

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 32642
Name: Nicholas L Brown
Wellsite Geologist: none
Purchaser: Pacer Energy Marketing, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/18/2008 11/25/2008 11/25/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27457-0000
Spot Description: _____
SE NE SE Sec. 29 Twp. 23 S. R. 17 East West
1815 Feet from North / South Line of Section
515 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Fitzpatrick/Hoke Well #: 2
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: 960' Kelly Bushing: none
Total Depth: 1248' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1243'
feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH II NR 4-3-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 80 bbls
Dewatering method used: hailed off
Location of fluid disposal if hauled offsite:
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License No.: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Christenson
Title: partner Date: 3-9-09
Subscribed and sworn to before me this 9th day of March,
20 09.
Notary Public: Patricia J Schuster
Date Commission Expires: December 31st, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 16 2009



KCC WICHITA

Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick/Hoke Well #: 2
 Sec. 29 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY / NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1182'
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7" (new)	20#	40'	Portland	10	
production	6"	2 7/8"	6.7#	1243'	Quickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1182 - 1192 (21 Perfs)	1100 gal. 15% HCL	
			RECEIVED
			MAR 16 2009
			KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Entr. 1-23-09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbts. <u>.25</u>	Gas Mcf	Water Bbts.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
RON-BOB OIL LLC

Fitzpatrick/Hoke 2
API #15-207-27457-00-00
SEC. 29, T23S, R17E
WOODSON CO. KS

0-20	DIRT & CLAY
20-23	RIVER GRAVEL
23-54	LIME
54-162	SHALE
162-195	LIME
195-203	SHALE
203-272	LIME
272-306	SHALE
306-311	LIME
311-328	SHALE
328-399	LIME
399-402	BLACK SHALE
402-425	LIME
425-428	BLACK SHALE
428-446	LIME
446-499	SHALE
499-451	LIME
451-588	SHALE
588-593	LIME
593-610	SHALE
610-612	BLACK SHALE
612-649	LIME
649-654	SHALE
654-664	LIME
664-718	SHALE
718-730	LIME
730-742	SHALE
742-768	LIME
768-780	SHALE
780-795	LIME
795-797	BLACK SHALE
797-800	LIME
800-802	BLACK SHALE
802-900	SHALE
900-903	BLACK SHALE
903-948	SHALE
948-952	LIME
952-1160	SHALE
1160-1164	LIME
1164-1182	SHALE
1182-1248	LIME

11/18/2008 Drilled 10" hole and set
40' of 7" surface casing,
with 10 sx Portland Cement.
11/20/2008 Started drilling 6" hole.
11/25/2008 Finished drilling to T.D. 1248'

T.D. 1248

RECEIVED
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FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madlson, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02885

DATE 11-25-08

COUNTY Woodson CITY _____

CHARGE TO Row & Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Fitzpatrick - Hook #2 CONTRACTOR Nick Brown

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
135 SKs	Quick Set Cement		1,944.00
100 lbs	Gel Flush		20.00
4 Hrs	water Trk #193		320.00
4 Hrs	water Trk #94		320.00
	BULK CHARGE		
			MAR 16 2009
7.15 Tons	BULK TRK. MILES		275.28
35	PUMP TRK. MILES		105.00
			KCC WICHITA
2	PLUGS 2 7/8" Top Rubber		30.00
		6.3% SALES TAX	125.62
		TOTAL	3,839.90

T.D. 1248'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 5/8"

TBG SET AT 1243' VOLUME 7.2 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8#

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" tubing, Break circulation with 5 Bbls water, 5 Bbl Gel Flush, Circulate Gel around with 45 Bbls water to condition hole, Mixed 135 SKs Quick Set Cement - Shutdown washout Pump & lines - Release Plugs - Displace Plugs with 7 1/4 Bbls water
Final Pump plug @ 550 PSI - Bumped Plugs to 1200 PSI - Close tubing in w/ 1200 PSI
Good cement returns to surface w/ 6 Bbl. slurry "Thank you!"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Roger #91, Clayton #193, Keith #94 UNIT NO. _____
called by Bob
 OWNER'S REP.