# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

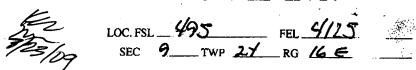
ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 207-27169-0000
Operator: License #	County: WOODSON
Address: 8357 MELROSE DRIVE	NERIO SE - SW - SW Sec. 9 Twp. 24 S. R. 16 7 East West
City/State/Zip: LENEXA, KS 66214	495 feet from S N (circle one) Line of Section
Purchaser: CMT TRANSPORTATION	4125 feet from (E) W (circle one) Line of Section
Operator Contact Person: ROBERT P BUKATY	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 859-0438	(circle one) NE (SE) NW SW
Contractor: Name: RIG 6 DRILLING	Lease Name: GLADES Well #: V-5
	Field Name: VERNON
License: 30567 Wellsite Geologist: TIM WEST/KEN OGLE	Producing Formation: SQUIRREL
Wellsite Geologist:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1080' Plug Back Total Depth: 1065'
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
·	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1065'
Operator:	feet depth to SURFACE w/ 171 sx cmt.
Well Name:	Drilling Fluid Management Plan Alt I NCL 4-3-09
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
06/18/2007 06/20/2007 09/24/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: PRESIDENT Date: 05/14/2008	//
Subscribed and sworn to before me this 4 day of May	Letter of Confidentiality Attached  If Denied, Yes Date:
· · · · · · · · · · · · · · · · · · ·	Wireline Log Received
2008	Geologist Report Received RECEIVED
Notary Public: 213a Vem WN 91er	AUO Distributions
Data Commission Evaluation	——————————————————————————————————————
Date Commission Expires:	vosel KCC WICHT

					Side Two				,	•	
Operator Name: VIVA INTERNATIONAL INC				1 025	Lease Name: GLADES			Well #: V-5			
Sec. 9 Twp. 24 S. R. 16 V East West					y: WOOI						
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Log	how important tops a n and closed, flowing covery, and flow rate	ind base o gand shut s if gas to	f formations po- in pressures, surface test, a	enetrated. whether s llong with	Detail al	l cores. Report	static level, hydro	static pressur	es, bottom	hole	
Drill Stem Tests Take		Ye	es <b>√</b> No		✓ Log Formation (Top), Depth			and Datum Sample			
Samples Sent to Geo	ological Survey		es 🗹 No		Name SQUIRREL			Top 960'	Da	atum	
Cores Taken  Electric Log Run  (Submit Copy)					SQUIRREL			1002'			
List All E. Logs Run:											
GAMMA RAY	/ NEUTRON			RECORD	✓ Ne		·				
	Size Hele	·	rt all strings set-c	-T	surface, inte	ermediate, produc			nd Percent		
Purpose of String Size Hole Drilled			(In O.D.)		. / Ft.	Depth	Cement	Used		ditives	
SURFACE	SURFACE 10.25" 8 5/8"				40'	PORTLAND	15				
PRODUCTION	5 7/8"	2 7/8"				1065'	50/50 POZ	171	2% GEL		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	)		···		
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom				#Sacks Used Type a			nd Percent Additives			
Plug Off Zone											
	<u> </u>			_L		I					
Shots Per Foot			ID - Bridge Plug Each Interval Pe		8	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
1	UPPER - 962' - 972' (20 PERFS)					UPPER - SPOT 75 GAL ACID 15% HCL, BREAK PSI @ 1900#					
1	LOWER - 1006'-1016' (20 PERFS)					TREATING PSI 2400-1900-1700#, SAND 200# 20/40, 1800# 12/20, 1000# 8/12					
					1SIP 550# LOWER - SPOT 75 GAL ACID 15%				SI @ 2600#		
						TREATING PSI 1100-2600-1700-1500# ISIP 475#					
		SAND - 200# 20/40, 1300# 12 5+3+2 BALLS 50				1000# 8/12					
TUBING RECORD 1"	Packer	ker At Liner Run Yes 📝 No									
Date of First, Resumerd Production, SWD or Enhr.  O9/24/2007  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)											
Estimated Production Per 24 Hours	0il 15	Bbls.	Gas	Mcf	Wat 30	er E	Bbls. (	Sas-Oil Ratio		Gravity	
Disposition of Gas METHOD OF COMPLETION						Production Interval					
Vented Sold			Open Hole	Pe	rf.	Dually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·			
(If vented, S	ubmit ACO-18.)		Other (Spec	cify)							

## VIVA INTERNATIONAL INC.



	DATE 6-18-07 LEASE GLADES WELL# V-5 API# 207-27/6	?·
	Rig 6 moved on location, set rig up. Fixed pris with morer.	_
		_
	SET 42.30 81 8% surface ensing, comerted with 10 sk comer	_
*	Shur down +i 8 PM	_
	Standed drawing AT 8. PM	_
	GGO G-20-67	_
	Rig was AT 460 AT 8 AM. Having trouble with computer on	
	Main seek motor, keens shutting motor down.	
٠	KIS AT 780 AT 7:15 am AT 900 AT TIM. STILL howile	
•	prosters with Computer, Drived the Str line and sangled	
_	down to 959. Got some said and good odor. Core point Ap 11. Pm	
Lo hrs.	- Cared 959 to 97# (15fr) with five many 9 fr 1/ 5 1	
•••	- with lots of shale streaks. Sand bled fairly were Covered &	A~.
dje i	The state of the s	,
	topped sand, got good odor Cinculated for Yominuty.	
	Pared drive pipe and bit out Row core barrel in hola	,
	Cored interval 1003 to 1017. Has fun recovery of core	
1007 4	with App. 8 fr of sound 4 fr broken laminated with strate	
1013	someoles, and 4 for at fairly solid good blacking sould	
\$ W.A	Par bit back in hale reserved care stor.	
SC has	Drived to T. O of 1080. Craculated hale clean	
	Loin drive pipe down RAN 1065 of 28 Kend Upset Cosing	
	with seating ripply at App. 1002. 5 CENTRALIZERS	edi
	- Tagged bottom with casing, circulated well clean, parced	
	6.22-07 3:PM	
•		
	Consumonted coment services set up an week. Mixed 3 sx of gar	
	circulated hale steam. STARTED consuming	
-	Commerce well to surface with app. 180 sx at 50/50 por mis	
. •	Sheet well in at 800 lbs PSI. Topped cement or surface	
-	LEINT WAT 100 TEN FST. ISPECT CEMENT AT SUFFACE	
-		
-	1994	
-		
-		
-		
-		RECEIVED
-		MAR 2 0 2009
N		MONTH TO TOO
<i>X</i> -		KCC WICHITA
_		1000 ANIOINI
<del>-</del>		

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



LOCATION ON MANUEL RS
FOREMAN Fred Made

#### TREATMENT REPORT & FIELD TICKET

LCTURA KS (66214)  JOB TYPE LONG CANNA HOLE SIZE 6" HOLE DEPTH 1.0 FO CASING SIZE A WEIGHT 27 EVE  ACASING DEPTH 1065 DRILL PIPE TUBING  SLURRY WEIGHT SLURRY VOL WATER SAISK CEMENT LEFT IN CASING 22"  REMARKY WEIGHT SLURRY VOL WATER SAISK CEMENT LEFT IN CASING 22"  REMARKS: ESTAD 15 & C. Y. C. Y. J. J. S. T. S.						CEME	NT				
CUSTONER  VIVA IN FOR A COUNT  MALINA ADDRESS  B 357 MILYOSA Deive  STATE  ZIP CODE  Levina  L	DATE	CUSTOMER#	WEL	L NAMI			SECTION	ON	TOWNSHIP	RANGE	COUNTY
THUCK B DRIVER TRUCK B DRIVER  S 357 MUTOSE Drive  STATE RIPCODE  Learne String Hole Size 6" Hole Depth 1.0 80 Cassing Size a Weight 2t EVE  CASING DEPTH 10 65" DRILL PIPE  SUURRY WEIGHT  SUURRY VOL WATER SHURK  SURRY VOL WATER SHURK  DISPLACEMENT G. 2 BB DISPLACEMENT PSI MIX PSI RATE 416 PM  REMARKS: Establish Civculation Mix of Pump 200 P from into Cal  Flush Mix to Pump 180 SK3 SO/SO Por Mix Count  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se. Five houng to  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to se.  N/ 20 Get to Satt. Count to Suy to Satt.  N/ 20 Get to Satt. Count to Suy to Satt.  N/ 20 Get to Satt. Count to Satt.  N/ 20 Get to Satt.  N/ 20 G		8607	Glade	X	# )	1-5	1 1	<u>}                                    </u>	24	16	wa
MALLING ADDRESS  8 357 Milrose Deive  CITY  STATE  12PCODE  Legya  KS  (6214)  JOB TYPE LONG STATE  STATE  SOSTION  MOLE DEPTH  JOSO CASING SIZE & WEIGHT  27 EUE  SOSTION  MOLE DEPTH  JOSO CASING SIZE & WEIGHT  27 EUE  SURRY WEIGHT  SLURRY VOL  SURRY WEIGHT  SLURRY VOL  SURRY WEIGHT  SLURRY VOL  SURRY WEIGHT  SLURRY WEIGHT  SLURRY VOL  MIX PSI  MIX PSI  RATE 418 M  RATE 418 M		T 1.	1 1	/ `			TRUC	· · · · · · · · · · · · · · · · · · ·	DBIVED	TOUCK#	DOWER
CE 357 MULPOSE DICIVE  STATE    PORCODE   STATE   ZIPCODE   STORE   STORE   STATE   ZIPCODE			74. QX 67			1				TROCK #	DRIVER
STATE CIPCODE  LCALLED KS (66214)  JOB TYPE LONG CKING HOLE SIZE (6" HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 TO FUE  CASING DEPTH 1065" DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER SIVEN  SLURRY WEIGHT SLURRY VOL WATER SIVEN  REMARKS: E 3 to b 1/3 L Circuloxion MIX PS RATE (10PM)  REMARKS: E 3 to b 1/3 L Circuloxion MIX PS RATE (10PM)  REMARKS: E 3 to b 1/3 L Circuloxion MIX PS RATE (10PM)  REMARKS: E 3 to b 1/3 L Circuloxion MIX PS RATE (10PM)  REMARKS: E 3 to b 1/3 L Circuloxion MIX PS RATE (10PM)  REMARKS: E 3 to b 1/3 L Circuloxion MIX PS RATE (10PM)  Flush Mix t Pump 150 SKS 50/50 Por Mix Circulox  W/ 270 Gel 6 20 Salt Circuloxion MIX PS RATE (10PM)  BEL Fresh water Pressure to 700 PS PS  W/ 1713 Clam Displace 25" Cub ber plug to casing TD  W/ 172 BBL Fresh water Pressure to 700 PS PS  W/ 174 Cope QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  STOIL 1 PUMP CHARGE CIRCUL 1/4 SYO	835	7 Milna	co Dain	_						<del> </del>	<u> </u>
Lenga KS 66214 HOLE DEPTH 1080 CASING SUE A WEIGHT 278 EUE JOB TYPE LONG STRING HOLE SIZE 6" HOLE DEPTH 1080 CASING BUT 278 EUE JOB TYPE LONG STRING HOLE SIZE 6" HOLE DEPTH 1080 CASING SUE A WEIGHT 278 EUE  GRANG DEPTH 1065 DRILL PIPE  SLURRY WEIGHT SLURRY VOL WATER SHISK CEMENT LEFT IN CASING 25"  SLURRY WEIGHT SLURRY VOL WATER SHISK CEMENT LEFT IN CASING 25"  DISPLACEMENT 6.2 BB SLURRY VOL MIX PSI RATE 410 PM  REMARKS: E3ta b): sh Ci v culadism Mix PSI RATE 410 PM  REMARKS: E3ta b): sh Ci v culadism Mix PSI RATE 410 PM  FILLIAM MIX + Pump 100 SK3 50/50 Pm Mix Gungt  FILLIAM DISPLACE 25" CU b bee plug to casing TD  W/ Sh BBL Fresh water Pressure to 700 PS9  ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  Right Drilling  ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ROOGE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  STOL J PUMP CHARGE CAMBAT PUMP 164 S40°  STOL J PUMP CHAR	CITY	7 174410	STATE	ZIP C	ODE	1					<del>                                     </del>
JOB TYPE LODG CYLING HOLE SIZE 6" HOLE DEPTH 10 90 CASING SIZE & WEIGHT 27 EVE CASING DEPTH 10 65 DRILL PIPE TUBING OTHER CASING DEPTH 10 65 DRILL PIPE TUBING CEMENT LEFT IN CASING 25"  DISPLACEMENT 6.2 & BUNRY VOL WATER GAILAR CEMENT LEFT IN CASING 25"  DISPLACEMENT 6.2 & BUNRY VOL WATER GAILAR CEMENT LEFT IN CASING 25"  DISPLACEMENT 6.2 & BUNRY VOL WATER GAILAR CEMENT LEFT IN CASING 25"  REMARKS: Esta b. 13 & C. V. C. V. L. L. V. L. P. W. L. L. L. V. L. P. W. L. L. L. V. L. P. W. M. C. L. L. V. L. P. W. M. C. L. L. V. L. P. W. M. C. L. L. V. L. P. W. M. L. L. L. V. P. P. W. M. L. L. L. L. V. P. P. W. M. L. L. L. L. V. L. L. L. L. V. L.	Lenexa	L	KS	66	214						
SLURRY WEIGHT SLURRY VOL WATER GOLDS  DISPLACEMENT (6.7 BB DISPLACEMENT PS)  MIX PS)  RATE 418 PM  RATE 418 P	<del>-</del>			6	11	HOLE DEPT			CASING SIZE & V	VEIGHT 2	A EVE
REMARKS: Esta bish Circulation Mixt Plump 200 Premium Cerl Flush Mixt Pump 150 5K3 50/50 Por Mix Count  All 20 Gel 626 544: Coment to sux face. Flush Pump t  lines Claam Displace 25" cubber plus to casing TD  W/ 6.2 BBL Fresh water. Pressure to 700 PS9  Shut me Casing.  Account Code Quantity or units  DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  Stol 1 PUMP CHARGE Coment Pump 164 840°  SYOFA 7.56 700 Ton Mileage 550 590 5495  SSOLC 3 hrs Transport 505-7106 3002  1124 171 3K5 50/50 Por Mix Coment MAP 20 2009  1129 503th Premium Gal  NOTE 1110 454th Granulated Solth NOVINCE 1363  Sub Total 3705.3	CASING DEPTH	10650	DRILL PIPE			TUBING					
REMARKS: Esta bish Circulation Mixt Plump 200 Premium Cerl Flush Mixt Pump 150 5K3 50/50 Por Mix Count  All 20 Gel 626 544: Coment to sux face. Flush Pump t  lines Claam Displace 25" cubber plus to casing TD  W/ 6.2 BBL Fresh water. Pressure to 700 PS9  Shut me Casing.  Account Code Quantity or units  DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  Stol 1 PUMP CHARGE Coment Pump 164 840°  SYOFA 7.56 700 Ton Mileage 550 590 5495  SSOLC 3 hrs Transport 505-7106 3002  1124 171 3K5 50/50 Por Mix Coment MAP 20 2009  1129 503th Premium Gal  NOTE 1110 454th Granulated Solth NOVINCE 1363  Sub Total 3705.3	SLURRY WEIGI	ır	SLURRY VOL_			WATER gal	sk	_	CEMENT LEFT in	CASING 2%	<u> </u>
Flush Mix t Pump 150 5163 50/50 Par Mix Count  W/ 20 Gal 620 5314 Commt to sux face. Flush pump t  I mas clear Displace 25" cubber plus to casing TD  W/ bid BBL Fresh water. Pressure to 700 PS9  W/ Shuting Casing.  Account Code Quantity of Units  Description of Services of PRODUCT Unit PRICE TOTAL  Stol / PUMP CHARGE Comment Pump 164 840°  Stylo 65 m. MILEAGE Pump Truck 164 2145  Stylo 74 7.56 Ton Ton Mileago 570 5405  SSOLC 3 hrs Transport 505-7106 300°  1/24 17/3 KS 50/50 Por Mix Comment MAR 20 2000 153  1/184 503# Premium Cal 167  1/184 550# Granulated Solt 1600 1641TA 85°  1/111 454# Granulated Solt 1600 1641TA 85°  Sub Total 3705.00	DISPLACEMEN	T_6.ZBB	<b>L</b> ISPLACEMEN	T PSI_		MIX PSI			RATE 418 P	M	
I'mes Clean Displace 25" cubber also to casing TD  w/b.2 BBL Fresh water. Pressure to 700 PS9  Shat in Casing.  Full Made  Rig 6 Drilling  ACCOUNT OUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  STOLE  STOLE  STOLE  JUMP CHARGE Comment Promp 164 840°  STOCK  STOTO MILEAGE Promp Truck 164 2145  STOTO MILEAGE Promp Truck 164 2145  STOCK  JUMP 171 SKS SO/SO Por Mix Comment MART 10 2009  JUMP 171 SKS SO/SO Por Mix Comment MART 10 2009  JUMP 171 SKS SO/SO Por Mix Comment MART 10 2009  JUMP 171 SKS SO/SO Por Mix Comment MART 10 2009  JUMP 154 Flo Seal  Sub Total 3705.9  Sub Total 3705.9  Sub Total 3705.9	REMARKS:	eildate	L Circ	بوام	xi on	Mi	x + Pu	ms	200#	Premi	um Gal
Lines Clan Displace 35" cubber plus to cesing TD  W/ 6.2 BBL Fresh water. Pressure to 700 PS9  Shut ing Casing.  Field Made  Rig 6 Drilling  ACCOUNT QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  LINIT PRICE TOTAL  SHO!  J PUMP CHARGE Comment Pump 164  SHO!  SHO!  JOS TO MILEAGE Pump Truck  SHO!  SALES FAX.	F!,	ush. M	lix +	$\rho_{u_{-d}}$	np _	180	5/3	كِٰ_	0/50 Pa	mir G	ment.
Shut ing Casing.  Fig 6 Drilling  ACCOUNT QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  STOL  STOL  1 PUMP CHARGE Comment Pump 164 840°  STOC Gas mi MILEAGE Pump Truck 164 2145  STOTA  T. Sch Ton Ton Mileage 570 5405  SSOLC 3 hrs Transport 505-7106 300000000000000000000000000000000000		270 Cel	<u>626 8 9</u>	14.				y Fo	ice. Flu	shpun	p+
Rig 6 Drilling  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT CODE  STOL  ACCOUNT CODE  ACCOUNT ACCOUN		nes clu				28		ber	plug to	cesine	TO
Rig 6 Drilling  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT CODE  SHO!  SHO!  PUMP CHARGE Command Pump 164 840.  SHO!  SHO		26:3-13	· <del>-</del>			ater.	Pres	<u> 207</u>	e 16 76	10 = PS9	
Rig 6 Drilling  ACCOUNT CODE QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  STOP  STOP  STOP  TOTAL  PUMP CHARGE CIMENT PUMP 164  STOP  STOP  TOTAL  STOP  STOP  TOTAL  PUMP CHARGE CIMENT PUMP 164  STOP  STOP  STOP  TOTAL  STOP  STOP		N. Kun C	s cas	·Me	<del>) :                                   </del>					4 44	
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHO!  PUMP CHARGE CIMENT PUMP 164 840°.  SHO!  SHO!  PUMP CHARGE CIMENT PUMP 164 840°.  SHO!  SHO!  SHO!  TOM MILEAGE PUMP Truck 164 : 214°.  SHO!  SHO!  SHO!  TVANS POM STOS-7106 300°.  RECEIVED  1/24 17/ SKS SO/SO POM MIX CIMENT MAR 20 200°.  1/184 503 # Premium Cal MAR 20 200°.  1/107 45# F-10 Scal COMMINITY 85°.  1/111 454# Granulated Sold NOOMINITY 85°.  Sub Total 3705.  Sub Total 3705.			<u> </u>				<del>,</del>	. ,	<del></del>	and Ma	ds-
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHO!  PUMP CHARGE CIMENT PUMP 164 840°.  SHO'S MILEAGE PUMP Truck 164 : 214°.  SHO'S TON MILEAGE PUMP Truck 164 : 214°.  SHO'S TON MILEAGE PUMP TRUCK 164 : 214°.  STO'S TON MILEAGE PUMP TRUCK 164 : 214°.  STO'S TON MILEAGE PUMP TRUCK 164 : 214°.  STO'S TON MILEAGE PUMP TRUCK 164 : 214°.  SHO'S TON MILEAGE PUMP TRUCK 164 :	21. /	Dailla		<del>,</del>							
DESCRIPTION of SERVICES OF PRODUCT  STOL	- Aig	DEINO	<del>'</del>							<del></del>	·
\$400   PUMP CHARGE CIMENT PUMP 164 840.  \$406   Go m. MILEAGE PUMP Truck 164 2145  \$407A 7.56 Ton Ton Mileago 510 5405  \$550   C 3 hrs Transport 505-7106 3002    124		QUANTITY	or UNITS		DE	SCRIPTION 6	of SERVICES	or PRC	DUCT	UNIT PRICE	TOTAL
5406 (a5 m. MILEAGE PUMP Truck 164 2145 5407A 7.56 70n Ton Mileaga 510 5405  5501.c 3 hrs Transport 505-7106 3002  1124 171 sks 50/50 Por Mix Connect MAR 20 2000 15133  11188 503 # Premium Cal MAR 20 2000 15133  1107 45# Flo Scal MOCHITA 855  1111 454# Granulated Solt 100 HOHITA 3705.00  Sub Total 3705.00  Salts jax		,	· · · · · · · · · · · · · · · · · · ·	PUMP	CHARGI	E Cano	ext Pu	-10	164		8400
54074  7.56 Ton Ton Mileago 510  5501.2  3 hrs Transport 505-7106  RECEVED  1/24  1/124  1/1 sks 50/50 Por Mix Comest MAR 20 2009  1/34  1/107  1/5#  1/10 Seed NOC MICHITA 855  1/1/1  505 Total 3705.0  506 Total 3705.0			65 mi	1		7)				;	
1/24				7	<del>/</del>	100 1					540 5
1/24		3	4-4	-	14.07.44	4 0 m A		. 57			7000
1124 171 sks 50/50 for Mix Comert MAR 20 2000 15133 11188 503# Premium Cal 754 1107 45# Flo Scal ROCHICHITA 855 1111 454# Granulated Solt NOONICHITA 3705.0  Sub Total 3705.0	(-				-					- AFTY -	
1107  15#  Flo Scal  1111  454  Granulated Salt  Sold Total  3705.9  SALES TOX			<del></del>						RECE	VED	
1107  15#  Flo Scal  1111  454  Granulated Salt  Sold Total  3705.9  SALES TOX	1124	1	71 sKs	S	150	Por M	Ex Com	4		0 2000	15133
1107 45# F-10 Seed 100 MCCMICHITA 85° 1111 454# Granulated Sold 136° 136° 136° 14.06 1111 1111 1111 1111 1111 1111 1111 1				-	<u> </u>	_	()		WAK Z	<del>0 2003</del>	7575
Sub Total 3705.9  Taxo 6.3%  SALES YAX			U < #	<i>[</i> -			<del></del>		0.00010	ICHITA	25.5
Sub Total 3705.9  Taxo 6.3%  1,4.06  SALES YAX		4	54#.	G.	COM U	lated	5014		NOC 41		
Taxo 6.3% 114.06						1996			***		750
Tax 6.3% 1.4.06											
Taxo 6.3% 114.06							یک	h -	Total		3705.5
SALES TAX	•								_		
SALES TAX								ax C	0 6.3%		1,4.06
SALES VAX ESTIMATED B819.64 TOTAL DATE  TITLE WOLF 2143122 DAYE											
SALES TAX ESTIMATED B819.											
SALES VAX ESTIMATED B819.5											
TITLE WOLL 214312 ESTIMATED B819.60										SALES TAX	
TITLE WOLF 214362 DATE						1.1	1	,		ESTIMATED .	20,06
	AUTHORIZATION		حساس پ	.)		TITLE \\	DEF 2	14:	362		NOT 1.

### **RIG 6 DRILLING COMPANY, INC.**

#### PO BOX 227 **IOLA, KANSAS 66749**

R.K. (Bud) Sifers (620) 365-6294

John J. Barker (620) 365-7806

6/19/2007

Company: Address:

Viva International

8357 Melrose Dr.

Lenexa, KS 66214

Lease: County: Glades Woodson

Location:

495' FSL/4125 FEL

9/24/2016

Commenced:

Completed:

June 21, 2007

Well #:

V-5

API#: Status:

15-207-27169 Oil Well 1065'-5 7/8"

Total Depth: Casing:

40'-8 5/8"cmt w/15 sx

1065'-2 7/8" EUE

Consol cmt

Driller's Log:

Soil & Clay 12 Sa w/ Cl 18

149 Sh

364 Ls

404 Sa Ls

420 Ls

Sh w/ ls brks 483

Ls w/ sh brks 618

SH 801

809 LS

810 Co

Sh 868

870 Ls

891 Sh

893 Ls

898 Sh

903 LS

939 Sh

947 Ls w/ sh brks

949

957 Sh w/ some sa

959 Sa fair odor Core # 1

962 Sh w/ sa strks

Sa w/ sh strks GO-GS 968 Sh w/ sa strks Fair show

971

974

998 Sh

Ls w/sh 1003

Core # 2

Sa w/sh 1007

Sa 1013 Sh

1017

1080 Sh

T.D.

MAR 2 0 2009 KCC WICHITA