

CONFIDENTIAL

ORIGINAL

3-1409

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: KALER OIL COMPANY  
License: 33607  
Wellsite Geologist: TOM FUNK

KCC  
MAR 14 2007  
CONFIDENTIAL

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>02-22-2007</u>	<u>03-03-2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20,717-00-00  
County: THOMAS  
SE    NW    SE    Sec. 9 Twp. 10 S. R. 32  East  West  
1650 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: OSTMEYER TRUST 'A' Well #: 1-9  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3068' Kelly Bushing: 3075'  
Total Depth: 4750' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 264 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANTH 10-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 450 bbls  
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President-Production Date: 3/13/2007

Subscribed and sworn to before me this 13 day of March,  
20 07.

Notary Public: Meryl L. King  
Date Commission Expires: 2-07-10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 15 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: OSTMEYER TRUST 'A' Well #: 1-9  
 Sec. 9 Twp. 10 S. R. 32  East  West County: THOMAS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION, COMPENSATED POROSITY</b>  <b>MICROLOG, SONIC BOND</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  (SEE ATTACHMENT)
--	--

**KCC**  
**MAR 14 2007**  
**CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	264'	COMMON	160 sx	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 15 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>D &amp; A</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled		

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 15 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# WELL REPORT

McCoy Petroleum Corporation  
Ostmeyer Trust A # 1-9  
SE NW SE  
Section 9-10S-32W  
Thomas County, Kansas

KCC  
MAR 14 2007  
CONFIDENTIAL

Page 4

<b>ELECTRIC LOG TOPS</b>	<b>Structure Compared to:</b>	
McCoy Petroleum Corp. Ostmeyer Trust 'A' #1-9 SE NW SE Sec. 9-10S-32W  KB: 3075'	Donald Slawson Saltzman 'A' #1 NE SW Sec. 9-10S-32W  KB: 3082'	Murfin Drilling Co. Vawter #1-10 NW SE Sec. 10-10S-32W  KB: 3056'

Anhydrite	2606 (+ 469)	- 5	- 3
B/Anhydrite	2633 (+ 442)	- 5	- 3
Topeka	3669 (- 594)	- 2	- 4
Heebner	4016 (- 941)	+1	+3
Toronto	4040 (- 965)	+1	+5
Lansing	4056 (- 981)	Flat	+7
'D' Zone	4103 (-1028)	+4	+4
'G' Zone	4157 (-1082)	+5	+2
Muncie Creek	4192 (-1117)	+3	- 1
'H' Zone	4210 (-1135)	+2	- 1
'J' Zone	4262 (-1187)	+3	- 3
Stark Shale	4276 (-1201)	+3	- 4
'K' Zone	4287 (-1212)	+5	- 2
Hushpuckney	4308 (-1233)	+4	- 1
BKC	4335 (-1260)	+5	- 1
Marmaton	4360 (-1285)	+13	- 1
Pawnee	4464 (-1389)	+7	+4
Ft. Scott	4504 (-1429)	+4	- 1
Cherokee	4526 (-1451)	+3	- 1
Johnson	4605 (-1530)	+4	- 2
Mississippian	4644 (-1569)	+9	+1
LTD	4749 (-1674)		

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 15 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

21732

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley ks

DATE <u>2-22-07</u>	SEC. <u>9</u>	TWP. <u>10<sup>s</sup></u>	RANGE <u>32<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>3:30 p.m.</u>	JOB START <u>4:30 p.m.</u>	JOB FINISH <u>5:00 p.m.</u>
LEASE <u>ostmeyer</u> WELL# <u>1-8</u>		LOCATION <u>Oakley 7N 1w 15 1/2 W Ninto</u>			COUNTY <u>Thomas</u>	STATE <u>ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Kaler Drlg

TYPE OF JOB surface

HOLE SIZE 12 1/4" T.D. 265'

CASING SIZE 8 3/8" DEPTH 264.72'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PREs. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 DBL

OWNER Same

MAR 14 2007

CONFIDENTIAL

CEMENT

AMOUNT ORDERED 160 sks com 3+2

COMMON	<u>160 sks</u>	@	<u>12.20</u>	<u>1952.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sks</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>9¢ per sk/mile</u>			<u>240.00</u>
TOTAL				<u>2794.15</u>

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew Terry  
HELPER Alan

BULK TRUCK # 377 DRIVER ALvan

BULK TRUCK # DRIVER

REMARKS:

Cement did cure

Thank you

CHARGE TO: Mc Coy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>812.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>10 miles</u>	@	<u>6.00</u>	<u>60.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>875.00</u>

PLUG & FLOAT EQUIPMENT

878

surface plug RECEIVED 60.00

KANSAS CORPORATION COMMISSION

MAR 6 5 2007

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

# ALLIED CEMENTING CO., INC. 25279

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 14 2007 SERVICE POINT: Oakley  
CONFIDENTIAL

DATE <u>3-3-07</u>	SEC <u>9</u>	TWP. <u>10<sup>s</sup></u>	RANGE <u>32<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>8:00 pm</u>	JOB START <u>10:00 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Ostmeys fill Trust A</u>	WELL# <u>1-9</u>	LOCATION <u>Oakley 9N-1W-11-S-1/4W</u>		COUNTY <u>Thomas</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)				<u>U.S.</u>			

CONTRACTOR Kaler Dds Co.

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4750'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 2630'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 200 SKS 60/40 per  
6% Cel, 1/2" Flo-Seal

COMMON	<u>120 SKS @ 12<sup>20</sup></u>	<u>1,464<sup>00</sup></u>
POZMIX	<u>80 SKS @ 6<sup>10</sup></u>	<u>488<sup>00</sup></u>
GEL	<u>10 SKS @ 16<sup>65</sup></u>	<u>166<sup>50</sup></u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal 50#</u>	@ <u>2<sup>00</sup></u>	<u>100<sup>00</sup></u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>212 SKS @ 1<sup>90</sup></u>	<u>402<sup>80</sup></u>
MILEAGE	<u>94 per SK mile</u>	<u>240<sup>00</sup></u>
TOTAL		<u>2,861<sup>30</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Kelly

BULK TRUCK

# 218 DRIVER Darrin

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

25 SKS @ 2630'

100 SKS @ 1880'

40 SKS @ 300'

10 SKS @ 40'

10 SKS in Mill

15 SKS in Rht.

Thank You

CHARGE TO: McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955<sup>00</sup></u>
EXTRA FOOTAGE	@	
MILEAGE <u>10 miles</u>	@ <u>6<sup>00</sup></u>	<u>60<sup>00</sup></u>
MANIFOLD	@	
	@	

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 15 2007 TOTAL 1,015<sup>00</sup>

CONSERVATION DIVISION  
PLUG & ABANDON EQUIPMENT

<u>8 5/8</u>		
<u>1-DH Plug</u>	@	<u>35<sup>00</sup></u>
	@	
	@	

3-14-09



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

March 14, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

RE: **Ostmeyer Trust A # 1-9**  
**Sec 9-10S-32W**  
**Thomas County, Kansas**  
**API #: 15-193-20,717**

KCC  
MAR 14 2007  
CONFIDENTIAL

To Whom It May Concern:

Please hold any information on the ACO-1 and CP-4 'Well Plugging Record' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 15 2007  
CONSERVATION DIVISION  
WICHITA, KS