

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/11/09

Operator: License # 33002

Name: Kerr-McGee Oil & Gas Onshore LP

Address PO Box 1330

City/State/Zip Houston, TX 77251-1330

Purchaser: Anadarko Energy Services Company

Operator Contact Person: Diana Smart

Phone (832) 636-8380

Contractor: Name: Trinidad Drilling Ltd Partnership

License: 33784

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

11/16/08 11/18/08 01/23/09

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21851-0000

County Haskell

NE SE NE NW Sec. 17 Twp. 28 S. R. 32 E W

725 FNL Feet from S/N (circle one) Line of Section

2600 FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Eisele A Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2955.59' Kelley Bushing _____

Total Depth 3130' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 600' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3115

feet depth to Surface w/ 560 sx cmt.

Drilling Fluid Management Plan Air II ncr 4-3-09
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 1000 bbls

Dewatering method used let dry then backfill & restore

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

Title: Staff Regulatory Analyst Date: 02/18/2009

Subscribed and sworn to before me this 20 09

Notary Public CYNTHIA RODRIGUEZ

Date Commission Expires NOV. 9, 2010

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name Kerr-McGee Oil & Gas Onshore LP

Lease Name Eisele A.

Well # 1H

Sec. 17 Twp. 28 S.R. 32 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

CEL & Dual Spaced Neutron

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Base Glorieta	1568'	Towanda = 2805'
Base Stone Corral	1917'	Fort Riley = 2861'
Herrington	2684'	Wreford = 2952'
Krider	2705'	Council Grove =
Winfield	2751'	2981'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	24	600'	Vari, Halcem	280	3%CC & 2%CC
Production	7.875"	5-1/2"	14	3122'	Vari, Extend	570	.1WG17, .4Hala

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2654'-2660'	2684'-2692'	Acidize w/1974 gals 7.5% acid	2654-2826
2	2752'-2760'	2806'-2826'	Frac'd w/149,153# 12/20 brn sand	2654-2826

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>2838'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------	---

Date of First Resumed Production, SWD or Enhr. <u>01/23/2009</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>33</u>	Water Bbls. <u>28</u>	Gas-Oil Ratio	Gravity
-----------------------------------	--------------------	-------------------	-----------------------	---------------	---------

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

2654'-2826'

(If vented, submit ACO-18.)

Other (Specify)

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2696395	Quote #:	Sales Order #: 6320725
Customer: ANADARKO PETROLEUM CORPORATION		Customer Rep: Fluke, Gavin	
Well Name: Eisele "A"	Well #: 1H	API/UWI #: 15-081-?????	
Field: HUGOTON - PANOMA	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description: Section 17 Township 28S Range 32W			
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: rig218	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	3.5	267804	CARRILLO, EDUARDO	3.5	371263	OLIPHANT, CHESTER C	3.5	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	40 mile	10744298C	40 mile	10949716	40 mile	10988832	40 mile
75821	40 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-16-08	3.5	1						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	16 - Nov - 2008	16:30	CST
Form Type	BHST		Job Started	16 - Nov - 2008	20:00	CST
Job depth MD	600. ft	Job Depth TVD	600. ft	Job Started	16 - Nov - 2008	21:30
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	16 - Nov - 2008	22:05
Perforation Depth (MD) From		To	Departed Loc	16 - Nov - 2008	23:00	CST

Well Data


Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					600.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	4	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8.66	1	HES	595	Packer					Top Plug	8.66	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8.66	1	HES	550						Plug Container	8.66	1	HES
Stage Tool										Centralizers	8.66	4	HES

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer		10.00	bbl	8.33	.0	.0	5.0			
2	Lead Cement	VARICEM (TM) CEMENT (452009)	130.0	sacks	11.4	2.95	18.09	5.0	18.09		
	0.1 %	WG-17, 50 LB SK (100003623)									
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.5 lbm	POLY-E-FLAKE (101216940)									
	18.09 Gal	FRESH WATER									
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	150.0	sacks	14.8	1.34	6.32	5.0	6.32		
	0.25 lbm	POLY-E-FLAKE (101216940)									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	6.324 Gal	FRESH WATER									
4	Displacement		35.00	bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes					
Displacement	34.5	Shut In: Instant		Lost Returns		Cement Slurry	104	Pad			
Top Of Cement	0	5 Min		Cement Returns	25	Actual Displacement	35	Treatment			
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	199		
Rates											
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6				
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The information Stated Herein Is Correct				Customer Representative Signature							
											

RECEIVED
MAR 11 2009
KCC WICHITA

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2696395	Quote #:	Sales Order #: 6324846
Customer: ANADARKO PETROLEUM CORPORATION		Customer Rep: Fluke, Gavin	
Well Name: Eisele "A"		Well #: 1H	API/UWI #: 15-081-?????
Field: HUGOTON - PANOMA	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description: Section 17 Township 28S Range 32W			
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 208	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLORES, JOSE	5	457832	LOPEZ, JUAN Rosales	5	198514	MUNOZ, AGUSTIN	5	457845
OLDS, ROYCE E	5	306196	TORRES, CLEMENTE	5	344233	WILTSHIRE, MERSHEK T	5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	3115. ft	Job Depth TVD	Job Started	18 - Nov - 2008	22:41	CST
Water Depth		Wk Ht Above Floor	Job Completed	19 - Nov - 2008	23:46	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				600.	3115.		
Production Casing	New		5.5	5.012	14.	8 RD (ST&C)	K-55		3115.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
FLOAT-IFV,5 1/2,8RD,LG,8RD & BUTRS	1	EA		
FILLUP ASSY - 1.500 ID - 9-5/8 &	1	EA		
CENTRALIZER ASSY - TURBO - API -	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer			bbl	8.33	.0	.0	6.0	
2	Lead Cement	VARICEM (TM) CEMENT (452009)	310.0	sacks	11.4	2.89	17.76	6.0	17.76
	0.1 %	WG-17, 50 LB SK (100003623)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	17.756 Gal	FRESH WATER							
3	Tail Cement	EXTENDACEM (TM) SYSTEM (452981)	260.0	sacks	14.	1.3	5.95	6.0	5.95
	0.4 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	5.953 Gal	FRESH WATER							
4	Displacement			bbl	8.33	.0	.0	6.0	

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement	Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	42 ft	Reason
		Shoe Joint	
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
		Frac Ring # 3 @	ID
		Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



RECEIVED

MAR 11 2009

KCC WICHITA

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 2696395		Quote #:		Sales Order #: 6324846	
Customer: ANADARKO PETROLEUM CORPORATION				Customer Rep: Fluke, Gavin			
Well Name: Eisele "A"			Well #: 1H		API/UWI #: 15-081-?????		
Field: HUGOTON - PANOMA		City (SAP): SUBLETTE		County/Parish: Haskell		State: Kansas	
Legal Description: Section 17 Township 28S Range 32W							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: TRINIDAD DRILLING			Rig/Platform Name/Num: 208				
Job Purpose: Cement Production Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Production Casing				
Sales Person: HESTON, MYRON			Srvc Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/18/2008 16:00							
Arrive At Loc	11/18/2008 20:00							
Pre-Job Safety Meeting	11/18/2008 20:15							
Start Job	11/18/2008 22:41							
Test Lines	11/18/2008 22:41						3000.0	
Pump Spacer 1	11/18/2008 22:43		6	10			70.0	RIG WATER
Pump Lead Cement	11/18/2008 22:44		6	160			70.0	310 SKS VARICEM @ 11.4#
Pump Tail Cement	11/18/2008 23:09		7	60			120.0	260 SKS EXTENDACEM @ 14.8#
Drop Plug	11/18/2008 23:18		6.5		220		100.0	END CEMENT
Clean Lines	11/18/2008 23:19							
Pump Displacement	11/18/2008 23:23		6.5	75			.0	RIG WATER
Other	11/18/2008 23:36		2	65			700.0	SLOW RATE
Other	11/18/2008 23:41						840.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	11/18/2008 23:41		2		75		1445.0	FLOAT HELD
End Job	11/18/2008 23:46							
Cement Returns to Surface	11/18/2008 23:50							85 BBLs OF CEMENT TO SURFACE

Sold To # : 300466

Ship To # : 2696395

Quote # :

Sales Order # :

6324846

SUMMIT Version: 7.20.130

Tuesday, November 18, 2008 11:59:00