

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

3/28/09
Form AOC-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES INC.

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>1/6/2007</u>	<u>1/10/2007</u>	<u>2/5/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22527-0000

County: RICE

N/2 N/2 Sec. 19 Twp. 18 S. R. 9 East West

680 feet from NORTH Line of Section

2630 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BOLDT Well #: 2-19

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1720' Kelly Bushing: 1726'

Total Depth: 3301' Plug Back Total Depth: 3261'

Amount of Surface Pipe Set and Cemented at 330 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI 10-30-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fortal

Title: SR. GEOLOGIST Date: 3/28/2007

Subscribed and sworn to before me this 28 TH day of MARCH

2007
Notary Public: Christal Taylor

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BOLDT Well #: 2-19
 Sec. 19 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2473'	-747'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	2745'	-1019'
List All E. Logs Run:	DUAL INDUCTION	DOUGLAS	2776'	-1050'
	DENSITY - NEUTRON	BRN LIME	2865'	-1139'
	SONIC LOG	LANSING	2892'	-1166'
	MICROLOG	ARBUCKLE	3223'	-1497'
			3301'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	330'	60A/40 POZ	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3298'	ASC	125	5#/SK KOLSEAL, 1/4#/SK FLOSEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		4 JSPF	3228-32	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"	3251'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
2/5/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15	0	5				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3228 - 32

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS. 67665

* INVOICE *

JAN 26 2007

Invoice Number: 106163

V60303

Invoice Date: 01/18/07

DRLG COMP W/O LOE

AFE# 96014

ACCT# 137.60

APPROVED BY [Signature]

Sold Samuel Gary, Jr. & Assoc.
To: 1670 Broadway,
STE 3300
Denver, CO
80202

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CONSERVATION DIVISION
WICHITA, KS

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Cust I.D.....: Gary
P.O. Number...: Baldt 2-19
P.O. Date.....: 01/18/07

Due Date.: 02/17/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00				
ASC	135.00	SKS	16.6500	49.95	T
Salt	8.00	SKS	13.1000	1768.50	T
FloSeal	34.00	SKS	19.2000	153.60	T
KolSeal	675.00	LBS	2.0000	68.00	T
AS Flush	500.00	LBS	0.7000	472.50	T
ClaPro	8.00	GAL	1.0000	500.00	T
Handling	169.00	GAL	25.0000	200.00	T
Mileage	29.00	SKS	1.9000	321.10	E
169 sks @>09 per sk per mi		MILE	15.2100	441.09	E
Long String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	29.00	MILE	6.0000	174.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Float Shoe	1.00	EACH	263.0000	263.00	T
T. Centralizers	6.00	EACH	60.0000	360.00	T
Latch Down Plug	1.00	EACH	375.0000	375.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 685.67
ONLY if paid within 30 days from Invoice Date

Subtotal: 6856.74
Tax.....: 265.27
Payments: 0.00
Total....: 7122.01

<685.67>
643634

ALLIED CEMENTING CO., INC.

26307

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>1-11-07</u>	SEC. <u>19</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:15 AM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Boldt</u>	WELL # <u>2-19</u>	LOCATION <u>Chase 8 north, 1/2 west</u>	COUNTY <u>Rice</u>	STATE <u>Kansas</u>			
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Excell Services Inc.
 TYPE OF JOB Longstring
 HOLE SIZE 7 7/8 T.D. 3300'
 CASING SIZE 5 1/2 DEPTH 3298'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX # 1300 MINIMUM _____
 MEAS. LINE NO SHOE JOINT 33.02
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 79.6 BBLs

OWNER Sam Gary Jr. & Associates Inc.

CEMENT
 AMOUNT ORDERED 135 ex ASC
5* Kol seal per ex 1/4* flo seal per ex.
500 gallons WERTI, 8 gallons KCL

EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER [Signature]
 # 120 HELPER Brandon
 BULK TRUCK
 # 341 DRIVER Don RECEIVED
 BULK TRUCK DRIVER _____ KANSAS CORPORATION COMMISSION
 # _____ DRIVER _____ MAR 29 2007

COMMON	@		
POZMIX	@		
GEL		<u>34%</u>	@ <u>16.65</u> <u>49.95</u>
CHLORIDE	@		
ASC		<u>135 ex</u>	@ <u>13.10</u> <u>1768.50</u>
SALT		<u>8 ex</u>	@ <u>19.20</u> <u>153.60</u>
Flo SEAL		<u>34*</u>	@ <u>2.00</u> <u>68.00</u>
KOL SEAL		<u>675*</u>	@ <u>.70</u> <u>472.50</u>
ASFUSH		<u>500 ex</u>	@ <u>1.00</u> <u>500.00</u>
KLA PAD		<u>8 GAL</u>	@ <u>25.00</u> <u>200.00</u>

HANDLING		<u>169 ex</u>	@ <u>1.90</u> <u>321.10</u>
MILEAGE		<u>169 ex 09</u>	@ <u>29</u> <u>441.09</u>
TOTAL			<u>3974.74</u>

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

Ran 5 1/2 casing to bottom pump ball, circ w rig mud. Hook up to 5 1/2 casing & pumped 500 gallon WERTI. Wash lines out plug at hole with 10 ex. Hook back to casing & mixed 125 ex ASC. Shut down, change valves over, release 5 1/2 plug wash lines out. Start displacement & displaced 79.6 BBLs fresh h₂o. float did hold. (landed plug at #1300) weighed cement 13.8-14

SERVICE

DEPTH OF JOB	<u>3300'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE		<u>29</u>	@ <u>6.00</u> <u>174.00</u>
MANIFOLD	@		
HEAD RENTAL	@	<u>10000</u>	<u>100.00</u>

TOTAL 1884.00

CHARGE TO: Sam Gary Jr & Assoc Inc.
 STREET 1670 Broadway Suite 3300
 CITY Denver STATE Colorado ZIP 80202

PLUG & FLOAT EQUIPMENT

5 1/2			
Float shoe	@	<u>263.00</u>	<u>263.00</u>
6- Turbo centralizers	@	<u>60.00</u>	<u>360.00</u>
Latch down plug	@	<u>375.00</u>	<u>375.00</u>

TOTAL 998.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

Quality Oilwell Cementing Inc.

Invoice

845 E Wichita
P.O. Box 32
Russell, KS 67665

Date	Invoice #
1/6/2007	238

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

V60191

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.80	1,890.00T
3	GEL	16.75	50.25T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
10,488	.08 cents per sack per mile	0.08	839.04
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
57	pump truck mileage charge	5.00	285.00
461	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-461.00
	LEASE: BOLDT WELL #2-19		
	Sales Tax Rice	6.30%	144.35

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KANSAS CORPORATION COMMISSION

MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS

JAN 10 2007

SAMUEL GARY JR. & ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE # 96014

ACCT # 135/60

APPROVED BY BRD 1/10/07

Thank you for your business. Dave

Total

\$4,298.24

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1318**

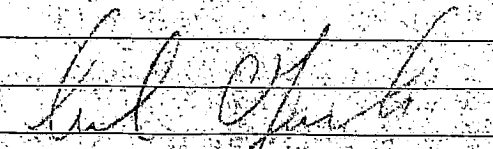
Date	1-6-07	Sec.	19	Twp.	18	Range	9	Called Out		On Location	5:30 pm	Job Start	6:00 pm	Finish	6:30 pm	
Lease	Baldt	Well No.	2-19	Location				Rush-ton Gas plant					County	Rice	State	KS
Contractor								Owner								
Excell Services								3 S Kew								
Type Job	Surface		335		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/2		T.D. 335													
Csg.	8'8"		Depth 330		Charge To: Samuel Gony Jr + Associates Inc											
Tbg. Size			Depth		Street											
Drill Pipe			Depth		City											
Tool			Depth		State											
The above was done to satisfaction and supervision of owner, agent or contractor.																
Cement Left in Csg.	10-15		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace 23" 20 1/2		New pricing											
Perf.					CEMENT											

EQUIPMENT

Amount Ordered				175 com 3% cc 2% gal											
Consisting of															
Pumptrk	1	No:	Cementer Helper	Darr		Darr		Common		175 = 10 ⁸⁰		1890 ⁰⁰			
Bulktrk	2	No:	Driver	Darr		Darr		Poz. Mix							
Bulktrk	124	No:	Driver	Darr		Darr		Gel.		3 @ 16 ²⁵		50 ³⁵			
			Driver					Chloride		6 @ 47 ⁰⁰		282 ⁰⁰			

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	850 ⁰⁰	RECEIVED												
Mileage	37 @ 5 ⁰⁰	285 ⁰⁰	KANSAS CORPORATION COMMISSION												
Footage			MAR 29 2007												
			CONSERVATION DIVISION												
			WICHITA, KS												
Total		1135 ⁰⁰													

Remarks:		Commit Cir															
		Handling		184 @ 1 ⁹⁰										349 ⁶⁰			
		Mileage		8¢ per sk per mile										839 ⁰⁴			
		Sub Total															
		Total															
		Floating Equipment & Plugs												8 1/2 wooden		69 ⁰⁰	
		RECEIVED															
		JAN 10 2007															
		SAMUEL GARY JR & ASSOCIATES, INC.															
		Tax		444.35													
		Discount		(461.00)													
		Total Charge		4298.24													
Signature																	

3/28/09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

March 28, 2007

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS

Re: Boldt 2-19
Rice County, Kansas
API# 15-159-22527-0000

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Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures