

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3909

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Susan Sears  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist: Brad Rine  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>2/8/07</u>	<u>2/19/07</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-051-25611-0000  
County: Ellis  
NW   NW   SE   SE Sec. 25 Twp. 14 S. R. 17  East  West  
1280 S feet from S / N (circle one) Line of Section  
1040 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dinges Well #: 3-25  
Field Name: unknown  
Producing Formation: N/A  
Elevation: Ground: 1920' Kelly Bushing: 1925'  
Total Depth: 3540' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 1064 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan: PAN# 10-8-08  
(Data must be collected from the Reserve \_\_\_\_\_)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears, Operations Engineer Date: 3/7/07  
Subscribed and sworn to before me this 9th day of March, 2007.

Notary Public: Susan Brady  
Date Commission Expires: 3-9-07  
SUSAN BRADY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp \_\_\_\_\_

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Dinges Well #: 3-25  
 Sec. 25 Twp. 14 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED LIST

**KCC**  
**MAR 09 2007**  
**CONFIDENTIAL**

**Dual Induction, Compensated Porosity, Microresistivity**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		1064	Common	150	3%cc, 2% gel
					Lite	250	3%cc, 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 12 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

ACW-1

KCC

MAR 09 2007

Dinges #3-25  
Daily drilling report  
Page two

CONFIDENTIAL

- 2/16/07 Depth 3415'. Cut 138'. DT: none. CT: 17 3/4 hrs. **DST #3 3279-3415 (Lansing G/L zones):** 30-60-60-60. IF: wk blow built to 6". FF: wk blow built to 2". Rec. 140' TF. 20' O SPTD M (1% O, 99% M), 60' G & OCM (20% G, 20% O, 60% M), 60' SL G & OCM (10% G, 35% O, 55% M). HP: 1671-1609. FP 24-46/tool plugged invalid reading. SIP: 982, tool plugged invalid reading. BHT 93°.
- 2/17/07 Depth 3458'. Cut 43'. DT: none. CT: 22 1/2 hrs. Dev.: none. **DST #4 3413-3453 (Arbuckle zone):** 30-60-60-60. IF: wk blow built to 1". FF: no blow. Rec. 5' SOCM (10% O, 90% M). HP: 1763-1737. FP: 18-22/25-26. SIP: 518-209. BHT 94°. **DST #5 3453-3463 (Arbuckle zone):** 30-60-30-60. IF: wk surface blow died in 15 min. FF: no blow. Rec. 8" OSPM (.5% O, 99.5% M). HP: 1737-1698. FP: 12-15/16-20. SIP: 1092-1054. BHT 93°.
- 2/18/07 Depth 3483'. Cut 25'. DT: none. CT: 22 3/4 hrs. Dev.: none. **DST #6 3463-3483 (Arbuckle zone):** 30-60-60-60. IF: fr blow built to 7". FF: strong blow off BOB in 47 mins. Rec. 190' TF. 30' MCSW (60% W, 40% M), 160' V SL MCW (99% W, 1 %M), CHL 28,000 PPM, pit 7,400 PPM. HP: 1743-1709. FP: 14-75/77-120. SIP: 1133-1097. BHT 102°.
- 2/19/07 RTD 3540'. Cut 57'. DT: none. CT: 22 1/4 hrs. Dev.: 1° @ 3540'. HC @ 12:00 p.m. 2/18/07. Log Tech logged from 3:00 p.m. 2/18/07 to 1:30 a.m. 2/19/07, LTD @ 3539'. Allied plugged hole w/60/40 poz., 6% gel as follows: 25 sx. @ 3420', 40 sx. @ 1115', 80 sx. @ 490', 10 sx. @ 40', 15 sx. in RH. Started at 5:00 a.m. 2/19/07, orders from Ed Schumacher, KCC @ Hays. Rig released.

Dinges #3-25 1280 FSL 1040 FEL Sec. 25-T14S-R17W 1925' KB							Dinges #1-25 1650 FSL 2140 FEL Sec. 25-T14S-R17W 1936' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1056	+869	+2	1055	+870	+3	1069	+867
B/Anhydrite	1100	+825	+2	1100	+825	+2	1113	+823
Topeka	2886	-961	-3	2888	-963	-5	2894	-958
Heebner	3144	-1219	-8	3143	-1218	-7	3147	-1211
Toronto	3164	-1239	-9	3162	-1237	-7	3166	-1230
Lansing	3190	-1265	-8	3191	-1266	-9	3193	-1257
BKC	3422	-1497	-7	3420	-1495	-5	3426	-1490
Arbuckle	3441	-1516	+14	3442	-1517	+13	3466	-1530
RTD	3540							
LTD				3539			3549	-1613

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 12 2007

CONSERVATION DIVISION  
WICHITA, KS

**Dinges #3-25**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #8

Wild Brook Prospect #3200

Contact Person: Scott Robinson  
Phone number: 316-267-3241  
Well site Geologist: Brad Rine

1280 FSL 1040 FEL  
Sec. 25-T14S-R17W  
Ellis County, Kansas

Call Depth: 2500'  
Spud: 2/8/07 @ 4:00 p.m.  
Completed: P & A

KCC

API #: 15-051-25611  
Casing: 8 5/8" @ 1064'

MAR 09 2007

ETD: 3535'

CONFIDENTIAL Elevation: 1920' GL  
1925' KB

**DAILY INFORMATION:**

- 2/6/07 Probably MIRT 2/7/07, depending on trucks and roads.
- 2/7/07 Plan to move tomorrow if roads are frozen.
- 2/8/07 MIRT.
- 2/9/07 Depth 870'. Cut 870'. DT: none. CT: none. Dev.: 3/4° @ 681'. Spud @ 4:00 p.m. 2/8/07. Will set 8 5/8" surf. csg. into the Anhydrite.
- 2/10/07 Depth 1064'. Cut 194'. DT: 10 1/4 hrs. (WOC). CT: none. Dev.: 1° @ 1064'. Ran 27 jts. - 1056.63' of 8 5/8" surf. pipe, set @ 1064'. Cmt. w/400 sx., 150 comm, 3% cc, 250 sx. lite, 3% cc, plug down @ 8:45 p.m. 2/9/07, drilled out plug @ 8:45 a.m. 2/10/07, circ. 20 bbls. by Allied.
- 2/11/07 Depth 1425'. Cut 361'. DT: 1 3/4 hrs. (WOC), 13 hrs. (pump). CT: none. Dev.: none.
- 2/12/07 Depth 2200'. Cut 775'. DT: 9 3/4 hrs. (pump). CT: none. Dev.: none.
- 2/13/07 Depth 2940'. Cut 740'. DT: none. CT: 1/2 hr. Dev.: none.
- 2/14/07 Depth 3246'. Cut 306'. DT: none. CT: 13 3/4 hrs. Dev.: 1° @ 3246'.  
**DST #1 3141-3246 (Toronto, Lansing A, B, C, D zones): 30-60-60-60.**  
IF: strong blow off BOB in 4 min.
- 2/15/07 Depth 3277'. Cut 31'. DT: none. CT: 23 hrs. **DST #1 3141-3246 (Toronto, Lansing A, B, C, D zones): 30-60-60-60.** IF: strong blow off BOB in 4 min. FF: strong blow off BOB in 6 min. Rec. 510' V SL OC & MCW (2% O, 68% W, 30% M), CHL 42,000 PPM, pit 7,400 PPM. HP: 1574-1504. FP: 53/145, 179/262, (plugging action 1<sup>st</sup> flow period). SIP: 704-589. BHT 95°. **DST #2 3248-3277 (Lansing E/F zones): 30-60-60-60.** IF: wk blow built to 1". FF: wk blow built to 1". Rec. 20' M. HP: 1626-1557. FP: 19/26, 292/37. SIP: 519-386. BHT 93°

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 12 2007

CONSERVATION DIVISION  
WICHITA, KS

- 2/16/07 Depth 3415'. Cut 138'. DT: none. CT: 17 3/4 hrs. **DST #3 3279-3415 (Lansing G/L zones):** 30-60-60-60. IF: wk blow built to 6". FF: wk blow built to 2". Rec. 140' TF. 20' O SPTD M (1% O, 99% M), 60' G & OCM (20% G, 20% O, 60% M), 60' SL G & OCM (10% G, 35% O, 55% M). HP: 1671-1609. FP 24-46/tool plugged invalid reading. SIP: 982, tool plugged invalid reading. BHT 93°.
- 2/17/07 Depth 3458'. Cut 43'. DT: none. CT: 22 1/2 hrs. Dev.: none. **DST #4 3413-3453 (Arbuckle zone):** 30-60-60-60. IF: wk blow built to 1". FF: no blow. Rec. 5' SOCM (10% O, 90% M). HP: 1763-1737. FP: 18-22/25-26. SIP: 518-209. BHT 94°. **DST #5 3453-3463 (Arbuckle zone):** 30-60-30-60. IF: wk surface blow died in 15 min. FF: no blow. Rec. 8" OSPM (.5% O, 99.5% M). HP: 1737-1698. FP: 12-15/16-20. SIP: 1092-1054. BHT 93°.
- 2/18/07 Depth 3483'. Cut 25'. DT: none. CT: 22 3/4 hrs. Dev.: none. **DST #6 3463-3483 (Arbuckle zone):** 30-60-60-60. IF: fr blow built to 7". FF: strong blow off BOB in 47 mins. Rec. 190' TF. 30' MCSW (60% W, 40% M), 160' V SL MCW (99% W, 1 %M), CHL 28,000 PPM, pit 7,400 PPM. HP: 1743-1709. FP: 14-75/77-120. SIP: 1133-1097. BHT 102°.
- 2/19/07 RTD 3540'. Cut 57'. DT: none. CT: 22 1/4 hrs. Dev.: 1° @ 3540'. HC @ 12:00 p.m. 2/18/07. Log Tech logged from 3:00 p.m. 2/18/07 to 1:30 a.m. 2/19/07, LTD @ 3539'. Allied plugged hole w/60/40 poz., 6% gel as follows: 25 sx. @ 3420', 40 sx. @ 1115', 80 sx. @ 490', 10 sx. @ 40', 15 sx. in RH. Started at 5:00 a.m. 2/19/07, orders from Ed Schumacher, KCC @ Hays. Rig released.

Dinges #3-25 1280 FSL 1040 FEL Sec. 25-T14S-R17W 1925' KB							Dinges #1-25 1650 FSL 2140 FEL Sec. 25-T14S-R17W 1936' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1056	+869	+2	1055	+870	+3	1069	+867
B/Anhydrite	1100	+825	+2	1100	+825	+2	1113	+823
Topeka	2886	-961	-3	2888	-963	-5	2894	-958
Heebner	3144	-1219	-8	3143	-1218	-7	3147	-1211
Toronto	3164	-1239	-9	3162	-1237	-7	3166	-1230
Lansing	3190	-1265	-8	3191	-1266	-9	3193	-1257
BKC	3422	-1497	-7	3420	-1495	-5	3426	-1490
Arbuckle	3441	-1516	+14	3442	-1517	+13	3466	-1530
RTD	3540							
LTD				3539			3549	-1613

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 106555

Invoice Date: 02/20/07

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

KCC  
MAR 09 2007  
CONFIDENTIAL

Cust I.D.....: Murfin  
P.O. Number...: Dinges 3-25  
P.O. Date.....: 02/20/07

Due Date.: 03/22/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	300.00	SKS	10.6500	3195.00	T
Pozmix	100.00	SKS	5.8000	580.00	T
Gel	15.00	SKS	16.6500	249.75	T
Chloride	13.00	SKS	46.6000	605.80	T
FloSeal	62.00	LBS	2.0000	124.00	T
Handling	428.00	SKS	1.9000	813.20	E
Mileage	20.00	MILE	38.5200	770.40	E
428 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	764.00	PER	0.6500	496.60	E
Mileage pmp trk	20.00	MILE	6.0000	120.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 791.47  
ONLY if paid within 30 days from Invoice Date

Subtotal: 7914.75  
Tax.....: 259.68  
Payments: 0.00  
Total....: 8174.43

*OK*  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

33010

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-9-07</u>	SEC. <u>25</u>	TWP. <u>14S</u>	RANGE <u>17E</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>8:45pm</u>
LEASE <u>Dings</u>	WELL # <u>3-25</u>	LOCATION <u>Victoria 3 1/4 S 1/4 W N+E into</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<b>KCC</b>			

CONTRACTOR Murkin #8

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 1064

CASING SIZE 8 7/8 23# DEPTH 1064

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 16'

CEMENT LEFT IN CSG. 16'

PERFS. \_\_\_\_\_

DISPLACEMENT 66.6 Bl

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig

# 409 HELPER Brian

BULK TRUCK \_\_\_\_\_

# 378 DRIVER Brian

BULK TRUCK \_\_\_\_\_

# 213 DRIVER Bob

REMARKS:

Cement Circulated. Plug set  
on Baller Plate @ 700psi. Held.  
Release. D.S.

ThankS!

CHARGE TO: Murkin Drilling Company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

OWNER \_\_\_\_\_ MAR 09 2007

**CONFIDENTIAL**

CEMENT

AMOUNT ORDERED 250 7/8 6% Gel 3 1/2" 1/4" Ho  
150 com 3 1/2" 2% Gel

COMMON	<u>300</u>	@	<u>1065</u>	<u>3195.00</u>
POZMIX	<u>100</u>	@	<u>5.00</u>	<u>500.00</u>
GEL	<u>15</u>	@	<u>16.65</u>	<u>249.75</u>
CHLORIDE	<u>13</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
<u>Floseth</u>	<u>62#</u>	@	<u>2.00</u>	<u>124.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>428</u>	@	<u>1.90</u>	<u>813.20</u>
MILEAGE	<u>94/SK MILE</u>			<u>770.40</u>
<b>TOTAL</b>				<u>6338.15</u>

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>764</u>	@	<u>6.54</u>	<u>496.60</u>
MILEAGE	<u>20</u>	@	<u>6.00</u>	<u>120.00</u>
MANIFOLD		@		
		@		
		@		
<b>TOTAL</b>				<u>1431.60</u>

**PLUG & FLOAT EQUIPMENT**

<u>1 8 5/8 Baller Plate</u>			<u>45.00</u>
<u>1 8 5/8 Solid Rubber Plug</u>	@		<u>100.00</u>
	@		
	@		
	@		
	@		
<b>TOTAL</b>			<u>145.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE LARRY PICKNER

PRINTED NAME **RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS

3-9-09



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

KCC

MAR 07 2007

CONFIDENTIAL

KCC

MAR 09 2007

CONFIDENTIAL

March 9, 2007

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-051-25611-0000  
Dinges #3-25

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Dinges 3-25.  
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAR 12 2007  
CONSERVATION DIVISION  
WICHITA, KS