	Handling	2.40	1,514.40
25.00	SER	Mileage 631 sx @ .10 per sk per mi	63.10	1,577.50
1.00	SER	Production Casing	2,011.00	2,011.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	SER	Manifold Rental	113.00	113.00
1.00	EQP	Guide Shoe	169.00	169.00
1.00	EQP	Insert/Float Collar	254.00	254.00
7.00	EQP	Centralizers	51.00	357.00
1.00	EQP	Basket	169.00	169.00
1.00	EQP	Top Rubber Plug	62.00	62.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF DISCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,881.23

ONLY IF PAID ON OR BEFORE

Jan 10, 2009

Subtotal	18,812.30
Sales Tax	778.44
Total Invoice Amount	19,590.74
Payment/Credit Applied	
TOTAL	19,590.74

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

27064
SERVICE POINT:
Liberal K.S.

DATE <u>12-11-08</u>	SEC. <u>23</u>	TWP. <u>30</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00</u>	JOB FINISH <u>7:30</u>
LEASE <u>Antan</u>		WELL # <u>3</u>	LOCATION <u>Satata K.S. 1-W, 1/2 N,</u>		COUNTY <u>Washell</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)			W-In to				

CONTRACTOR Trinidad 208
 TYPE OF JOB 4 1/2 Production
 HOLE SIZE 7 7/8 T.D. 2960
 CASING SIZE 4 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 3000 MINIMUM
 MEAS. LINE SHOE JOINT 21.75
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 48 BBL
 EQUIPMENT

PUMP TRUCK CEMENTER Kirby / Kenny
 # 471-469 HELPER Cesar / Rian
 BULK TRUCK
 # 458-462 DRIVER Angel
 BULK TRUCK
 # 457-239 DRIVER Doug

REMARKS:

Thank You !!

OWNER _____

CEMENT

AMOUNT ORDERED	<u>350</u>	<u>65/35-2%CC, 1/2 F</u>	
<u>200^{SK} ASC</u>		<u>10% Salt, 5# Gilsomite</u>	
		<u>2% Gel .5% FL-160, .25% CD-31,</u>	
		<u>.2% Dc Foam</u>	
COMMON		@	
POZMIX		@	
GEL	<u>4.00</u>	@	<u>20.80 83.20</u>
CHLORIDE	<u>8.00</u>	@	<u>58.20 465.60</u>
ASC	<u>200.00</u>	@	<u>18.60 3,720.00</u>
Liteweight	<u>350.00</u>	@	<u>14.80 5,180.00</u>
Salt	<u>11.00</u>	@	<u>23.95 263.45</u>
CD-31	<u>47.00</u>	@	<u>9.35 439.45</u>
Gilsomite	<u>1200.00</u>	@	<u>0.89 1,068.00</u>
Difoamer	<u>38.00</u>	@	<u>8.90 338.20</u>
WFR-2	<u>500.00</u>	@	<u>1.27 635.00</u>
Floreal	<u>87.00</u>	@	<u>2.50 217.50</u>
		@	
HANDLING	<u>631.00</u>	@	<u>2.40 1,514.40</u>
MILEAGE			<u>1577.50</u>
			TOTAL <u>\$15,502.30</u>

SERVICE

DEPTH OF JOB	<u>2960^{F+}</u>		
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>7.00 175.00</u>
MANIFOLD	<u>1</u>	@	<u>113.00 113.00</u>
		@	
		@	
			TOTAL <u>\$2299.00</u>

CHARGE TO: Lebosquet
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

~~508~~ 4 1/2

Guide Shoe	<u>1.00</u>	@	<u>169.00 169.00</u>
Insert/Float Collar	<u>1.00</u>	@	<u>254.00 254.00</u>
Centralizer	<u>7.00</u>	@	<u>51.00 357.00</u>
Basket	<u>1.00</u>	@	<u>169.00 169.00</u>
Top Plug	<u>1.00</u>	@	<u>62.00 62.00</u>
			TOTAL <u>\$1011.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Casade
 PRINTED NAME Rodney Casade

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 09 2009
 CONSERVATION DIVISION
 WICHITA KS



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 117530
Invoice Date: Dec 9, 2008
Page: 1

Bill To:
John W Lebosquet Gas Operations 125 N Market Suite 1130 Wichita, KS 67202-1774

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lebos	Anton #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Liberal	Dec 9, 2008	1/8/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	15.45	2,317.50
11.00	MAT	Chloride	58.20	640.20
175.00	MAT	Lightweight Class A	14.80	2,590.00
44.00	MAT	Flo Seal	2.50	110.00
347.00	SER	Handling	2.40	832.80
32.00	SER	Mileage 347 sx @ .10 per sk per mi	34.70	1,110.40
1.00	SER	Surface	1,324.00	1,324.00
32.00	SER	Mileage Pump Truck	7.00	224.00
1.00	SER	Manifold & Head Rental	113.00	113.00
4.00	SER	Stand By Time	250.00	1,000.00
1.00	EQP	Guide Shoe	282.00	282.00
1.00	EQP	AFU Insert	377.00	377.00
4.00	EQP	Centralizer	62.00	248.00
1.00	EQP	Basket	248.00	248.00
1.00	EQP	Top Rubber Plug	113.00	113.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1152.99

ONLY IF PAID ON OR BEFORE

Jan 8, 2009

Subtotal	11,529.90
Sales Tax	401.69
Total Invoice Amount	11,931.59
Payment/Credit Applied	
TOTAL	11,931.59

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 09 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30442

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>12-9-08</u>	SEC <u>23</u>	TWP <u>30</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>ARTON</u>	WELL # <u>3</u>	LOCATION <u>SANTA KS R1 220</u>			COUNTY <u>WASKELL</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>+ WEST SIDE 15 WINTG</u>			

CONTRACTOR Trinidad 208
 TYPE OF JOB RTG SURFACE
 HOLE SIZE 12 1/4 T.D. 666'
 CASING SIZE 8 5/8 24# DEPTH 666'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 1/1
 CEMENT LEFT IN CSG. 41
 PERFS.
 DISPLACEMENT

OWNER SAME
 CEMENT AMOUNT ORDERED 175 SK 65/35 6% GEL
3% CC 1/4" SK FLOEAL
150 A 3% CC
 COMMON 150 @ 1545 2317.50
 POZMIX @
 GEL @
 CHLORIDE CC 1 1/2 K @ 58.20 642.00
 ASC @
LTE 175 @ 14.00 2590.00
 @
FLOEAL 44# @ 2.50 110.00
 @
 @
 @
 @
 HANDLING 342 @ 240 832.80
 MILEAGE 10 SKIN 110.40
 TOTAL 7600.40

EQUIPMENT

PUMP TRUCK CEMENTER BOB
 # 411/464 HELPER KENNY
 BULK TRUCK
 # 452/467 DRIVER FRANCISCO
 BULK TRUCK
 # DRIVER

REMARKS:
BREAK CIRC
Mix 175 LTE
Mix 150 A
Drop Plug + Disp CSN
Pump 4 1/2 GBL + Start Down
No Plug Pump Per Ops
Label Plug + Release PSI
No Cut to Surface, 30 FT Down

CHARGE TO: LE BOSQUET Gas Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1324.00
 EXTRA FOOTAGE @
 MILEAGE 32 @ 7.00 224.00
 MANIFOLD HEAD @ 113.00
 @
Stand by hours 4 @ 250.00 1000.00
 TOTAL 2661.00

PLUG & FLOAT EQUIPMENT

8 5/8
GUIDE SHOE @ 282.00
AFU @ 377.00
4- CENT GALVAN @ 62.00 248.00
BASKET @ 248.00
5-W Top Plug @ 113.00
 TOTAL 1268.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Gonzalez
 SIGNATURE Rodney Gonzalez

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 09 2009
 CONSERVATION DIVISION
 WICHITA, KS