

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: RIG 6 DRILLING  
License: 30567  
Wellsite Geologist: TIM WEST/KEN OGLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>06/18/2007</u>	<u>06/20/2007</u>	<u>09/24/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27169-0000  
County: WOODSON  
NE SE SW SW Sec. 9 Twp. 24 S. R. 16  East  West  
495 feet from (S) N (circle one) Line of Section  
4125 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: GLADES Well #: V-5  
Field Name: VERNON  
Producing Formation: SQUIRREL

Elevation: Ground: 1035 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1080' Plug Back Total Depth: 1065'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1065'  
feet depth to SURFACE w/ 171 sx cmt.

**Drilling Fluid Management Plan** Air II ncr 4-3-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 05/14/2008  
Subscribed and sworn to before me this 14 day of May  
2008  
Notary Public: Elizabeth Novosel  
Date Commission Expires: \_\_\_\_\_

**NOTARY PUBLIC**  
**ELIZABETH NOVOSEL**  
My Comm. Exp. 1/18/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 20 2009**

**KCC WICHITA**

JAN 11 2007

Side Two

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-5  
Sec. 9 Twp. 24 S. R. 16  East  West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SQUIRREL	960'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SQUIRREL	1002'
List All E. Logs Run:	GAMMA RAY / NEUTRON		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	8 5/8"		40'	PORTLAND	15	
PRODUCTION	5 7/8"	2 7/8"		1065'	50/50 POZ	171	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	UPPER - 962' - 972' (20 PERFS)	UPPER - SPOT 75 GAL ACID 15% HCL, BREAK PSI @ 1900#	
1	LOWER - 1006'-1016' (20 PERFS)	TREATING PSI 2400-1900-1700#, SAND 200# 20/40, 1800# 12/20, 1000# 8/12	
		ISIP 550# LOWER - SPOT 75 GAL ACID 15% HCL BREAK PSI @ 2600#	
		TREATING PSI 1100-2600-1700-1500# ISIP 475#	
		SAND - 200# 20/40, 1300# 12 5+3+2 BALLS 500# 12/20, 1000# 8/12	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1"		1003.5'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09/24/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15		30	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled

*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

# VIVA INTERNATIONAL INC.

*Handwritten initials and date: KZ, 7/23/09*

LOC. FSL 495 FEL 4125  
SEC 9 TWP 27 RG 16 E

DATE 6-18-07 LEASE GLADES WELL# V-5 API# 207-27169-0001

Rig 6 moved on location, set rig up. Filled pits with water.

6-19-07

Set 42.30' of 8 3/4" surface casing, cemented with 10% cement  
Shut down at 8 PM.

Started drilling at 8 PM

6-20-07

Rig was at 460 at 8 AM. Having trouble with computer on main deck motor, keeps shutting motor down.

Rig at 780' at 4:15 pm. At 900' at 9 pm. Still having problems with computer. Drilled the 5 ft lim and sampled down to 959'. Got some sand and good odor. Core point at 11 PM

20 hrs.

Cored 959 to 979 (15 ft.) with fair recovery. 8 ft. of sand with lots of shale streaks. Sand bleed fairly well. Core out 4 am.

Ran bit back in hole, reamed core slot. Drilled down to 1003' topped sand, got good odor. Circulated for 40 minutes.

Pulled drill pipe and bit out. Ran core barrel in hole. Cored interval 1003 to 1017. Had fair recovery of core

1007 hrs

with app. 8 ft of sand 4 ft broken laminated with shale streaks, and 4 ft of fairly solid good bleeding sand

1013 hrs

Ran bit back in hole, reamed core slot.

36 hrs

Drilled to T.D. of 1080. Circulated hole clean

Laid drill pipe down. Ran 1065' of 2 3/4" 8 end upset casing with seating nipple at app. 1002'. 5 centralizers

Tagged bottom with casing, circulated well clean, pulled up, hung pipe and clamp. 6:30 pm.

6-22-07 3: PM

Consolidated cement services set up on well. Mixed 3 sx of gel circulated hole clean. Started cementing

Cemented well to surface with app. 180 sx of 50/50 pot mix cement. Ran cement plug, pumped plug to T.D. at 1065. Shut well in at 800 lbs PSI. Topped cement at surface.

*Handwritten mark: R*

RECEIVED

MAR 20 2009

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*Ken  
 3/23/09*

TICKET NUMBER 15488  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/22/07	8607	Glade X # V-5	8	24	16	Wa

  

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International		506	Fred		
MAILING ADDRESS		.164	Rick		
8357 Melrose Drive		510	Mark		
CITY	STATE	ZIP CODE			
Lenora	KS	66214	505-7106	Ken	

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 7/8 EVE  
 CASING DEPTH 1065' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2"  
 DISPLACEMENT 6.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 40 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel  
Flush. Mix + Pump 180 sks 50/50 Por Mix Cement  
w/ 2% Gel 6% Salt. Cement to surface. Flush pump +  
lines clean. Displace 2 1/2" rubber plug to casing TD  
w/ 6.2 BBL Fresh water. Pressure to 700# PSIG  
Shutting casing.  
*Fred Maden*

Rig 6 Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	840.00
5406	6.5 mi	MILEAGE Pump Truck	164	214.50
5407A	7.56 Ton	Ton Mileage	510	540.50
5501C	3 hrs	Transport 505-7106		300.00
RECEIVED				
1124	171 sks	50/50 Por Mix Cement		1573.30
1188B	503#	Premium Gel		75.40
1107	45#	Flo Seal		85.30
1111	454#	Granulated Salt		136.30
Sub Total				3705.80
Tax @ 6.3%				114.06
SALES TAX ESTIMATED TOTAL				3819.60

AUTHORIZATION *Jim Venter* TITLE W# 214362 DATE \_\_\_\_\_

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

Company: Viva International  
Address: 8357 Melrose Dr.  
Lenexa, KS 66214  
Lease: Glades  
County: Woodson  
Location: 495' FSL/4125 FEL  
9/24/2016

Commenced: 6/19/2007  
Completed: June 21, 2007  
Well #: V-5  
API #: 15-207-27169  
Status: Oil Well  
Total Depth: 1065'-5 7/8"  
Casing: 40'-8 5/8" cmt w/15 sx  
1065'-2 7/8" EUE  
Consol cmt

## Driller's Log:

		998	Sh
		1003	Ls w/ sh Core # 2
12	Soil & Clay		
18	Sa w/ Cl		
149	Sh	1007	Sa w/ sh
364	Ls	1013	Sa
404	Sa Ls	1017	Sh
420	Ls	1080	Sh
483	Sh w/ ls brks		T.D.
618	Ls w/ sh brks		
801	SH		
809	LS		
810	Co		
868	Sh		
870	Ls		
891	Sh		
893	Ls		
898	Sh		
903	LS		
939	Sh		
947	Ls w/ sh brks		
949	Co		
957	Sh w/ some sa		
959	Sa fair odor Core # 1		
962	Sh w/ sa strks		
968	Sa w/ sh strks GO-GS		
971	Sh w/ sa strks Fair show		
974	Sh		

RECEIVED

MAR 20 2009

KCC WICHITA