

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/28/09

Operator: License # 33699
Name: T-N-T ENGINEERING, INC.
Address: 3711 Maplewood Ave, Suite 201
City/State/Zip: Wichita Falls, Texas 76308
Purchaser: Coffeerville
Operator Contact Person: Hal Gill
Phone: (940) 691-9157 ext 113
Contractor: Name: American Eagle Drilling Co.
License: 33493
Wellsite Geologist: Jim Musgrove

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

2/5/08 2/10/08 2/25/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25730-0000

County: Ellis

E2 NE SE NW Sec. 18 Twp. 11 S. R. 17 East West

1,851 feet from S / (N) (circle one) Line of Section

2,541 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Carmichael-Kollman West Unit Well #: 2

Field Name: Bemis - Shutts

Producing Formation: Arbuckle, Lansing/Kansas City & Topeka

Elevation: Ground: 1878' Kelly Bushing: 1883'

Total Depth: 3530' Plug Back Total Depth: 3472'

Amount of Surface Pipe Set and Cemented at 1129 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINH10-808
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Hal Gill*

Title: Engineer Date: 4-3-08

Subscribed and sworn to before me this 3rd day of April

2008 Notary Public: *Susan J. VanHuss*

Date Commission Expires: May 26, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
APR 07 2008

Operator Name: T-N-T ENGINEERING, INC. Lease Name: Carmichael-Kollman West Unit Well #: 2
 Sec. 18 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1080'</td> <td>+775'</td> </tr> <tr> <td>Topeka</td> <td>2820'</td> <td>-937'</td> </tr> <tr> <td>Heebner</td> <td>3047'</td> <td>-1164'</td> </tr> <tr> <td>Toronto</td> <td>3071'</td> <td>-1188'</td> </tr> <tr> <td>Lansing</td> <td>3098'</td> <td>-1215'</td> </tr> <tr> <td>Arbuckle</td> <td>3380'</td> <td>-1497'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1080'	+775'	Topeka	2820'	-937'	Heebner	3047'	-1164'	Toronto	3071'	-1188'	Lansing	3098'	-1215'	Arbuckle	3380'	-1497'
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Arbuckle	3380'	-1497'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1129'	Comm	450 sxs	60/40 poz w/3%, CaCl ₂ + 2% gel
Production String	7 7/8"	5 1/2"	15.5#	3526'	AA-2	220 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3447' - 3449' (CIBP @ 3444')	None	
4	3432' - 3434'	None	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.875"			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	8	0	6		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112283
Invoice Date: Feb 7, 2008
Page: 1

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Bill To:
TNT Engineering, Inc.
3711 Maplewood
Suite #201
Wichita Falls, TX 76308

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
TNT	CarmKollmanWUn#2	Net 30 Days	
Sales Rep.ID	Camp Location	Service Date	Due Date
	Russell	Feb 7, 2008	3/8/08

Quantity	Item	Description	Unit Price	Amount
270.00	MAT	Class A Common	12.15	3,280.50
180.00	MAT	Pozmix	6.80	1,224.00
8.00	MAT	Gel	18.25	146.00
15.00	MAT	Chloride	51.00	765.00
473.00	SER	Handling	2.05	969.65
27.00	SER	Mileage 473 sx @.09 per sk per mi	42.57	1,149.39
1.00	SER	Long Surface	1,045.00	1,045.00
27.00	SER	Mileage Pump Truck	7.00	189.00
2.00	EQP	Centralizers	60.00	120.00
1.00	EQP	AFU Insert	367.00	367.00
1.00	EQP	Rubber Plug	110.00	110.00

Voucher 170959 Inv 112283
Vendor 1929 Date 2/7
Amt 8747.65 Disc _____
Due 2/28 Month _____
G.L. 5010 Sub 8 Lse 300159

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 936.55

ONLY IF PAID ON OR BEFORE

Mar 8, 2008

Subtotal	9,365.54
Sales Tax	318.66
Total Invoice Amount	9,684.20
Payment/Credit Applied	
TOTAL	9,684.20

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30154

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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MAR 28 2008

SERVICE POINT:
Russell KS

DATE <u>2-6-08</u>	SEC. <u>18</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>KOC</u>	ON LOCATION	JOB START	JOB FINISH <u>4:00am</u>
LEASE <u>West unit</u>		WELL # <u>2</u>	LOCATION <u>Hays KS North to River RD</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 East South into</u>				

CONTRACTOR American Eagle Rig# 3
 TYPE OF JOB Long Surface
 HOLE SIZE 12 1/4 T.D. 1129'
 CASING SIZE 8 5/8 23# DEPTH 1129'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41.86'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 69.23 Bbl
 EQUIPMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 450 60% 3% CC 2% Gel

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Adrian
 BULK TRUCK
 # 369 DRIVER Chuck
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>270</u>	@ <u>12.15</u>	<u>3280.50</u>
POZMIX	<u>180</u>	@ <u>6.80</u>	<u>1224.00</u>
GEL	<u>8</u>	@ <u>18.25</u>	<u>146.00</u>
CHLORIDE	<u>15</u>	@ <u>51.00</u>	<u>765.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>473</u>	@ <u>2.05</u>	<u>969.65</u>
MILEAGE	<u>SK/mi/09</u>		<u>1149.39</u>
TOTAL			<u>7534.54</u>

REMARKS:

Insert @ 1087.14
Float Held /
Cement Circ!

CHARGE TO: T-N-T Engineering
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1045.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>27</u>	@ <u>7</u>	<u>189.00</u>
MANIFOLD		@	
		@	
		@	

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PLUG & FLOAT EQUIPMENT
WICHITA, KS

TOTAL 1234.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

8 5/8 Tex Patten	@		
<u>2- 8 5/8 Centralizers</u>	@ <u>60</u>		<u>120.00</u>
<u>8 5/8 AFU Insert</u>	@		<u>367.00</u>
<u>8 5/8 Rubber Plug</u>	@		<u>110.00</u>
	@		

TOTAL 597.00

PRINTED NAME Don Morris

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

BASIC

energy services

Pratt

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B I L L
T O

T-N-T ENGINEERING
 3711 MAPLEWOOD
 SUITE 201
 WICHITA FALLS TX 76308
 ATTN: LEE BATES

J O B S I T E

LEASE NAME Carmichael-Kollman West
WELL NO. 2
COUNTY Ellis
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT LEE BATES

PAGE 1 of 2	INVOICE NO 1970-TNT002	INVOICE DATE 02/12/2008
INVOICE NUMBER 1970001473		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01479	301		Net 30 DAYS	03/13/2008	
For Service Dates: 02/10/2008 to 02/10/2008					
1970-01479					
1970-18135 Cement-New Well Casing 2/10/08					
Pump Charge-Hourly Depth Charge; 3001'-4000'		1.00	Hour	2160.000	2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge		1.00	EA	250.000	250.00
Cement Float Equipment Auto Fill Float Shoe		1.00	EA	360.000	360.00
Cement Float Equipment Latch Down Plug and Baffle		1.00	EA	400.000	400.00
Cement Float Equipment Turbolizer		10.00	EA	110.000	1,100.00
Extra Equipment Casing Swivel Rental		1.00	EA	200.000	200.00
Mileage Blending and Mixing Service Charge		235.00	DH	1.400	329.00
Mileage Heavy Equipment Mileage		260.00	DH	7.000	1,820.00
Mileage Proppant and Bulk Delivery Charge		1,437.00	DH	1.600	2,299.20
Pickup Unit Mileage Charge(Pickup, Van, or Car)		130.00	Hour	4.250	552.50
Standby Time Cement Pumper		4.00	Hour	500.000	2,000.00
Additives CC-1, KCI Substitute		10.00	EA	44.000	440.00 T
Additives Cello-flake		59.00	EA	3.700	218.30 T
Additives Cement Friction Reducer		67.00	EA	6.000	402.00 T
Additives De-foamer		56.00	EA	4.000	224.00 T
Additives FLA-322		177.00	EA	7.500	1,327.50 T

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 WICHITA, KS

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PAGE 2 of 2	UST NO 1970-TNT002	INVOICE DATE 02/12/2008
INVOICE NUMBER 1970001473		

B T-N-T ENGINEERING
I 3711 MAPLEWOOD
L SUITE 201
L
T WICHITA FALLS TX 76308
O ATTN: LEE BATES

J LEASE NAME Carmichael-Kollman West
O WELL NO. 2
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT LEE BATES
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01479	301			Net 30 DAYS	03/13/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		1,175.00	EA	0.670	787.25 T
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives Salt		1,103.00	EA	0.500	551.50 T
Cement AA2 Cement		235.00	EA	16.600	3,901.00 T
Supervisor Service Supervisor		1.00	Hour	175.000	175.00

Voucher 17095⁹ Inv 1970001473
 Vendor 1040 Date 2/12
 Amt 15238.99 Disc _____
 Due 2/28 Month _____
 G. L. 5211 Sub 1 Lse 300159

[Signature]

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 CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-5,016.69
SUBTOTAL	14,910.56
TAX	328.43
INVOICE TOTAL	15,238.99

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energy services, L.P.

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FIELD ORDER 18135

Subject to Correction

Date 2-10-08	Customer ID	Lease (Carmichael - Kollman West Unit)	Well # 2	Legal 18-11s-17w
CHARGE TNT Engineering Inc.		County Ellis	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 42.71
		Casing 5 1/2	Casing Depth 3526	TD 3530
		Customer Representative Randy	Treater Bobby Drake	

AFE Number _____ PO Number _____
Materials Received by **X Ramp Wings** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	235sk.	AAZ	—	3901 ⁰⁰
P	CC102	59lb.	Cellu-Flake (PDLEFLAKE-C)	—	214 ³⁰
P	CC111	1103lb.	Salt (Fine)	—	551 ⁵⁰
P	CC105	56lb.	Op-Foamer (powder)	—	224 ⁰⁰
P	CC112	67lb.	Percent Friction Reducer	—	402 ⁰⁰
P	CC201	1175lb.	Gilsonite	—	787 ²⁵
P	CC129	177lb.	FLA-322	—	1327 ⁵⁰
P	CP106	10gal	CP-1 KCC Substitute	—	440 ⁰⁰
P	CC151	500gal	Mud Flush	—	430 ⁰⁰
P	CF1101	10ea.	Turbolizer, 5 1/2" (Blue)	—	1100 ⁰⁰
P	CF107	1ea.	Latch Down Plug & Refill (Blue) 5 1/2"	—	400 ⁰⁰
P	CF1251	1ea.	5 1/2" Float Shoe (Blue) Auto Fill	—	425 ⁰⁰
P	E101	2160mi.	Heavy Equipment Mileage	—	1820 ⁰⁰
P	CE240	235sk.	Blending & Mixing Service Charge	—	329 ⁰⁰
P	E113	1437mi.	Bulk Delivery	—	2299 ²⁰
P	E100	130mi.	Pick up Mileage	—	532 ⁵⁰
P	S003	1ea.	Service Supervisor	—	175 ⁰⁰
P	CE204	1ea.	Depth Charge, 3001'-4000'	—	2160 ⁰⁰
P	CE504	1job	Plug Container Utilization	—	250 ⁰⁰
P	CE501	1ea.	Casing Survival Rental	—	200 ⁰⁰
P	CE403	4 hrs.	Additional Hours	—	2000 ⁰⁰

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CONSERVATION DIVISION
WICHITA, KS

Discounted Price — \$14,910.56

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

CONFIDENTIAL
MAR 28 2008
KCC

TREATMENT REPORT

Customer: <i>TNT Engineering</i>		Lease No.:		Date: <i>2-10-08</i>	
Lease: <i>Carwichal-Kollman West Unit</i>		Well #: <i>2</i>			
Field Order #:	Station:	Casing:	Depth:	County:	State:
<i>14135</i>	<i>Pratt</i>	<i>5 1/2</i>	<i>3530</i>	<i>Ellis</i>	<i>Ks.</i>
Type Job: <i>CNU - L.S.</i>			Formation:	Legal Description: <i>18-115-17W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>5 1/2</i>	Tubing Size:	Shots/Ft: <i>Pratt</i>		Acid: <i>235 sk. H12</i>		RATE	PRESS	ISIP
Depth: <i>3520</i>	Depth:	From:	To:	Pre Pad: <i>1.36 H3</i>	Max:			5 Min.
Volume: <i>84</i>	Volume:	From:	To:	Pad:	Min:			10 Min.
Max Press: <i>1500</i>	Max Press:	From:	To:	Frac:	Avg:			15 Min.
Well Connection: <i>P.C.</i>	Annulus Vol.:	From:	To:		HHP Used:			Annulus Pressure
Plug Depth: <i>3485</i>	Packer Depth:	From:	To:	Flush: <i>438 bbl.</i>	Gas Volume:			Total Load

Customer Representative: <i>Randy</i>	Station Manager: <i>Scotty</i>	Treater: <i>Bobby</i>
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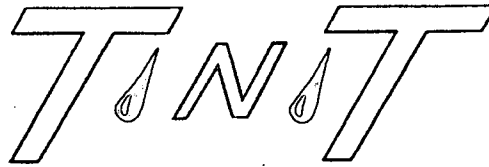
Service Units	<i>19916</i>	<i>19940</i>	<i>19932</i>	<i>21010</i>	<i>19906</i>				
Driver Names	<i>Orake</i>	<i>Purd</i>	<i>Tamos</i>	<i>Polos</i>	<i>Melton</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Well for well to be logged</i>
<i>2130</i>					<i>Run 83 hrs. 15.5# Csg - Pratt. 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23</i>
<i>2300</i>					<i>Csg on bottom</i>
<i>2320</i>					<i>Hookup to Csg - Break Circ. w/ 121g</i>
<i>0112</i>	<i>300</i>		<i>20</i>	<i>4.6</i>	<i>CC-1</i>
<i>0116</i>	<i>300</i>		<i>12</i>	<i>4.6</i>	<i>Mud Flush</i>
<i>0121</i>	<i>300</i>		<i>5</i>	<i>4.6</i>	<i>H2O Spec</i>
<i>0122</i>	<i>300</i>		<i>70</i>	<i>6.0</i>	<i>max Cmt. @ 15.4# / gal</i>
<i>0135</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>0137</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0150</i>	<i>450</i>		<i>48</i>	<i>5.7</i>	<i>Lift Pressure</i>
<i>0200</i>	<i>1500</i>		<i>43</i>		<i>Plug Down</i>
<i>0223</i>			<i>4</i>		<i>Plug at Hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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KANSAS CORPORATION COMMISSION

APR 07 2008

CONSERVATION DIVISION
WICHITA, KS



ENGINEERING, INC.
- Certified Petroleum Engineers -

March 28, 2008

CONFIDENTIAL
MAR 28 2008
KCC

Kansas Corporation Commission
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Carmichael-Kollman West Unit #2 - Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

A handwritten signature in black ink that reads 'Hal Gill'. The signature is written in a cursive, flowing style.

Hal Gill
Engineer

3711 MAPLEWOOD STE 201
WICHITA FALLS, TX 76308
TEL: 940-691-9157 FAX: 940-397-1220
E-MAIL: TNT@WF.NET

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CONSERVATION DIVISION
WICHITA, KS