

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*KCC
Mar 17/09*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/20/08 11/21/08 n/a
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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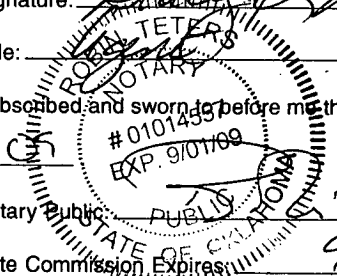
API No. 15 - 003-24617-00-00
County: Anderson
sw ne se Sec. 21 Twp. 20 S. R. 20 East West
2255 feet from N (circle one) Line of Section
385 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Finkenbinder 1-IW
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 985 Kelly Bushing: _____
Total Depth: 760' Plug Back Total Depth: 760'
Amount of Surface Pipe Set and Cemented at 25.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.2' w/ 6 sx cmt.

Drilling Fluid Management Plan *A17 II ncr 4-3-09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Steve B. Martin*
Title: _____ Date: 3-10-09
Subscribed and sworn to before me this 10 day of March
20 _____
Notary Public: *Leten*
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 1-IW
 Sec. 21 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No Bartlesville

Electric Log Run Yes No Driller's Log Attached
 (Submit Copy)

List All E. Logs Run:

Handwritten: 3/17/09

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	6	
Completion	5 5/8"	2 7/8"		751'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a		n/a	

TUBING RECORD	Size 2 7/8"	Set At 751'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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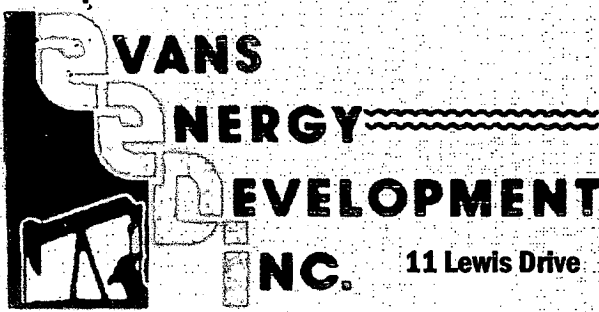
Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Finkenbinder #1-IW

API #15-003-24,617

November 20 - November 21, 2008

Thickness of Strata

Formation

Total

15	soil & clay	15
105	shale	120
28	lime	148
71	shale	219
8	lime	227
6	shale	233
25	lime	258
15	shale	273
17	lime	290
203	shale	493
4	lime	497
6	shale	503
6	lime	509
15	shale	524
4	silty shale	528
7	oil sand	535
3	shale	538
7	oil sand	545
2	broken sand	547
7	oil sand	554
3	silty shale	557
5	shale	562
4	lime	566
19	shale	585
2	lime	587
22	shale	609
7	lime	616
21	shale	637
10	lime	647
6	shale	653
2	lime	655
10	shale	665
4	oil sand	669
1	broken sand	670
3	silty shale	673
28	shale	701

base of the Kansas City

good bleeding, 30% bleeding sand,
70% silty shale

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Finkenbinder #1-IW

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1	lime & shells	702
8	oil sand	710
5	broken sand	715 30% bleeding sand, 70% silty shale
5	silty shale	720
3	broken sand	723 good bleeding, 30% bleeding sand
6	silty shale	729
31	shale	760 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 760'

Set 25.2' of new 7" casing cemented with 6 sacks of cement

Set 751' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19891
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/24/09	7806	Finkenbinder #1 IW	21	20	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tailwater Inc.			506	Fred	510	Chuck
MAILING ADDRESS			164	Ken		
6421 Avondale Dr			370	Brian		
CITY			503/8	Arlen		
STATE						
ZIP CODE						
Oklahoma City						
OK						
73112						

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 761 CASING SIZE & WEIGHT 2 1/8 EUF
 CASING DEPTH 251' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wire line. Mix + Pump 100# Premium Gel Flush. Mix + pump 123 sks 50/50 Poz Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal 1/2# Pheno Seal per. sks. Cement to surface Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.36 BBLs Fresh water. Pressure to 700# PSI. Hold pressure for 30 min MIT. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE <u>Cement Pump</u>		925 ⁰⁰
5406	1/3 of 25 mi	MILEAGE <u>Pump Truck</u>		30 ⁴²
5407A	2.898 Ton	Ton Mileage #503		86.94
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
5407A	2.268 Ton	Ton Mileage #510		68 ⁰⁴
1124	110 SKS	50/50 Poz Mix Cement		1072 ⁵⁰
1118B	307#	Premium Gel		52 ¹⁹
1111	258#	Granulated Salt		85 ¹⁹
1110A	615#	Kol Seal		258 ³⁰
1107A	31#	Pheno Seal		35 ⁶⁵
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		2837 ¹⁸
		Tax @ 6.3%		103.81
		SALES TAX ESTIMATED TOTAL		2940.99

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Rev'n 3737

AUTHORIZATION Hv

TITLE

227667

DATE