

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3-2-09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3 Nov. 2006 21 Nov. 2006 Not yet completed
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21174-00-00

County: Meade

100' E of C. N/2 Sec. 7 Twp. 34 S. R. 26 East West
1320 feet from S / (circle one) Line of Section
2540 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Classen Well #: 2

Field Name: McKinney

Producing Formation: Morrow

Elevation: Ground: 2419' Kelly Bushing: 2432'

Total Depth: 6184' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1370 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITF NHO-3008
(Data must be collected from the Reserve Pit)

Chloride content 6,800 ppm Fluid volume 1,800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith

Title: ENGINEERING TECHNICIAN Date: March 2, 2007

Subscribed and sworn to before me this 2nd day of March

Notary Public: Diana E Plotner

Date Commission Expires: Aug 10, 2007

DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Classen Well #: 2 MAR 02 2007

Sec. 7 Twp. 34 S. R. 26 [] East [x] West County: Meade CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Bond Log W/ ITT, Compensated Neutron / Density Micro Log, Micro Log, Sonic Cement Bond Log, Dual Induction Log

Table with 3 columns: Log Name, Formation (Top), Depth and Datum, Sample Datum. Rows include Heebner, Lansing, Marmaton, Morrow, and Chester.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for conductor and surface.

(SEE ADDITIONAL PAGE FOR PROD. LOG) ADDITIONAL CEMENTING / SQUEEZE RECORD

Table for ADDITIONAL CEMENTING / SQUEEZE RECORD with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

RECEIVED KANSAS CORPORATION COMMISSION

MAR 02 2007

CONSERVATION DIVISION WICHITA, KS

THREE
Side Two

Operator Name: Berexco Inc. Lease Name: Classen Well #: 2
Sec. 7 Twp. 34 S. R. 26 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

(Refer to previous sheet for list of logs run).

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(Refer to previous sheet for
Formation Tops).

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	5 1/2"	15 1/2 & 14	6169'	60/40 Poz	150	6%gel, 1/4# flakes
					ASC	175	5# Gils, 10% salt

(SEE PREV. PAGE FOR SURF Csg.) ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not yet perforated or completed		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval _____

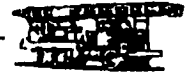
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MAR 02 2007

CONSERVATION DIVISION
WICHITA, KS

NOV 15 2006

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



~~Invoice~~

DATE	INVOICE #
10/31/2006	5194

BILL TO
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

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MAR 02 2007
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ORDERED BY	TERMS	FIELD...	For Drill Rig	LEASE	LEGAL DESCRIPTION & COUNTY
Camron Wilson	Net 30	2929	Beredco # 2	Classen #2	Sec.7-34S-26W, Meade Co
QUANTITY	DESCRIPTION				AMOUNT
43	Drilled 43' of 30" conductor hole				0.00T
	Furnished 43' of 20" conductor pipe				0.00T
1	Furnished 5' X 5' tinhorn				
	Dirt removal				
	Furnished welder & materials				
	Furnished grout				
	Drilled rat & mouse holes				
	Drilling services				2,040.00
	Taxable materials				3,520.00
	Kansas sales tax				186.56T
	County Tax				35.20
	Ins & Fuel Surcharge				444.80
	non taxable				0.00
Thank you for your business.					Total \$6,226.56

Well Fill

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KANSAS CORPORATION COMMISSION
MAR 02 2007
CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 15470

Subject to Correction

Date 11-5-06	Customer ID	Lease Classen	Well # 2	Legal 7-345-26W
Berxco Inc		County Meade	State KS	Station Liberal
		Depth 1367	Formation	Shoe Joint 40.37
		Casing 8 5/8	Casing Depth	Job Type 8 5/8" Surface (NW)
		Customer Representative Bobby Baxter	TD 1370	Treater Kirby Harper

AFE Number _____ PO Number _____ Materials Received by **X Bobby BAXTEL**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D201	350 Sk	A Con Blend		
L	D200	150 Sk	Common		
L	C310	1410 lb	Calcium Chloride		
L	C194	127 lb	Cell Flake		
L	F193	1 EA	Guide Shoe - Reg, 8 5/8"		
L	F233	1 EA	Flapper Type Insert Float, 8 5/8"		
L	F145	1 EA	Top Rubber Cement Plug, 8 5/8"		
L	F103	3 EA	Centralizer, 8 5/8"		
L	E100	120 MI	Heavy Vehicle Mileage		
L	E101	40 MI	Pickup Mileage		
L	E104	940 TM	Bulk delivery		
L	E107	500 Sk	Cement Service Charge		
L	R203	1 EA	Casing Cement Pumper, 1001-1500		
L	R701	1 EA	Cement Head Rental		
L	R402	4 HR	Cement Pumper Additional hours on loc.		
L	R404	1 EA	Derrick Charge		
RECEIVED KANSAS CORPORATION COMMISSION					
MAR 02 2007					
CONSERVATION DIVISION WICHITA, KS					
Discounted Total					13,901.75
Plus Tax					

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11-5-06



TREATMENT REPORT

Customer <i>Berco Inc</i>	Lease No.	Date <i>11-5-06</i>
Lease <i>Classen</i>	Well # <i>2</i>	
Field Order # <i>15470</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>8 7/8" Surface</i>	Formation <i>(NW)</i>	Depth <i>1347</i>
		County <i>Meade</i>
		State <i>KS</i>
		Legal Description <i>17-34.5-26W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
		From	To	<i>350sk ACon - 39aCC, 1/4" Cellflake</i>	<i>11.4 PPG</i>	<i>3.04</i>	<i>5 Min. KCC</i>
Depth	Depth	From	To	Pre Pad	Max		<i>10 Min. MAR 02 2007</i>
		From	To	<i>150sk Class A - 29aCC, 1/4" Cellflake</i>	<i>14.8 PPG</i>	<i>1.33</i>	<i>15 Min. CONFIDENTIAL</i>
Volume	Volume	From	To	Pad	Min		
Max Press	Max Press	From	To	Frac	Avg		
		From	To	<i>Water</i>			
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative <i>Bobby Baxter</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 338 575 335 576</i>		
Driver Names <i>Harper Breedert Hinz Hays</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>On Location - Spot & Rig up</i>
<i>1130</i>					<i>Casing on bottom - Break Circ.</i>
<i>1243</i>	<i>300</i>		<i>191</i>	<i>4</i>	<i>Mix 350sk ACon @ 11.4 PPG</i>
<i>1349</i>	<i>100</i>		<i>36</i>	<i>2</i>	<i>Mix 150sk Class A @ 14.8 PPG</i>
<i>1406</i>					<i>Shut down - drop top plug</i>
<i>1412</i>	<i>200</i>		<i>0</i>	<i>4</i>	<i>Displace with 84 bbl</i>
<i>1422</i>	<i>400</i>		<i>74</i>	<i>2</i>	<i>Slow Rate</i>
<i>1428</i>	<i>450-1000</i>		<i>84</i>		<i>Bump Plug</i>
<i>1429</i>	<i>1000-0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate cement to the pit</i>
					<i>Circulated down last (landing joint)</i>
					<i>Job Complete</i>

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MAR 02 2007
CONSERVATION DIVISION
WICHITA, KS



CEMENTING LOG

Well Fill
STAGE NO.

Date 11-22-06 District Medicine Lodge Ticket No. 26127
 Company Brixco, Inc. Rig Bredco
 Lease Classon Well No. 2
 County Medico State Ks.
 Location eng. road 11 west to rd 4N on Field 07-34s-25w
26 to curve in both 1/2 east south into

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 14.5 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 6167 ft. P.B. to 6183 ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 10244 Lin. ft./Bbl. 410.98
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 10309 Lin. ft./Bbl. 32.41
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: 5 Gals Fresh H₂O
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type Lead 40: 60 + 1/4
Flu-Seal Excess _____
 Amt. 175 Sks Yield 1.98 ft³/sk Density 12.8 PPG
 TAIL: Pump Time _____ hrs. Type ASL + 5# Kol-Seal
Sack + 5% Fl-160 Excess _____
 Amt. 175 Sks Yield 1.57 ft³/sk Density 41.5 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 352 D. Felio
 Bulk Equip. 421 C. Willard

KCC

MAR 02 2007

Float Equip: Manufacturer _____
 Shoe: Type AFU float Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity 12 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. Stop ring, L/D plug / thread lock
 Disp. Fluid Type 2% KCl water Amt. 1483/4 Bbls. Weight 5.34 PPG
 Mud Type Native Weight 9.3 PPG

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COMPANY REPRESENTATIVE Rameson Wilson

CEMENTER M. Coley

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						Pier on Bottom Break Circ.
9:30		200	5		5	Pump Plu - flush
9:32		0	4		3	plug last hole
9:34		0	3		3	plug mouse hole
9:37		300	53		4	Pump 150sv 60:40:16 + 1/4 flu-seal
9:43		350	49		6	Pump 175sv ASL + 5# Kol-seal / sack + 5% Fl-160
9:47		0	0		0	stop pumps
9:48		0	10		3	wash pump lines
9:51		0	0		0	release plug
9:52		0	0		6	start disp w/ 2% KCl water
10:12		350	97		6	see increase in psi
10:17		1200	142		3	slow rate
10:20		1700	148 3/4		3	Pump plug
					0	release psi
					0	float did

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KANSAS CORPORATION COMMISSION

MAR 02 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26127

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>11-2-06</i>	SEC. <i>07</i>	TWP. <i>34S</i>	RANGE <i>25W</i>	CALLED OUT <i>2:00 P.M.</i>	ON LOCATION <i>6:00 p.m.</i>	JOB START <i>9:30 pm</i>	JOB FINISH <i>11:00 pm</i>
LEASE <i>Classen</i>		WELL # <i>2</i>		LOCATION <i>Englewood, KS 1/2 mi to Rd 4W</i>		COUNTY <i>Meade</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)				<i>on Rd #26 to curve 1/2 mi south in to</i>			

KCC

MAR 02 2007

CONTRACTOR *Beredco #2*
 TYPE OF JOB *Prod. Casing*
 HOLE SIZE *7 7/8* T.D. *6187*
 CASING SIZE *5 1/2* DEPTH *6183*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *1200* MINIMUM _____
 MEAS. LINE ~~*7250*~~ SHOE JOINT *42.14*
 CEMENT LEFT IN CSG. *42.14*
 PERFS. _____
 DISPLACEMENT *148 3/4 BBLs 2% KCl water*

OWNER *Berexco INC.*
 CEMENT
 AMOUNT ORDERED *175 sy 60:40:10 + Flo-Seal*
175 sy ASL + 5# Kol-Seal/sack + 5% Fl-160

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EQUIPMENT

PUMP TRUCK CEMENTER *M. Coley*
 # *352* HELPER *D. Felio*
 BULK TRUCK
 # *421* DRIVER *C. Villard*
 BULK TRUCK
 # _____ DRIVER _____

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KANSAS CORPORATION COMMISSION			
COMMON _____	POZMIX _____	GEL _____	CHLORIDE _____
ASC <i>175</i>	ASC <i>175</i>	ASC <i>175</i>	ASC <i>175</i>
<i>ALW 175</i>	<i>Kol Seal 875 #</i>	<i>Flo Seal 44 #</i>	<i>FL-160 83 #</i>
@ <i>14.20</i>	@ <i>11.30</i>	@ <i>.70</i>	@ <i>10.65</i>
<i>2485.00</i>	<i>1977.50</i>	<i>612.50</i>	<i>883.95</i>
HANDLING <i>403</i>	MILEAGE <i>85 x 403 x .09</i>	TOTAL <i>9895.60</i>	

REMARKS:

*Pipe on Bottom Break circ. pump pre flush
 plus put in more pump 1500x 60:40:10 + 1/4 Flo-Seal
 Pump 175 sy ASL + 5# Kol-Seal/sack + 5% Fl-160
 stop pump wash pump lines ~~that~~
 release plug start disp. see steady increase in PSI slow
 rate pump plus @ 148 3/4 BBLs 2% KCl water release
 PSI float did hold.*

SERVICE

DEPTH OF JOB <i>6183'</i>		
PUMP TRUCK CHARGE		<i>2200.00</i>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <i>85</i>	@ <i>6.00</i>	<i>510.00</i>
MANIFOLD <i>Head Rental</i>	@ <i>100.00</i>	<i>100.00</i>
TOTAL		<i>2810.00</i>

CHARGE TO: *Berexco, INC.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1 AFV Float shoe</i>	@ <i>263.00</i>	<i>263.00</i>
<i>1 L/D Plug</i>	@ <i>375.00</i>	<i>375.00</i>
<i>1 Stop Ring</i>	@ <i>20.00</i>	<i>20.00</i>
<i>1 Thread Lock</i>	@ <i>30.00</i>	<i>30.00</i>
<i>12 Centralizers</i>	@ <i>50.00</i>	<i>600.00</i>
TOTAL		<i>1288.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

x *Ameron Wilson*
 PRINTED NAME

Thank You.

BEREXCO, INC.

March 2, 2007

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
MAR 05 2007
KCC WICHITA

RE: Classen #2
Sec 7-T34S-R26W (1320' fnl, 2540' fel)
Meade County, Kansas
API # 15-119-21174-00-00

Gentlemen:

Today I brought in the following as required: The Well Completion Form ACO-1, open-hole logs, Geologists Report and cementing tickets for the above referenced well. I neglected to include the Drill Stem Test Reports, and have therefore mailed them to complete your records of this well. Please maintain our **CONFIDENTIAL** status of this information as requested by letter with the ACO-1 and other materials filed on this date. Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

BEREXCO, INC.

March 2, 2007

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

RE: Classen #2
Sec 7-T34S-R26W (1320' fnl, 2540' fel)
Meade County, Kansas
API # 15-119-21174-00-00

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KANSAS CORPORATION COMMISSION
MAR 02 2007
CONSERVATION DIVISION
WICHITA, KS

Gentlemen:

The Well Completion Form ACO-1, open-hole logs, Geologists Report, cementing tickets and Drill Stem Test Reports for the above referenced well are on file and are being held confidential. Please renew the **CONFIDENTIAL** status of this information for the second year.

Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/2/09 *CORRECTED - ADDED
COMPLETION DATA

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 2080
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3 Nov. 2006 21 Nov. 2006 31 May 2007 *
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21174-00-00
County: Meade
100' E of C. N/2 Sec. 7 Twp. 34 S. R. 26 East West
1320 feet from S / (N) (circle one) Line of Section
2540 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Classen Well #: 2
Field Name: McKinney

Producing Formation: Morrow
Elevation: Ground: 2419' Kelly Bushing: 2432'
Total Depth: 6184' Plug Back Total Depth: 6129' *
Amount of Surface Pipe Set and Cemented at 1370 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 10-30-08
(Data must be collected from the Reserve Pit)
Chloride content 6,800 ppm Fluid volume 1,800 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith
Title: ENGINEERING TECHNICIAN Date: 11 June 2007
Subscribed and sworn to before me this 11th day of June, 2007

Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2007
DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION
JUN 13 2007

Operator Name: Berexco Inc. Lease Name: Classen Well #: 2
 Sec. 7² Twp. 34 S. R. 26 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log W/ ITT, Compensated Neutron / Density Micro Log, Micro Log, Sonic Cement Bond Log, Dual Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4606</td> <td>(-2174)</td> </tr> <tr> <td>Lansing</td> <td>4772</td> <td>(-2340)</td> </tr> <tr> <td>Marmaton</td> <td>5434</td> <td>(-3002)</td> </tr> <tr> <td>Morrow</td> <td>5919</td> <td>(-3487)</td> </tr> <tr> <td>Chester</td> <td>5986</td> <td>(-3554)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4606	(-2174)	Lansing	4772	(-2340)	Marmaton	5434	(-3002)	Morrow	5919	(-3487)	Chester	5986	(-3554)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor pipe	30"	20"		43'	grouted	5 yards	
surface csg.	12 1/4"	8 5/8"	24	1370'	A-Con lite	350	3%cc, 1/4# flakes
see sht 3					Cl. A Comm.	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 4 SPF	5952' - 5968' Morrow	none	5952'-68'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
* 31 May 2007		2 3/8"	SN @ 5913'	no packer		
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
* Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	no oil	1218 Mcf	no water	no oil prod		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Sumit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Berexco Inc. Lease Name: Classen Well #: 2
 Sec. 7 Twp. 34 S. R. 26 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (Refer to previous sheet for
 Formation Tops).

List All E. Logs Run:

(Refer to previous sheet for list of logs run).

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production csg.	7 7/8"	5 1/2"	15 1/2 & 14	6169'	60/40 Poz	150	6%gel, 4# flakes
see sht. 2					ASC	175	5# Gils, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see sheet 2 - completed May 2007		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
 WICHITA, KS