

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*ker
my
3/10/09*

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Oneok
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Don V. Rider

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/26/2008 9/3/2008 10/27/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23329-00-00

County: Barber

n/2-ne-se-ne Sec. 10 Twp. 33 S. R. 13 East West
3745 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Glenn Weidner Well #: 1-10

Field Name: Medicine Lodge Boggs

Producing Formation: Mississippi

Elevation: Ground: 1671 Kelly Bushing: 1676

Total Depth: 4625 Plug Back Total Depth: 4605

Amount of Surface Pipe Set and Cemented at 303 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 4-3-09
(Data must be collected from the Reserve Pit)

Chloride content 182,560 ppm Fluid volume 1630 bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Leon May 1-13 License No.: 8061

Quarter NE Sec. 13 Twp. 35 S. R. 16 East West

County: Comanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 3/6/09

Subscribed and sworn to before me this 6th day of March

2009
Notary Public: Lori A. Zehr

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires _____

Date Commission Expires: May 5, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009
CONSERVATION DIVISION
WICHITA KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Glenn Weidner Well #: 1-10
 Sec. 10 Twp. 33 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes No	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Heebner 3800 -2121 Douglas Sd 3808 -2132 Lansing A 3964 -2288 BKC 4418 -2742 Miss Chert 4516 -2840
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes No	
List All E. Logs Run:		
Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geological Report		

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	303	60/40 Poz	300	
Production		4 1/2	10.5	4624	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2/FT	Mississippi: 4515'-4539	Acid: 2500 gals	
	Miss Continued	40,600 gals 70 quality N/2 foam, 52,250# sd	

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 09 2009
 CONSERVATION DIVISION
 WICHITA KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	4556	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11/1/2008		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		150					

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)



Surface

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 08/27/2008
INVOICE NUMBER 1970002420		

Pratt

**B
I
L
L

T
O**
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY

WICHITA KS 67206
ATTN:

**J
O
B

S
I
T
E**
LEASE NAME Glenn Weidner
WELL NO. 1-10
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02427	301		Net 30 DAYS	09/26/2008	
For Service Dates: 08/26/2008 to 08/26/2008					
1970-02427					
1970-18426 Cement-New Well Casing 8/26/08					
Pump Charge-Hourly		1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	160.000	160.00
Plug Container Utilization Charge		225.00	DH	1.400	315.00
Cement Float Equipment		100.00	DH	7.000	700.00
Wooden Cement Plug		485.00	DH	1.600	776.00
Mileage		50.00	Hour	4.250	212.50
Blending and Mixing Service Charge		57.00	EA	3.700	210.90 T
Mileage		582.00	EA	1.050	611.10 T
Heavy Equipment Mileage		225.00	EA	12.000	2,700.00 T
Mileage		1.00	Hour	175.000	175.00
Proppant and Bulk Delivery Charges					
Pickup					
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives					
Cello-flake					
Calcium Chloride					
Cement					
60/40 POZ					
Supervisor					
Service Supervisor Charge					

*For 8/26 CSW
Cement 8/26
IDC*

IDC

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009
CONSERVATION DIVISION
WICHITA KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,422.10 5,688.40 177.51 5,865.91
---	---	--	---

BASIC

energy services, L.P.

FIELD ORDER 18426

Subject to Correction

Date 8-26-08		Customer ID		Lease Glenn Windsor	Well # 1-10	Legal 10-33-13	
C H A R G E		Oil Production		County Barber	State KS	Station Pratt	
AFE Number		PO Number		Depth 301	Formation		Shoe Joint 38'
				Casing 2 5/8	Casing Depth 301	TD 303	Job Type CNW-Surface
				Customer Representative Kevin		Treater Steve Orlando	
				Materials Received by X Taylor R Clark		DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	2255K	60/40 Por	/	2700.00
P	CC102	57Lb	Cellulose	/	210.90
P	CC109	582Lb	Calcium Chloride	/	611.10
P	CE253	1ea	Wooden Cement Plug	/	160.00
P	E101	100mi	Heavy Equipment Mileage		700.00
P	E113	4854K	Bulk Delivery		776.00
P	E100	50mi	Pickup Mileage		212.50
P	CE240	2255K	Cement Service Charge		315.00
P	S003	1ea	Service Supervisor		175.00
P	CE200	1ea	Depth Charge 0-500'		1000.00
P	CE504	1ea	Plug Container		250.00
			Discounted price plug 1-208		5628.40

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009
CONSERVATION DIVISION
WICHITA, KS

Customer <i>D. J. Producers</i>	Lease No.	Date <i>8-26-08</i>
Lease <i>Blann Woodner</i>	Well # <i>1-10</i>	
Field Order # <i>18436</i>	Station <i>Pratt</i>	Casing <i>2 5/8</i>
		Depth <i>301</i>
Type Job <i>CNW - Sol. S. ce</i>	Formation	County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>10-33-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 5/8 x 2 3/8</i>	Tubing Size	Shots/Ft	From	To	Acid <i>1.25 gal</i>	RATE	PRESS	ISIP
Depth <i>301</i>	Depth	From	To	<i>300</i>	Pre Pad <i>60/40 por</i>	Max		5 Min.
Volume <i>17.2</i>	Volume	From	To	<i>270</i>	Pad	Min		10 Min.
Max Press	Max Press	From	To	<i>390</i>	Frac <i>colchlar</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>1/4" / 52 Colchlar</i>	HHP Used			Annulus Pressure
Plug Depth <i>285</i>	Packer Depth	From	To		Flush <i>18.2 bbl</i>	Gas Volume		Total Load

Customer Representative <i>Lovan</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27283</i>	<i>19849 / 19889</i>	<i>19830 / 21010</i>
Driver Names <i>Oilwell</i>	<i>Lesley</i>	<i>LaChance</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					On location - Safety meeting Run 2 5/8 x 2 3/8 casing Casing on Bottom Hook up to casing Rough circulation with Ris H2O Ahead
8:35	300		3	5	
8:36	200		66.7	5	Mix 300 gal 60/40 por @ 14.5 bbl
8:55	0		0	4	Shut Down Release plug Start Displacement
8:58	150		12	4	Cement to Surface
9:00	250		18.2	4	plug Down Close Plug Control Circulated 6 bbl to pit circulation then 305 Job Complete Thank Steve

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009
CONSERVATION DIVISION
WICHITA, KS

Production



PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/04/2008
INVOICE NUMBER 1970002457		

Pratt

**B
I
L
L**
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY

**T
O** WICHITA KS 67206
ATTN:

**J
O
B** LEASE NAME Glenn Weidner
**S
I
T
E** WELL NO. 1-10
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02464	301		Net 30 DAYS	10/04/2008
For Service Dates: 09/03/2008 to 09/03/2008				
1970-02464				
1970-18960	Cement-New Well Casing	9/3/08		
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	270.000 540.00
Plug Container Utilization Charge			1.00 EA	330.000 330.00
Cement Float Equipment 4 1/2" Basket			1.00 EA	370.000 370.00
Cement Float Equipment Auto Fill Float Shoe			5.00 EA	85.000 425.00
Cement Float Equipment Latch Down Plug and Baffle			1.00 EA	300.000 300.00
Cement Float Equipment Turbolizer			150.00 DH	1.400 210.00
High Head Charge High Head Charge			100.00 DH	7.000 700.00
Mileage Blending and Mixing Service Charge			350.00 DH	1.600 560.00
Mileage Heavy Equipment Mileage			50.00 Hour	4.250 212.50
Mileage Proppant and Bulk Delivery Charges			25.00 EA	3.700 92.50 T
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			30.00 EA	4.000 120.00 T
Additives Cello-flake			95.00 EA	7.500 712.50 T
Additives De-foamer			118.00 EA	5.150 607.70 T
Additives FLA-322			625.00 EA	0.670 418.75 T
Additives Gas-Blok				
Additives Gilsonite				

*Cement for 4 1/2" casing
IDC
M*

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009
CONSERVATION DIVISION
WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/04/2008
INVOICE NUMBER 1970002457		

B I L L
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY

T O
WICHITA KS 67206
ATTN:

J O B
S I T E
LEASE NAME Glenn Weidner
WELL NO. 1-10
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02464	301			Net 30 DAYS	10/04/2008
				UNIT PRICE	INVOICE AMOUNT
Additives Salt		605.00	EA	0.500	302.50 T
Additives Super Flush II		500.00	EA	1.530	765.00 T
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		125.00	EA	17.000	2,125.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009
CONSERVATION DIVISION
WICHITA KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -2,286.93
SUBTOTAL 9,749.52
TAX 277.81
INVOICE TOTAL 10,027.33

BASIC

energy services, L.P.

FIELD ORDER

18960

Subject to Correction

Date	9-3-08	Customer ID		Lease	Glean Woods	Well #	1-10	Legal	10-33-13	
C H A R G E	Dil Producers Inc		Depth	4625	Formation	State	KS	Station	Pratt	
	Casing	4 1/2 4631	Casing Depth	4631	TD	4625	Shoe Joint	15.22	Job Type	C New 4 1/2 L
	Customer Representative			Bub Kasper			Treater			Stone Oil Co

AFE Number		PO Number		Materials Received by	X Bub Kasper
------------	--	-----------	--	-----------------------	--------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125sq	AA2 Cement	-	2105.00
P	CP103	25sq	60/40 Poz	-	300.00
P	CC102	25Lb	Cellulose	-	92.50
P	CC105	30Lb	De-foamer	-	120.00
P	CC111	605Lb	Sand	-	302.50
P	CC115	118Lb	Gas Block	-	607.70
P	CC129	952Lb	FLA-322	-	712.50
P	CC201	625Lb	Gilsonite	-	418.75
P	CC155	5006	Super Flox II	-	765.00
P	CE606	1ea	Latch Down Plug & Ball 4 1/2"	-	370.00
P	CE1250	1ea	Auto Fill Float Seal 4 1/2"	-	330.00
P	CE1650	5ea	Tribolicon 4 1/2"	-	425.00
P	CE1900	2ea	Basket 4 1/2"	-	540.00
P	CE503	1ea	High Head Charge Over	-	300.00
P	E101	100mi	Heavy Vehicle Mileage	-	700.00
P	E113	350tr	Bulk Delivery	-	560.00
P	E100	50mi	Pickup Mileage	-	212.50
P	CE240	150sk	Cement Service Charge	-	210.00
P	S003	1ea	Service Supervisor	-	175.00
P	CE205	1ea	Depth Charge 4001-5000	-	250.00
P	CE504	1ea	Plug Cement	-	250.00

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009
CONSERVATION DIVISION
WICHITA KS

Discounted price plus taxes

9719.52