

3-26-07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: ONEOK  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Vern Schrag

KCC

MAR 26 2007

CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

27 Nov 2006 9 Dec 2006 22 Feb 2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-23095-00-00  
County: Barber  
E/2 NE SE Sec. 30 Twp. 33 S. R. 14  East  West  
1950 feet from (S) N (circle one) Line of Section  
400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: DNM Grain Well #: 2  
Field Name: Aetna

Producing Formation: Mississippi  
Elevation: Ground: 1683' Kelly Bushing: 1695'  
Total Depth: 4813' Plug Back Total Depth: 4785'  
Amount of Surface Pipe Set and Cemented at 245 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AP-111110-30-08  
(Data must be collected from the Reserve Pit)  
Chloride content 32,000 ppm Fluid volume 1,800 bbls  
Dewatering method used evaporation

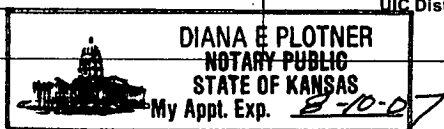
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of KS  
Lease Name: Leon May #1-13 License No.: 8061  
Quarter NE Sec. 13 Twp. 35 S. R. 16  East  West  
County: Commanche Docket No.: D-28472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew R. Smith  
Title: ENGINEERING TECHNICIAN Date: 26/MAR/07  
Subscribed and sworn to before me this 26<sup>th</sup> day of March

Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10, 2007



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

RECEIVED

MAR 27 2007

KCC WICHITA

Operator Name: Berexco Inc. Lease Name: DNM Grain Well #: 2 MAR 2 F '07  
 Sec. 30 Twp. 33 S. R. 14  East  West County: Barber **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Compensated Porosity Log, Dual Induction Log Microresistivity Log & Sonic Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3927'</td> <td>(-2232)</td> </tr> <tr> <td>Lansing</td> <td>4126'</td> <td>(-2431)</td> </tr> <tr> <td>Swope Lime</td> <td>4500'</td> <td>(-2805)</td> </tr> <tr> <td>Marmaton</td> <td>4612'</td> <td>(-2917)</td> </tr> <tr> <td>Mississippi</td> <td>4748'</td> <td>(-3053)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner Shale	3927'	(-2232)	Lansing	4126'	(-2431)	Swope Lime	4500'	(-2805)	Marmaton	4612'	(-2917)	Mississippi	4748'	(-3053)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		60'	grout	7 yards	
surface	17 1/2"	13 3/8"	48 #	245'	Class A	230	2% Cal. Chlor.
production	7 7/8"	4 1/2"	10 1/2 #	4812'	60/40 Poz	100	6% gel, 1/4# flak

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	Mississippian 4749'-4778'	1500 gals 15% NeFe-HCL & 60 balls	4749'-78'
		Slickwater frac - 93,000 gals gelled wtr and 22500# 20/40 Ottawa sand	4749'-78'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4779'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
22/Feb/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	238 mcf	104 bwpd			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

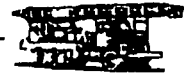
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 4749' - 4778'

**RECEIVED**  
**MAR 27 2007**  
**KCC WICHITA**

# Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



*Wellfill*

*CC Invoice*

BILL TO
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

DATE	INVOICE #
11/29/2006	5337

**KCC**  
MAR 26 2007  
CONFIDENTIAL

**OKC RCVD.**  
JAN 04 2007

ORDERED BY	TERMS	FIELD...	For Drill Rig	LEASE	LEGAL DESCRIPTION & COUNTY
Camron Wilson	Net 30	2401	Beredco # 2	DNM #2	Sec.30-33S-14W:Barber Co
QUANTITY	DESCRIPTION				AMOUNT
60	Drilled 60' of 30" conductor hole				0.00T
	Furnished 60' of 20" conductor pipe				0.00T
1	Furnished 5' X 5' tinhorn				0.00T
	Dirt removal				
	Furnished welder & materials				
	Furnished grout				
	Drilled rat & mouse holes				
	Drilling services				2,900.00
	Taxable materials				4,200.00
	Kansas sales tax				222.60T
	County Tax				42.00
	Ins & Fuel Surcharge				568.00
	non taxable				0.00
Thank you for your business.					<b>Total</b> \$7,932.60

**RECEIVED**  
MAR 27 2007

# ALLIED CEMENTING CO., INC.

23462

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Wedgedge*

DATE <u>11-27-06</u>	SEC. <u>30</u>	TWP. <u>33s</u>	RANGE <u>14W</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>3:00pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
D + M Drain LEASE	WELL # <u>2</u>	LOCATION <u>160 + Deerhead Rd</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>5 to Cottage Creek rd 8 1/2 E Winto</u>				

CONTRACTOR Beredco #2

TYPE OF JOB Conductor

HOLE SIZE 17 1/2 T.D. 245

CASING SIZE 13 3/8 DEPTH 241

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15ft

PERFS. \_\_\_\_\_

DISPLACEMENT 35 1/2 bbls #2

OWNER Burkeco Inc

CEMENT AMOUNT ORDERED 230x A 3+2

EQUIPMENT

PUMP TRUCK CEMENTER Mark

# 360 HELPER Dwayne

BULK TRUCK

# 353 DRIVER JR

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>230 A</u>	@	<u>10.65</u>	<u>2449.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
HANDLING	<u>242</u>	@	<u>1.90</u>	<u>459.80</u>
MILEAGE	<u>45 x 242 x .09</u>			<u>980.10</u>
				TOTAL <u>4328.80</u>

REMARKS:

*pipe on bottom + circulate pump 2 fresh mix 200x #3+2 shut down pump, start displacement, pump 35 1/2 bbls + shut in*

*Cement did circulate &*

SERVICE

DEPTH OF JOB	<u>241'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>6.00</u>	<u>270.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1085.00</u>

CHARGE TO: Burkeco

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ **RECEIVED**

\_\_\_\_\_ @ MAR 27 2007

\_\_\_\_\_ @ **KCC WICHITA**

\_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE ~~1085.00~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Chris Stevenson*

*Thank you!*

PRINTED NAME

# ALLIED CEMENTING CO., INC. 16786

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lake, KS*

DATE <i>10 Dec 06</i>	SEC <i>30</i>	TWP <i>33s</i>	RANGE <i>14w</i>	CALLED OUT <i>7:00 AM</i>	ON LOCATION <i>12:00 PM</i>	JOB START <i>3:15 PM</i>	JOB FINISH <i>4:30 PM</i>
LEASE <i>D&amp;M Grain</i>	WELL # <i>2</i>	LOCATION <i>160 &amp; Deer Head Rd, 15s, 8 1/2</i>			COUNTY <i>Barton</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>E/NE, W/into</i>			<b>KCC</b>	

CONTRACTOR *Benedco #2*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D. *4814*

CASING SIZE *4 1/2* DEPTH *4831*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *1500* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *20'*

CEMENT LEFT IN CSG. *20'*

PERFS. \_\_\_\_\_

DISPLACEMENT *77 Bbls 2% KCL water*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

# *343* HELPER *S. Kraemer*

BULK TRUCK \_\_\_\_\_

# *353* DRIVER *C. Willard*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER *Beren Corp.* MAR 26 2007

**CONFIDENTIAL**

CEMENT

AMOUNT ORDERED *125sx 60:40:6 + 1/4 Flo Seal & 150sx ASC + 5# Kol Seal + .5% FL160 & 8 gals Clapno.*

COMMON	<i>75</i>	<i>A</i>	@	<i>10.65</i>	<i>798.75</i>
POZMIX	<i>50</i>		@	<i>5.80</i>	<i>290.00</i>
GEL	<i>7</i>		@	<i>16.65</i>	<i>116.55</i>
CHLORIDE			@		
ASC	<i>150</i>		@	<i>13.10</i>	<i>1965.00</i>
<i>Kol Seal</i>	<i>750</i>	<i>#</i>	@	<i>.70</i>	<i>525.00</i>
<i>FL-160</i>	<i>71</i>	<i>#</i>	@	<i>10.65</i>	<i>756.15</i>
<i>Clapno</i>	<i>8</i>	<i>gal</i>	@	<i>25.00</i>	<i>200.00</i>
<i>Flo Seal</i>	<i>31</i>	<i>#</i>	@	<i>2.00</i>	<i>62.00</i>
			@		
			@		
			@		
HANDLING	<i>326</i>		@	<i>1.90</i>	<i>619.40</i>
MILEAGE	<i>45x326</i>	<i>x</i>		<i>.09</i>	<i>1320.30</i>
					<b>TOTAL <i>6653.15</i></b>

REMARKS:

*Pipe on Bttm, Break GAC, Pump Areflush, Plug set & mouse hole, Mix 100sx 60:40:6 gel + 1/4 # Flo Seal, Mix 150sx ASC + 5# Kol Seal + .5% FL-160, stop Pumps, Wash Pump & Lines, Release Plug, Start Displacement, See Steady increase in Ltr, Slowly Bump Plug at 77 Bbls 2% KCL water, Release PSI, Floats did hold*

SERVICE

DEPTH OF JOB *4831*

PUMP TRUCK CHARGE \_\_\_\_\_ *1750.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *45* @ *6.00* *270.00*

*head rental* @ *100.00* *100.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL *2120.00***

CHARGE TO: *Beren Corp.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**4 1/2" PLUG & FLOAT EQUIPMENT**

MANIFOLD	@		
<i>1-AFU Float Shoe</i>	@	<i>200.00</i>	<i>200.00</i>
<i>1-Catch down Plug Assy.</i>	@	<i>325.00</i>	<i>325.00</i>
<i>7-Centralizers</i>	@	<i>45.00</i>	<i>315.00</i>
<i>1-Thread lock Kit</i>	@	<i>30.00</i>	<i>30.00</i>
<b>ANY APPLICABLE TAX</b>			
<b>WILL BE CHARGED UPON INVOICING</b>			<b>TOTAL <i>870.00</i></b>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

RECEIVED \_\_\_\_\_ PRINTED NAME \_\_\_\_\_

MAX 27 2007

**KCC WICHITA**

# BEREXCO, INC.

3/26/09

March 26, 2007

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

KCC  
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MAR 27 2007

KCC WICHITA

RE: DNM Grain #2  
Sec 30-T33S-R14W (1950' fsl, 400' fel)  
Barber County, Kansas  
API # 15-007-23095-00-00

Gentlemen:

The Well Completion Form ACO-1, DST Report, cementing tickets, logs and Geologists Report for the above referenced well were submitted and are being held confidential. Please renew the **CONFIDENTIAL** status of this well for a second year. Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com