

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL 03/27/09

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: \_\_\_\_\_

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/10/2006</u>	<u>12/14/2006</u>	<u>12/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22517-0000

County: RICE

E/2 SE    Sec. 26    Twp. 18    S. R. 10     East     West

1430 feet from SOUTH Line of Section

650 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)    NE     SE    NW    SW

Lease Name: DOHRMAN    Well #: 2-26

Field Name: WILDCAT

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1738'    Kelly Bushing: 1744'

Total Depth: 3302'    Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 331 Feet

Multiple State Cementing Collar Used?     Yes     No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 10-808  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East     West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

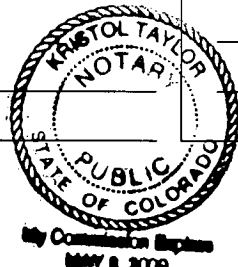
Title: SR. GEOLOGIST    Date: 3/27/2007

Subscribed and sworn to before me this 27 TH day of MARCH,

2007

Notary Public: Mistal Puron

Date Commission Expires: MAY 9, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**MAR 28 2007**

KCC WICHITA

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: DOHRMAN Well #: 2-26  
 Sec. 26 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2480'</td> <td>-736'</td> </tr> <tr> <td>HEEBNER</td> <td>2745'</td> <td>-1001'</td> </tr> <tr> <td>DOUGLAS</td> <td>2774'</td> <td>-1030'</td> </tr> <tr> <td>BRN LIME</td> <td>2867'</td> <td>-1123'</td> </tr> <tr> <td>LANSING</td> <td>2892'</td> <td>-1148'</td> </tr> <tr> <td>ARBUCKLE</td> <td>ABSENT</td> <td></td> </tr> <tr> <td>P-C</td> <td>3244'</td> <td>-1500'</td> </tr> <tr> <td>TD</td> <td>3302'</td> <td></td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">KCC MAR 27 2007 CONFIDENTIAL</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2480'	-736'	HEEBNER	2745'	-1001'	DOUGLAS	2774'	-1030'	BRN LIME	2867'	-1123'	LANSING	2892'	-1148'	ARBUCKLE	ABSENT		P-C	3244'	-1500'	TD	3302'	
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TD	3302'																														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	331'	60/40 POZ	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No <b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Quality Oilwell Cementing Inc.

845 E Wichita  
P.O. Box 32  
Russell, KS 67665

RECEIVED

DEC 13 2006

SAMUEL GARY JR.  
& ASSOCIATES, INC.

# Invoice

Date	Invoice #
12/11/2006	196

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

*VB 726*

KCC

MAR 27 2007

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.60	1,855.00T
3	GEL	16.50	49.50T
6	Calcium	45.00	270.00T
184	handling	1.90	349.60
9,752	.08 * 184 SACKS * 53 MILES	0.08	780.16
1	surface pipes 0-500ft	775.00	775.00
53	pump truck mileage charge	5.00	265.00
1	8 5/8 wooden plug	69.00	69.00T
441	discount 10% if paid within 30 days	-1.00	-441.00
	LEASE: DOHRMAN WELL #2-26		
	Sales Tax Rice	6.30%	141.34

DRLG  COMP  W/O  LOE

AFE # 96010

ACCT # 135/60

APPROVED BY BRJ 12/13/06

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MAR 28 2007

KCC WICHITA

Thank you for your business. Dave

**Total**

\$4,113.60

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1303**

Date	12-10-06	Sec.	26	Twp.	18	Range	10	Called Out		On Location	1:30 AM	Job Start		Finish	3:00 AM
Lease	Dohman	Well No.	2-26			Location			Rushon 4E 9th SW	Rice	County			KS	State

Contractor	Expert Services, Inc				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Surface				Charge To	Samuel Long T & Associates, Inc				
Hole Size	12 1/4		T.D.	338		Street				
Csg.	8' 8"		Depth	331		City	State			
Tbg. Size			Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Drill Pipe			Depth							
Tool			Depth							
Cement Left in Csg.	10' 15"		Shoe Joint			<p style="text-align: center;"><b>KCC</b> MAR 27 2007 CEMENT <b>CONFIDENTIAL</b></p>				
Press Max.			Minimum							
Meas Line			Displace	23 1/4 20 1/2 BBL						
Perf.					Amount Ordered	175 cum 3% cc 2% gel				

**EQUIPMENT**

Pumptrk	1	No.	Cementer		Dave	Consisting of		
			Helper			Common	175 @ 10.50	1855.00
Bulktrk	2	No.	Driver		Dan	Poz. Mix		
			Driver			Gel.	3 @ 16.50	49.50
Bulktrk	pu	No.	Driver		Darin	Chloride	6 @ 45.00	270.00
			Driver			Hulls		

**JOB SERVICES & REMARKS**

Pumptrk Charge	Surface	775.00
Mileage	53 @ 5.00	265.00
Footage		
	Total	1040.00

Remarks:		Sales Tax	
	Handling	184 @ 1.90	349.60
	Mileage	8 1/2 per sk per mile pumptrk chg	780.16
		Sub Total	1040.00
		Total	

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**MAR 28 2007**

**KCC WICHITA**

*Thanks*

Floating Equipment & Plugs	8 E wooden	69.00
Squeeze Manifold		
Rotating Head		
	4413.26	

Tax	141.34
Discount	(441.00)
Total Charge	

Quality Oilwell Cementing Inc.

845 E Wichita  
P.O. Box 32  
Russell, KS 67665

# Invoice

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DEC 26 2006

SAMUEL GARY JR.  
& ASSOCIATES, INC.

Date	Invoice #
12/18/2006	204

V59727

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

KCC

MAR 27 2007

CONFIDENTIAL

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
117	common	10.60	1,240.20T
78	POZ	6.00	468.00T
7	GEL	16.50	115.50T
202	handling	1.90	383.80T
10,302	.08 * 202 SACKS * 51 MILES	0.08	824.16T
1	pump truck charge plugging ARBUCKLE	1,050.00	1,050.00T
51	pump truck mileage charge	5.00	255.00T
434	discount 10% if paid within 30 days	-1.00	-434.00
	LEASE: DOHRMAN WELL #2-26		
	Sales Tax Rice	6.30%	273.21

DRLG  
 COMP  
 W/O  
 LOE  
AFE # 96010  
ACCT # 135/60  
APPROVED BY GRJ 12/27/06

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MAR 28 2007

KCC WICHITA

Thank you for your business. Dave

**Total**

\$4,175.87

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1295**

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-2-07	21	18	10		8:15 AM	8:45 AM	12:00 PM
Lease	Well No.	Location		County	State		
Form	21	Pawnee		Deer	KS		
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
7 7/8		2304		11/11/07			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		<b>KCC</b> MAR 27 2007 <b>CEMENT CONFIDENTIAL</b>			
Press Max.		Minimum					
Meas Line		Displace					
Perf.							

**EQUIPMENT**

Amount Ordered			117 units @ \$48/ea
Consisting of			
Pumptrk	No.	Cement Helper	Common 117 @ \$10 = 1242.00
Bulktrk	No.	Driver	Poz. Mix 7 @ \$10 = 70.00
Bulktrk	No.	Driver	Gel. 7 @ \$16.2 = 113.40

**JOB SERVICES & REMARKS**

Pumptrk Charge	4.6 @ 10.00 =	46.00	<b>RECEIVED</b> MAR 28 2007 <b>KCC WICHITA</b>
Mileage	51 @ 5.00 =	255.00	
Footage			
Total		301.00	

Remarks:			Sales Tax
1" Pipe	3252	35	Handling
2" " "	1250	35	Mileage
3" " "	800	35	
4" " "	300	35	Sub Total
5" " "	100	35	Total
Floating Equipment & Plugs			
Squeeze Manifold			
Rotating Head			
Signature			Tax 273.21
			Discount (434.00)
			Total Charge 4175.87

3-27-09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

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MAR 28 2007

KCC WICHITA

March 27, 2007

Mr. Dave Williams  
Kansas Corporation Commission  
130 South Market, Room - 2078  
Wichita, KS 67202

Re: Dohrman 2-26  
Rice County, Kansas  
API# 15-159-22517-0000

KCC  
MAR 27 2007  
CONFIDENTIAL

Dear Dave,

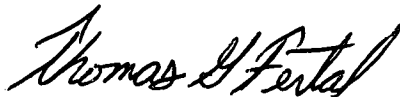
Attached please find the ACO-1, Well History Description of Well and Lease, the CP-4, Well Plugging Record, along with Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal  
Sr. Geologist

Enclosures