

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33374
Name: L & S Well Service LLC
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/25/2008 12/01/2008 12/01/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27452-0000
Spot Description: _____
_____ SW NW SW Sec. 33 Twp. 23 S. R. 17 East West
1760 Feet from North / South Line of Section
5224 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Ron-Bob Well #: 1
Field Name: Neosho Falls-Leroy
Producing Formation: _____
Elevation: Ground: 960' Kelly Bushing: none
Total Depth: 495' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at: 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 490
feet depth to: surface w/ 72 sx cmt.

Drilling Fluid Management Plan AH II NUR 4-3-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: air drilled, no fluid, CDP-5 filed
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: partner Date: 3-9-09
Subscribed and sworn to before me this 9th day of March
20 09.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009

NOTARY PUBLIC - State of Kansas
PATRICIA J. SCHUSTER
My Appt. Exp. 12/31/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 16 2009

KCC WICHITA

Operator Name: Ron-Bob Oil LLC Lease Name: Ron-Bob Well #: 1
 Sec. 33 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"	20#	22.5	Portland	10	
production	6 3/4"	4 1/2"	9.5#	490'	OWC	72	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>not completed yet</u> <i>TO BE USED ON LEASE</i>	PRODUCTION INTERVAL: _____ _____
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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
RIG #7
RON-BOB OIL LLC

Ron-Bob #1
SW NW SW S33 T23 R17E
Woodson Co., KS
API#15-207-27452-0000

0-2' SOIL
2-4' CLAY
4-6' RIVER GRAVEL
6-10' CLAY
10-28' SHALE
28-70' LIME
70-145' SHALE
145-185' LIME
185-195' SHALE
195-250' LIME
250-270' SHALE
270-281' SAND
281-290' LIME
290-305' SAND
305-312' SHALE
312-320' LIME
320-325' SHALE
325-390' LIME
390-394' BLACK SHALE
394-395' LIME
395-400' SHALE
400-440' LIME
440-495' SHALE

11-25-08 Drilled 11" hole and
Set 22.5' of 8 5/8" Surface pipe
Set with Portland Cement by others (KWS)

12-1-08 Started drilling 6 3/4" hole

12-1-08 Finished drilling to T.D. 495'

Gas Tests

315' - None
405' - Slight blow
465' - 1" on 1/2" orifice

T.D. 495'

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KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

L & S Well Service
 543A 22000 Road
 Cherryvale, KS 67335

Date	Invoice
12/1/2008	912-962

Date: 12/1/2008
 Well Name: Ron-Bob
 Gas Well on Christianson
 Section:
 Township:
 Range:
 County: Woodson County
 API:
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 4.5"
 TOTAL DEPT: 500
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- (x) Landed Plug on Bottom at 300 PSI
- () Shut in Pressure
- () Lost Circulation
- (x) Good Cement Returns
- () Topped off well with _____ Sacks
- (x) Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Cement and run 4.5"	490	3.00	1,470.00

*NOT A BILL
FYI ONLY*

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Hooked onto 4.5" casing. Established circulation with barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 72 sacks of OWC cement, dropped rubber plug, and pumped barrels of water.

Subtotal	\$1,470.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$1,470.00