

3-1-09

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RID, INC.

License: 30648

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>11/5/2006</u>	<u>11/16/2006</u>	<u>12/11/06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 189-22548-0000

County STEVENS

NW - SE - NE - NW Sec. 11 Twp. 32 S. R. 38 E W

900 Feet from S (circle one) Line of Section

2100 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name MOSBACHER Well # 11 #1

Field Name _____

Producing Formation N/A - DRY

Elevation: Ground 3162' Kelley Bushing 3174'

Total Depth 6350' Plug Back Total Depth 6253'

Amount of Surface Pipe Set and Cemented at 1650' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 10-808
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 3/1/07

Subscribed and sworn to before me this 1st day of March, 2007.

Notary Public Therese Foster

Date Commission Expires 6-26-2008 Comm. # 00008022

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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ORIGINAL

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name MOSBACHER

Well # 11 #1

Sec. 11 Twp. 32 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED SHEET
TOP
DATE
ATTACHED SHEET

List All E.Logs Run:
MUDLOG, INDUCTION, MICROLOG, DUAL SPACED NEUTRON,
DUAL SPACED NEUTRON WITH MICROLOG

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1650'	MIDCON PP	300	SEE OMT TIX
					PREM PLUS	180	SEE OMT TIX
PRODUCTION	7 7/8"	4 1/2"	10.5#	6349'	50/50POZ PP	110	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6190' - 6194'	4000 GAL 15% HCL ACID	6190' - 94'

TUBING RECORD Size Set At Packer At Liner Run Yes No
N/A

Date of First, Resumed Production, SWD or Enhr. Producing Method
N/A - DRY - PENDING P&A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2530625	Quote #:	Sales Order #: 4727644
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: Mosbacher	Well #: 11#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	7	226381	CALIXTO, SANTIAGO M	7	375311	SMITH, BOBBY Wayne	7	106036
WILLE, DANIEL C	7	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10243558	50 mile	10722508	50 mile	10724645	50 mile
10825713	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/6/06	2	0	11/7/06	5	3			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	06 - Nov - 2006	18:00	CST
Form Type		BHST	On Location	06 - Nov - 2006	21:30	CST
Job depth MD	1653.4 ft	Job Depth TVD	Job Started	07 - Nov - 2006	02:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	07 - Nov - 2006	04:24	CST
Perforation Depth (MD) From		To	Departed Loc	07 - Nov - 2006	05:43	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1653.4		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.16		18.16	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.163 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35	
	6.345 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		0.00	bbl	8.33	.0	.0	.0		

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45.32 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct

Customer Representative Signature
Herb Hunter

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 WICHITA, KS

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Cementing Job Log

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2530625	Quote #:	Sales Order #: 4727644
Customer: EOG RESOURCES INC		Customer Rep: TAYLOR, LARRY	
Well Name: Mosbacher	Well #: 11#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/06/2006 18:00							
Pre-Convoy Safety Meeting	11/06/2006 19:00							
Arrive At Loc	11/06/2006 21:30							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	11/06/2006 21:45							
Rig-Up Equipment	11/06/2006 22:00							SPOT IN
Rig-Up Equipment	11/06/2006 23:00							PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	11/07/2006 02:00							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	11/07/2006 02:25							
Rig-Up Completed	11/07/2006 02:34							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	11/07/2006 02:34							3000 PSI
Pump Lead Cement	11/07/2006 02:39		6	158.3			143.0	300SK OF 11.4# SLURRY
Pump Tail Cement	11/07/2006 03:06		5	43.28			125.0	180SK OF 14.8# SLURRY
Drop Top Plug	11/07/2006 03:18							SHUT DOWN
Pump Displacement	11/07/2006 03:18		6.3	102.3			25.0	TO 500PSI: FRESH H2O
Other	11/07/2006 03:28		6.3	102.3			350.0	60BBL INTO: CEMENT TO SURFACE
Other	11/07/2006 03:33		1	102.3			250.0	UP TO 475PSI: STAGING

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2530625

Quote #:

Sales Order #: 4727644

SUMMIT Version: 7.10.386

Tuesday, November 07, 2006 04:53:00

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Cementing Job Log

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	11/07/2006 04:22							HELD
End Job	11/07/2006 04:24							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2530625

Quote #:

Sales Order #:

4727644

SUMMIT Version: 7.10.386

Tuesday, November 07, 2006 04:53:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2530625	Quote #:	Sales Order #: 4749647
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Mosbacher	Well #: 11#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	12.3	299920	BERUMEN, EDUARDO	12.8	267804	HUMPHRIES, GARRY Dwayne	12.3	106085

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	50 mile	10704310	50 mile	53778	50 mile	6610U	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	6354. ft		BHST	On Location	15 - Nov - 2006	12:00	CST
Job depth MD	6354. ft		Job Depth TVD	Job Started	15 - Nov - 2006	15:30	CST
Water Depth	5. ft		Wk Ht Above Floor	Job Completed	16 - Nov - 2006	01:00	CST
Perforation Depth (MD)	From	To	Departed Loc	Job Completed	16 - Nov - 2006	02:00	CST
				Departed Loc	16 - Nov - 2006	03:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		4.5	4.052	10.5		J-55		6350.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	6400.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	13	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG, CMTG, TOP, 4 1/2, HWE, 3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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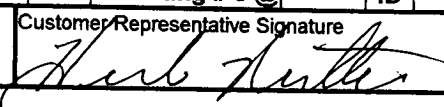
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Cementing Job Summary

HALLIBURTON

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Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Plug Rat and Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	30.0	sacks	13.5	1.63	7.27		7.27	
	6 %	CAL-SEAL 60, BULK (100064022)								
	10 %	SALT, BULK (100003695)								
	6 lbm	GILSONITE, BULK (100003700)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	7.265 Gal	FRESH WATER								
	0.15 %	WG-17, 50 LB SK (100003623)								
2	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	110.0	sacks	13.5	1.63	7.27		7.27	
	6 %	CAL-SEAL 60, BULK (100064022)								
	10 %	SALT, BULK (100003695)								
	6 lbm	GILSONITE, BULK (100003700)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	7.265 Gal	FRESH WATER								
	0.15 %	WG-17, 50 LB SK (100003623)								
3	Displacement		100.00	bbl		.0	.0	.0		
	1 gal/Mgal	CLA-STA(R) XP (100003733)								
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)								
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)								
Calculated Values			Pressures			Volumes				
Displacement			Shut In: Instant			Lost Returns	Cement Slurry		Pad	
Top Of Cement			5 Min			Cement Returns	Actual Displacement		Treatment	
Frac Gradient			15 Min			Spacers	Load and Breakdown		Total Job	
Rates										
Circulating			Mixing			Displacement			Avg. Job	
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
										

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 WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2530625	Quote #:	Sales Order #: 4749647
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Mosbacher	Well #: 11#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/15/2006 12:00							
Crew Leave Yard	11/15/2006 14:45							RECEIVED KANSAS CORPORATION COMMISSION MAR 02 2007
Arrive At Loc	11/15/2006 15:30							
Assessment Of Location Safety Meeting	11/15/2006 15:40							CONSERVATION DIVISION WICHITA, KS
Rig-Up Equipment	11/15/2006 15:45							
Casing on Bottom	11/15/2006 23:00							4 1/2" PRODUCTION CASING
Circulate Well	11/15/2006 23:15							2 HRS
Pre-Job Safety Meeting	11/16/2006 00:50							
Other	11/16/2006 01:15		2	8.7				PLUG RAT & MOUSE HOLES
Test Lines	11/16/2006 01:23		0.5	1		3000.0	.0	HALLIBURTON LINES ONLY
Pump Cement	11/16/2006 01:25		5	32		250.0	250.0	MIXED @ 13.5#
Clean Lines	11/16/2006 01:35							
Drop Top Plug	11/16/2006 01:38							
Pump Displacement	11/16/2006 01:41		6	100.3		175.0	175.0	KCL WATER
Other	11/16/2006 01:53		2	63				SLOWED RATE TO CLEAN CANDY WRAPPER OUT OF SUCTION HOSE FROM RIG TANK!!!!
Displ Reached Cmnt	11/16/2006 01:55		6	70		500.0	500.0	

Sold To #: 302122

Ship To #: 2530625

Quote #:

Sales Order #: 4749647

SUMMIT Version: 7.10.386

Thursday, November 16, 2006 02:25:00

HALLIBURTON

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	11/16/2006 02:04		2	100		1750. 0	1750. 0	
Check Floats	11/16/2006 02:05					.0	.0	FLOAT HELD
Post-Job Safety Meeting (Pre Rig-Down)	11/16/2006 02:10							
Rig-Down Equipment	11/16/2006 02:15							
Rig-Down Completed	11/16/2006 03:00							
Crew Leave Location	11/16/2006 03:45							

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WICHITA, KS

Sold To # : 302122

Ship To # :2530625

Quote # :

Sales Order # : 474964-7

SUMMIT Version: 7.10.386

Thursday, November 16, 2006 02:25:00

COPY

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

COPY

Form CP-1111
October 2004
Form must be Typed
In all applications complete
other side - form must be
signed and notarized

TEMPORARY ABANDONMENT WELL APPLICATION
All Requested Information Must be Shown

Date 3/1/07
Operator License # 5278
Operator Name EOG Resources, Inc.
Mailing Address 3817 NW Expressway, Suite 500
City / State Oklahoma City, OK Zip 73112
Contact Person MINDY BLACK Phone (405) 246-3130
Purchaser (if known) Old: _____ New: _____

Lease Name MOSEBACHER Sec. 11 Twp. 32S R. 38 E W County STEVENS
Well# 11 #1 Spot Location NW - SE - NE - NW 900 Feet from S/ N Line of Section
API NO. 15-189-22548-0000 2100 Feet from E/ W Line of Section
Type of Well: (mark one): Oil Gas SWD ENHR WSW Other DRY
Total Depth: 6350' Date Drilled: 11/05/06 Date Shut-In: 12/11/07
Docket No. If SWD or ENHR: _____

Surface Casing

Other Casing

Temporary Abandonment	Plug Back Depth	Plug Back Method	Depth To Fluid From Surface	GL / DF / KB Evaluation	Size	Depth	Cement Amount	Condition of Casing	Size	Depth	Cement Amount	Condition of Casing
	6253'			3162' GL	8 5/8"	1650'	480 SKS	NEW	4 1/2"	6349'	110 SKS	USED

Reason for TA request WELL IS SHUT IN. PENDING P&A.

Depth and Type of Tools / Junk in Hole: _____
Type Completion: ALT. I ALT. II Depth _____ Cement Amounts: _____
Tubing in Hole: N/A Inch at: _____ Feet
Packer Type: N/A Size: _____ Inch Set at: _____ Feet

Geological Data:	Formation Name	Formation Top	Formation Base	Perforation	Open Hole
1.	<u>ST. LOUIS</u>	At: <u>6190'</u>	to <u>6194'</u>	feet	Perforation <input checked="" type="checkbox"/> or Open Hole <input type="checkbox"/>
2.	_____	At: _____	to _____	feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>
3.	_____	At: _____	to _____	feet	Perforation <input type="checkbox"/> or Open Hole <input type="checkbox"/>

DO NOT WRITE IN THIS SPACE - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied

KCC
MAR 01 2007
CONFIDENTIAL

Complete below for all applications for temporary abandonment.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Signature: Mindy Block

Title: OPERATIONS ASSISTANT

Subscribed and Sworn to before Me this 1st Day of March 20, 07

Notary Public Theresa Foster

Date Commission Expires 6-26-2008 Commission # 00008022

Mail to the appropriate KCC - Conservation Division District Office:

KCC District Office #1	210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2	3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3	1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4	2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



3-1-09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

March 1, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
MAR 01 2007
CONFIDENTIAL

Re: Electric Logs & All Applicable Information
Mosbacher 11 #1
API No. 15-189-22548-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electric Logs and Applicable Information pertaining to the Mosbacher 11 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 02 2007