

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 32642
Name: Nicholas L Brown
Wellsite Geologist: none
Purchaser: Pacer Energy Marketing, LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/26/2008 12/04/2008 12/04/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27458-0000
Spot Description: _____
_____ NE NE SE Sec. 29 Twp. 23 S. R. 17 East West
2202 Feet from North / South Line of Section
246 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Fitzpatrick/Hoke Well #: 3
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: 960' Kelly Bushing: none
Total Depth: 1269 Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1268'
feet depth to: surface w/ 160 sx cmt.

Drilling Fluid Management Plan Air II NCR 4-2-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 80 bbls
Dewatering method used: hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License No.: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Docket No.: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: partner Date: 3-9-09
Subscribed and sworn to before me this 9th day of March,
20 09.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 16 2009

KCC WICHITA

Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick/Hoke Well #: 3
 Sec. 29 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">GAMMA RAY / NEUTRON</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>1187'</td> <td></td> </tr> </table>	Name	Top	Datum	Mississippi	1187'	
Name	Top	Datum					
Mississippi	1187'						

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7" (new)	20#	40'	Portland	10	
production	6"	2 7/8"	6.7#	1268'	Quickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1187 - 1192 (11 Perfs)	1100 gal. 15% HCL	
2	1194 - 1200 (13 Perfs)		

TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1-23-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>.75</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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NICHOLAS L BROWN #32642
2481 110TH
IOLA, KANSAS 66749

DRILL LOG
RON-B0B OIL LLC

FITZPATRICK/HOKE 3
API #15-207-27458-00-00
SEC. 29, T23S, R17E

0-10	DIRT & CLAY
10-23	RIVER GRAVEL
23-56	LIME
56-160	SHALE
160-186	LIME
186-197	SHALE
197-202	LIME
202-208	SHALE
208-277	LIME
277-312	SHALE
312-320	LIME
320-332	SHALE
332-403	LIME
403-405	BLACK SHALE
405-429	LIME
429-432	BLACK SHALE
432-454	LIME
454-502	SHALE
502-508	LIME
508-618	SHALE
618-621	BLACK SHALE
621-635	LIME
635-642	SHALE
642-654	LIME
654-660	SHALE
660-670	LIME
670-678	SHALE
678-698	LIME
698-724	SHALE
724-736	LIME
736-748	SHALE
748-751	LIME
751-753	BLACK SHALE
753-797	LIME
797-800	BLACK SHALE
800-806	LIME
806-808	BLACK SHALE
808-942	SHALE
942-944	LIME
944-1187	SHALE
1187-1269	LIME OIL SHOW

11/26/2008 Drilled 10" hole and set
40' of 7" surface casing
with 10 sx Portland cement.
11/28/2008 Started drilling 6" hole.
12/4/2008 Finished drilling to T.D. 1269'.

T.D. 1269'

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