

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*3/17/09*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461  
Tailwater, Inc.  
Name: \_\_\_\_\_  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: ( 405 ) 810-0900  
Contractor: Name: Evans Energy  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/21/08	11/24/08	n/a
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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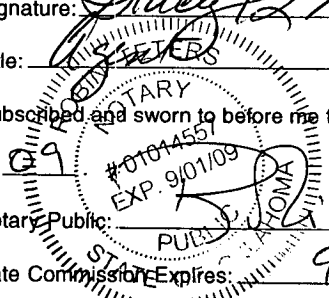
API No. 15 - 003-24618-00-00  
 County: Anderson  
 se nw ne se Sec. 21 Twp. 20 S. R. 20  East  West  
2255 feet from  N (circle one) Line of Section  
825 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Finkenbinder 2-IW  
 Lease Name: Garnett Shoestring Well #: \_\_\_\_\_  
 Field Name: Bartlesville  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 991 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 760' Plug Back Total Depth: 760'  
 Amount of Surface Pipe Set and Cemented at 21.9 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 21.9' w/ 6 sx cmt.

**Drilling Fluid Management Plan** AH II NR 4-3-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve B. Martin  
 Title: \_\_\_\_\_ Date: 3-10-09  
 Subscribed and sworn to before me this 10 day of March  
 20 09  
 Notary Public: Leten  
 Date Commission Expires: 9-01-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (3/10)

JAN 1950

Operator Name: Tailwater, Inc. Lease Name: Finkenbinder Well #: 2-1W  
 Sec. 21 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Bartlesville

Driller's Log Attached

*Handwritten:*  
 3/17/09

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.9'	Portland	6	
Completion	5 5/8"	2 7/8"		749'	Portland	110	50/50 POZ

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a		n/a	

**TUBING RECORD** Size 2 7/8" Set At 749' Packer At \_\_\_\_\_ Liner Run  Yes  No

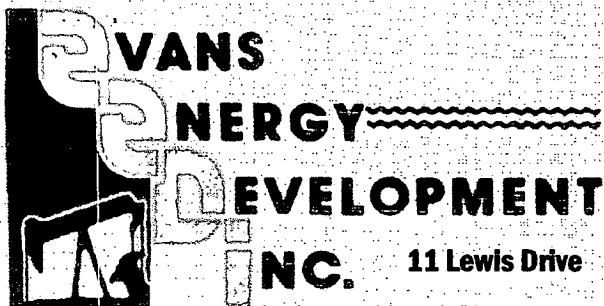
Date of First, Resumerd Production, SWD or Enhr. n/a Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>0</u>	<u>0</u>	<u>n/a</u>	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Finkenbinder #2-IW

API #15-003-24,618

November 21 - November 24, 2008

Thickness of Strata

Formation

Total

23	soil & clay	23
105	shale	128
29	lime	157
66	shale	223
11	lime	234
5	shale	239
7	lime	246
3	shale	249
22	lime	271
18	shale	289
13	lime	302
2	shale	304
26	lime	330
167	shale	497
8	lime	505
6	shale	511
6	lime	517
10	shale	527
5	lime	532
10	shale	542
2	broken sand	544 good bleeding, 30% bleeding sand
5	oil sand	549
1	broken sand	550 40% bleeding sand, 60% silty shale
1	silty shale	551
6	oil sand	557
6	broken sand	563 30% bleeding sand, 70% silty shale
16	shale	579
2	lime	581
7	shale	588
4	lime	592
5	shale	597
2	lime	599
12	shale	611
20	lime	631
14	shale	645
2	lime	647
7	shale	654
13	lime	667

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Finkenbinder #2-IW

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2	broken sand	669	30% bleeding sand, 70% silty shale
4	oil sand	673	
3	broken sand	676	30% bleeding sand, 70% silty shale
1	silty shale	677	
28	shale	705	
1	lime & shells	706	
5	oil sand	711	
2	broken sand	713	
15	silty shale	728	
32	shale	760	TD

Drilled a 9 7/8" hole to 22'

Drilled a 5 5/8" hole to 760'

Set 21.9' of new 7" casing cemented with 6 sacks of cement.

Set 749' of used 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19892  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/24/08	7806	Kar Finkembinder #2 Ju	21	20	20	AN
CUSTOMER Tailwater Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr			506	Fred		
CITY STATE ZIP CODE Oklahoma City OK 73112			164	Ken		
			370	Brian		
			503	Arten		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 759' CASING SIZE & WEIGHT 2 7/8 CUS  
CASING DEPTH 745' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 4.36 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush.  
Mix + Pump 23 sks 50/50 for Mix Cement w/ 2% Gel 5% Salt  
5# Kal Seal 4# Pheno Seal per sack. Cement to Surface.  
Flush pump + lines clean. Displace 2 1/2" Rubber plug to  
casing TD w/ 4.36 BBLS Fresh Water. Pressure to 700# PSI  
Hold Pressure for 30 minute MIT. Release Pressure to Set  
Float Valve. Shut in Casing.

Evans Energy Dev. Inc.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	1/3 of 25mi.	MILEAGE Pump Truck		30 <sup>00</sup>
5407A	5.166 Ton	Ton Mileage		154 <sup>98</sup>
5502C	2hrs	80 BBL Vac Truck		200 <sup>00</sup>
1124	110 sks	50/50 for Mix Cement		1072 <sup>55</sup>
1118B	307#	Premium Gel		52 <sup>19</sup>
1114	258#	Granulated Salt		85 <sup>14</sup>
1110A	615#	Kal Seal		258 <sup>30</sup>
1107A	31#	Pheno Seal		35 <sup>65</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
		Sub Total		2837 <sup>18</sup>
		Tax @ 6.3%		103.81

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Ravin 3737

AUTHORIZATION *[Signature]*

TITLE 227668

SALES TAX ESTIMATED TOTAL 2940.99  
DATE 11