

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: P.O. Box 101234
Address 2: _____
City: Denver State: CO Zip: 80250 + _____
Contact Person: Ron Mackey
Phone: (303) 722-2899
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Greg Mackey
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/03/08 7/09/08 10/01/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25738-0000
Spot Description: _____
330 345 1843/643
_____ NW NE NW Sec. 1 Twp. 11 S. R. 18 East West
Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Barbier A Well #: 8
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1942.4' Kelly Bushing: 1949.4'
Total Depth: 3660' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 261' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1750 Feet
If Alternate II completion, cement circulated from: 1750'
feet depth to: Surface w/ 380 sx cmf.

Drilling Fluid Management Plan AH II NUR 4-3-09
(Data must be collected from the Reserve Pit)
Chloride content: 3600 ppm Fluid volume: 400 bbls
Dewatering method used: Hauled liquid to swd, evaporator
Location of fluid disposal if hauled offsite: _____
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A-West License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: 34,293-C (C1764)J

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

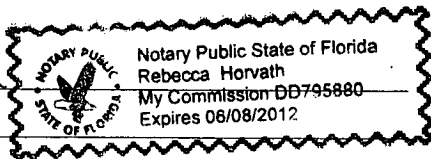
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/CEO Date: 3-11-09

Subscribed and sworn to before me this 11th day of March, 2009.

Notary Public: Rebecca Horvath

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

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Operator Name: Venture Resources, Inc. Lease Name: Barbier A Well #: 8
 Sec. 1 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
DIL,CNL,CDL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1222'	+727'
Topeka	2900'	-951'
Heebner	3120'	-1171
Toronto	3140'	-1191'
Lansing	3162'	-1213'
BKC	3390'	-1441'
Arbuckle	3487'	-1538'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	Common	165	3%cc 2% GEL.
Production	7 7/8"	5 1/2"	14#	3646.96'	ASC	175	10% salt 2%gel 500 WFR 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1750'	60/40	380	6% gel 1/4# flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3487.5'-3489.5'	NA	

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TUBING RECORD: Size: <u>2 7/8"</u>		Set At: <u>3350'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/01/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>0</u>	Water Bbls. <u>250</u>	Gas-Oil Ratio <u>0</u>
				Gravity <u>31</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3487.5-3489.5</u>
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ALLIED CEMENTING CO., LLC. 042781

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Russell KS

DATE <u>7-15-08</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:45</u>	JOB FINISH <u>11:45am</u>
LEASE <u>Barbier A</u>	WELL # <u>8</u>	LOCATION <u>Hays KS North to River Rd.</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>2 1/2 East North into</u>				

CONTRACTOR Chito's
 TYPE OF JOB Port Collar Circulate Cement
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 1750'
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 1750'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
(Used 380 sk.)
 CEMENT _____
 AMOUNT ORDERED 750 60/40 6% Gel 1/4 #1

COMMON <u>228</u>	@ <u>13.50</u>	<u>3078.⁰⁰</u>
POZMIX <u>152</u>	@ <u>7.55</u>	<u>1147.⁶⁰</u>
GEL <u>20</u>	@ <u>20.25</u>	
CHLORIDE _____	@ _____	
ASC _____	@ _____	
<u>Elo Seal 95 lbs</u>	@ <u>2.45</u>	<u>232.⁷⁵</u>
	@ _____	
	@ _____	
	@ _____	
	@ _____	
	@ _____	
	@ _____	
HANDLING <u>770</u>	@ <u>2.25</u>	<u>1732.⁵⁰</u>
MILEAGE <u>SK/mi / 110</u>		<u>2310.⁰⁰</u>
TOTAL		<u>8900.⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Travis
 BULK TRUCK _____
 # 410 DRIVER Robert
 BULK TRUCK _____
 # 473 DRIVER Doug

REMARKS:

Test tool @ 1000psi. Opened port collar
 Est circulation. Mixed 380 sk
 cement to circulate cement
 to surface. Displaced w/ 8.5
 bbl H₂O. Closed port collar
 and test to 1000psi. Ran 5jts
 tubing washed clean and came
 out of hole.

Thanks!

CHARGE TO: Venture Resources Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1159.⁰⁰</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>30</u>	@ <u>7.50</u>	<u>225.⁰⁰</u>
MANIFOLD _____	@ _____	
	@ _____	
	@ _____	

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TOTAL 1384.⁰⁰

KCC WICHITA & FLOAT EQUIPMENT

ALLIED CEMENTING CO., LLC.

32910

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-3-08</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Barber A</u> WELL # <u>8</u>			LOCATION <u>Hays 14N, 2 1/2 E</u>		COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR American Eagle

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265'

CASING SIZE 8 3/8 DEPTH 269'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BBLs H²⁰

EQUIPMENT

E.T.B.

PUMP TRUCK CEMENTER J.D. Drailing

181 HELPER Shaiken Davis

BULK TRUCK

378 DRIVER Douglas Hilbrink

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 8 3/8 casing to bottom. Break circulation, circulate hole.
Hook pump take up to 8 3/8 sledge & mixed 16.5 ax Common 3% cc 2% Gel. Displace with 16 BBLs fresh H²⁰. Cement did circulate.
Shut in at sledge.

CHARGE TO: Venture Resources Inc

STREET P.O. Box 101234

CITY Denver STATE Colo. ZIP 80250

To Allied Cementing Co., LLC.

OWNER Venture Resources Inc

CEMENT

AMOUNT ORDERED 16.5 ax Common

3% cc 2% Gel.

COMMON	<u>16.5 ax</u>	@	<u>13.50</u>	<u>2227.50</u>
POZMIX		@		
GEL	<u>3 ax</u>	@	<u>20.95</u>	<u>60.75</u>
CHLORIDE	<u>5 ax</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173 ax</u>	@	<u>2.25</u>	<u>389.25</u>
MILEAGE	<u>173 ax</u>	@	<u>44</u>	<u>761.20</u>
TOTAL				<u>3696.21</u>

SERVICE

DEPTH OF JOB	<u>269'</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>44</u>	@	<u>7.50</u>	<u>330.00</u>
MANIFOLD		@		
		@		
		@		

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TOTAL 1321.00

		@		
		@		
		@		
		@		

ALLIED CEMENTING CO., LLC.

08200

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
7-9-08	1	11	18			10:30pm	11:15pm	
Barbier "A" LEASE	WELL# 8		LOCATION Hays KS North to River Rd			COUNTY Ellis	STATE KS	
<u>OLD</u> OR NEW (Circle one)			2 East North into					

CONTRACTOR American Eagle Drilling Co. Rig #2 OWNER _____

TYPE OF JOB Production String

HOLE SIZE <u>7 7/8</u>	T.D. <u>3660'</u>
CASING SIZE <u>5 1/2 14"</u>	DEPTH <u>3646.96'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL <u>Port Collar</u>	DEPTH <u>1750.88'</u>
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>11.70'</u>
CEMENT LEFT IN CSG. _____	<u>11.70'</u>
PERFS. <u>Insert @ 3635.26'</u>	
DISPLACEMENT _____	<u>88.70 Bbl</u>

EQUIPMENT

PUMP TRUCK # <u>409</u>	CEMENTER <u>John Roberts</u>
	HELPER <u>Travis Adrian</u>
BULK TRUCK # <u>345</u>	DRIVER <u>Chris</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Est circulation and circulate the Plug Rathole w/ 15sk cement Mix 500gal WFR-2 + 1160sk cement @ 14.9#
Insert @ 3635.26' Displace plug w/ 88.70 Bbl H₂O. Landed Plug @ 1500psi
Float Held!
Thanks!

CHARGE TO: Venture Resources Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

CEMENT

AMOUNT ORDERED 175 ASC 10% Salt 2% G-1
500 Gal WFR-2

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	RECEIVED
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ _____
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____

MAR 13 2009

KCC WICHITA

TOTAL _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u> } <u>1 Blue Latch Down Ass / Plug</u>	_____
<u>3 Blue Cement Baskets</u>	@ _____
<u>1 Blue Port Collar</u>	@ _____
<u>7 Weatherford Centralizers</u>	@ _____