

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3-7-09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P. O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: NCRA  
Operator Contact Person: John Niernberger  
Phone: ( 316 ) 691-9500  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_  
11/10/06 11/14/06 12/01/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 065-22694-00-01  
County: Graham  
100N SE NW NW Sec. 14 Twp. 10 S. R. 22  East  West  
890 feet from S / (N) (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Holmquist-Holmes Well #: 2 Twin  
Field Name: Faul Northeast  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 2295' Kelly Bushing: 2300'  
Total Depth: 3955' Plug Back Total Depth: 3884'  
Amount of Surface Pipe Set and Cemented at 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1778 Feet  
If Alternate II completion, cement circulated from 1778  
feet depth to surface w/ 240 sx cmt.

Drilling Fluid Management Plan WO NT 10-8'08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_

Title: Production Manager Date: 03/07/07  
Subscribed and sworn to before me this 7<sup>th</sup> day of March  
20 07  
Notary Public: Debra K Phillips  
Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS  
Notary Public - State of Kansas  
My Appt. Expires 5/4/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
**MAR 08 2007**

KCC WICHITA

Operator Name: Ritchie Exploration, Inc. Lease Name: Holmquist-Holmes Well #: 2 Twin  
 Sec. 14 Twp. 10 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**R A Guard Log**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See Attached Document)

KCC  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	206'	60/40 pozmix	150	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3952'	60/40 pozmix	135	10% salt, 3% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3720.3'-3725.3' (LKC) 10/92	750 gal, 15% NE (10/92)	
3	3703'-3706.5' (LKC) 10/92	750 gal, 15% NE (10/92)	
4	3619.3'-3622.8', 3602.3'-3605.8', 3585.5'-3590.5'	2000 gal, 15% HCL/NE & 65 perf balls (11/13/06)	
	3547.3'-3550.8' (LKC) 11/13/06		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3542'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/01/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.00		132.00		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

KCC  
 New MAR 07 2007

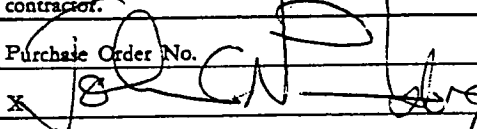
Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**  
 Home Office P. O. Box 31  
 Russell, Kansas 67665

2141

Date	10-6-92	Sec.	14	Twp.	10 <sup>s</sup>	Range	22 <sup>w</sup>	Called Out	10-5-92 8:00 P.M.	On Location	10-6-92 12:15 A.M.	Job Start	3:30 A.M.	Finish	4:30 A.M.
Lease	Holmquist-Holmes		Well No.	2-Twin		Location			Boque Rd Redline 4w351 1/2 E			County	Graham	State	Ks.

Contractor	Munfin Drilling Co.	Rig #	8
Type Job	Production String		
Hole Size	7 7/8"	T.D.	3955'
Csg.	5 1/2"	Depth	3952'
Csg. Size	8 7/8"	Depth	208'
Drill Pipe		Depth	
Tool (Baker) Pont Collar		Depth	1777'
Cement Left in Csg.	32'	Shoe Joint	31.54'
Press Max.	900 #	Minimum	
Meas Line	X	Displace	
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Ritchie Exploration, Inc.
Street	125 N. Market, Suite 1000
City	Wichita, State Ks. 67202-1775
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
 RECEIVED MAR 08 2007 CEMENT	

**EQUIPMENT**

No.	Cementer	Gary H.
Pumptrk 177	Helper	Will H.
No.	Cementer	
Pumptrk	Helper	
	Driver	Joe S.
Bulktrk #212	Driver	

Amount Ordered	150 sks 6 1/4 gal 10% salt	KCC WICHITA
Consisting of 3% gilsonite 500 gal WFR II		
Common	90 sks @ 5.50/sk.	\$495.00
Poz. Mix	60 sks @ 2.50/sk.	150.00
Gel.		
Chloride Salt	15 sks @ 4.75/sk.	71.25
Quickset gilsonite	389 # @ 33¢/lb.	128.37
WFR II	500 gal @ 50¢/gal.	250.00
Sales Tax		
Handling	@ 1.00/sk (150 sks)	150.00
Mileage	@ 0.4¢/sk/mi (31 mi.)	186.00
		Sub Total \$1430.62
OCT 12 1992		
OCT 22 1992		

DEPTH of Job	1-5 1/2" rubber plug	\$45.00
Reference: #1	Pumptruck-long string	880.00
#13	mileage @ 2.00/mi	62.00
#12	Rotating swivel - 5 1/2"	104.00
Sub Total		1049.00
Tax		
Total		987.00

Floating Equipment	5 1/2"
1-regular guide shoe	- \$125.00
1-AFU insert (Flapper-type)	- 189.00
1-cementing basket	- 127.00
2-centralizers @ 46.00 ea	- 92.00
4-turbo centralizers @ 58.00 ea	- 232.00
1-pont collar (Baker)	- 178.00
#255.00	

Remarks: Plugged rat hole w/15 sks.  
 Float Held.  
 Thanks

**ALLIED CEMENTING CO., INC.**  
 Home Office P. O. Box 31  
 Russell, Kansas 67665

2142

Date	10-15-92	Sec.	14	Twp.	10 <sup>S</sup>	Range	22 <sup>W</sup>	Called Out	10:00 A.M.	On Location	1:30 P.M.	Job Start	2:00 P.M.	Finish	3:30 P.M.
Lease	Holmquist-Holmes	Well No.	2-Twin		Location			Redline & Boque Rd 4W35 1/2 E			County	Graham	State	Ks.	
Contractor	Leon's Drllg Service														
Type Job	Port Collar														
Hole Size	7 7/8"	T.D.	3955'												
Csg.	5 1/2"	Depth	3952'												
Tbg. Size	2"	Depth													
Surface Drill Pipe	8 7/8"	Depth	207'												
Tool	Baker Port Collar	Depth	1778'												
Cement Left in Csg.	Shoe Joint														
Press Max.	1100 #	Minimum													
Meas Line	Displace X														
Perf.															

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Ritchie Exploration, Inc.  
 Street 125 N. Market Suite 1000  
 City Wichita, State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]  
 X [Signature]

**EQUIPMENT**

No.	Cementor	
Pumptrk 177	Helper	Gary H. Will H.
No.	Cementor	
Pumptrk	Helper	
	Driver	Paul D.
Bulktrk #213		
Bulktrk #218	Driver	Jason C.

**CEMENT**

Amount Ordered	240 sks 50/50 per bagged with
Consisting of	1/4 # of Flosreal 1/sk. #
Common	120 sks @ 5.50/sk. 660.00
Poz. Mix	120 sks @ 2.50/sk. 300.00
Gel.	8 sks @ 6.75/sk (used 12 sks) 54.00
Chloride	
Quickset	
Flosreal - 60 # @ 1.00/lb.	60.00
Sales Tax	
Handling @ 1.00/sk. (240 sks)	240.00
Mileage @ 0.44/sk./mi. (31 mi.)	297.60
OCT 27 1992	
Sub Total	1611.60
Total	

**DEPTH of Job**

Reference #5	Pumptruck-port collar	# 380.00
#13	mileage @ 2.00/mi	62.00
	Sub Total	442.00
	Tax	
	Total	

Remarks: Cement Circulated  
 Port Collar opened and closed  
 Okay and held.

Floating Equipment Thanks

OCT 9 2 1007798 RECEIVED  
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 KCC WICHITA  
 1992

Customer Signature [Signature] Date 10-14-92

Net Price 1431.00



3-7-09

March 7, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
MAR 07 2007  
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RE: #1 Twin ERW Holmquist-Holmes  
NW SW NW  
Sec. 14-10S-22W  
Graham County, Kansas

#3 Twin Holmquist-Holmes  
NW NW NW  
Sec. 14-10S-22W  
Graham County, Kansas

#2 Twin Holmquist-Holmes  
SE NW NW  
Sec. 14-10S-22W  
Graham County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced wells. Enclosed are the required attachments. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

*Ronda Messer*

Ronda Messer  
Production Assistant

Enclosures

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