

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NCRA
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4229
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Tom Hefflin
Designate Type of Completion:
 New Well X Re-Entry Workover
X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Lyman A-1

Original Comp. Date: 4/30/2002 Original Total Depth: 5555
 Deepening X Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
X Commingled Docket No. Pending
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
11/07/2006 ~~04/10/02~~ 12/07/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21442-000001
County: Haskell
NE NE NW SE

Sec 31 Twp. 27 S. R. 33W
2584 feet from (S) N (circle one) Line of Section
1603 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Branstetter Chester Unit Well #: 401
Field Name: Branstetter Chester Unit
Producing Formation: L Morrow/Chester
Elevation: Ground: 3013 Kelly Bushing: 3024
Total Depth: 5555 Plug Back Total Depth: 5507
Amount of Surface Pipe Set and Cemented at 1762 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT I WITH
4-3-07
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 1550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date March 6, 2007
Subscribed and sworn o before me this 6th day of March
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
4 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Branstetter Chester Unit Well #: 401

Sec. 31 Twp. 27 S. R. 33W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron MLT Microlog Induction Sonic Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Winfield</td> <td>2774</td> <td>+250</td> </tr> <tr> <td>Council Grove</td> <td>2962</td> <td>+62</td> </tr> <tr> <td>Heebner</td> <td>4108</td> <td>-1084</td> </tr> <tr> <td>Toronto</td> <td>4126</td> <td>-1102</td> </tr> <tr> <td>Lansing</td> <td>4196</td> <td>-1172</td> </tr> <tr> <td>Marmaton</td> <td>4750</td> <td>-1726</td> </tr> <tr> <td>Cherokee</td> <td>4974</td> <td>-1950</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Winfield	2774	+250	Council Grove	2962	+62	Heebner	4108	-1084	Toronto	4126	-1102	Lansing	4196	-1172	Marmaton	4750	-1726	Cherokee	4974	-1950
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	12 1/4	8 5/8	24	1762	C	730	2% CC, 1/4# Polyflake
Surface					C		
Production	7 7/8	4 1/2	11.6	5522	C	270	5# Calseal, 5# Gilsonite, 3% KCL, .5% Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD -- Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5364-5378		
4	5364-5378	12,802 gals 15# X-link; 71,080 # 20/40 sand	
4	5256-5268	5,000 gals acid spearhead; 71,000 # 20/40 sand	

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 WICHITA, KS

TUBING RECORD	Size 2 3/8	Set At 5416	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/00/02		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs 20	Gas Mcf 0	Water Bbls 181	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	L Morrow 5256-5268 Chester 5364-5378

Side Three

Operator Name: OXY USA Inc. Lease Name: Branstetter Chester Unit Well #: 401

Sec. 31 Twp. 27 S. R. 33W East West County: Haskell

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Morrow	5174	-2150
Chester	5382	-2358
St. Genieve	5470	-2446

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WICHITA, KS

3-6-2009



OXY USA Inc.
1701 N. Kansas, Liberal, KS 67901
P.O. Box 2528, Liberal, KS 67905-2528

March 6, 2007

CONFIDENTIAL

Kansas State Corporation Commission
Conservation Division – Room 2078
Finney State Office Building
130 S. Market
Wichita, KS 67202-3802

RE: Branstetter Chester Unit #401
W/2 31-27S-33W
Haskell County, Kansas

Dear Sir:

Please file confidential. The following item is being submitted for the above referenced well which was recently commingled:

KANSAS STATE FORM ACO-1 + 2 copies

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

A handwritten signature in black ink, appearing to read 'Rafael Bacigalupo', written over a circular stamp or mark.

Rafael Bacigalupo
Capital Projects

Enclosures

Cc: OXY – Houston
OXY – Well File

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