CONSERVATION DIVISION WICHITA, KS



KANSAS CORPORATION COMMISSION -OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363	API No. 15 - 119-21174-00-00
Name: Berexco Inc.	County: Meade
Address: P. O. Box 2080	100 E of: C- N/2 Sec. 7 Twp. 34 S. R. 26 ☐ East West
City/State/Zip: Wichita, KS 67208	1320 feet from S / ((circle one) Line of Section
Purchaser: N/A	2540 feet from E/ W (circle one) Line of Section
Operator Contact Borrow: Evan Mayhew	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 265-3311 MAR 0 2 2007	(circle one) (NE) SE NW SW
Contractor: Name: Beredco Inc.	Lease Name: Classen Well #: 2
License: 5147	Field Name: McKinney
Wellsite Geologist: Curtis Covey	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 2419' Kelly Bushing: 2432'
New Well Re-Entry Workover	Total Depth: 6184' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1370 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Alle dilasa
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT NHO 30 8
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6,800 ppm Fluid volume 1,800 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3 Nov. 2006 21 Nov. 2006 Not yet completed	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗀 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, err or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Michaed C. Smith	KCC Office Use ONLY
rille: ENGINEERING TECHNICIONDage: March 2,	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of March	If Denied, Yes Date:
18 2007	Geologist Report Received RECEIVED
Notary Public: // / / / / / / / / / / / / / / / / /	UIC Distribution KANSAS CORPORATION COMMISSI
	E PLOTNER AAA D. O.
STATE	DF KANSAS
My Appt. Exp	D. 8-10-0 7 CONSERVATION DIVISION

KCC

Twp. 34	perator Name: Be	erexco Inc.		<u></u>	Lease	Name:_C	Well #: _2	MAR 02 mg			
ted. Lime tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole preparture, full or previously and flow rates if gas to surfece test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all clric Wireline Logs surveyed. Attach final geological well site report. Il stern Tests Taken Yes No										COMFIDENT	
Marmaton Top Datum Top	ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	g and shut- s if gas to	in pressures, s surface test, a	whether si long with t	hut-in pre	ssure reached	static level, hydros	static pressure	es, bottom hole	
Name Top Datum Progration Top Datum Progration Datum Datu	Orill Stem Tests Take		Ye	s 🗹 No		₽ Lo	og Format	ion (Top), Depth ar	p), Depth and Datum		
Heebner	·	·	[v̄] v _o	n		Name	Э		Тор	Datum	
Casing Run (Submit Copy) Marmaton 5434 (-3002) Marmaton 5434 (-3002) Marmaton 5434 (-3002) Morrow 5919 (-3487) Consider Compensated Sonic Bond Log W/ ITT, ompensated Neutron / Density Micro Log, Onic Cernent Bond Log, Dual Induction Log, Casing Record Casing R	•	ological Survey	_				oner		4606	(-2174)	
All EL Logs Run: Compensated Sonic Bond Log W/ ITT, or or pender Compensated Neutron / Density Micro Log, Dual Induction Log Chester 5986 (-3554)	Electric Log Run			=					4772	(-2340)	
ornehole Compensated Sonic Bond Log W, III., onnehole Compensated Sonic Bond Log, Micro Log, Chester 5986 (-3554) onic Cement Bond Log. Dual Induction Log CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	ist All E. Logs Run:					Marn	naton		5434	(-3002)	
Ompensated Neutron / Density Micro Log, Dual Induction Log, Dual Induction, surface Intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of Used Comend Used Additives Onductor 30" 20" 43' grouted 5 yards Used Syards Used Induction Interval Interval Interval Interval Interval Induction Interval Inte	_	neated Sania Pa	nd Loa V	۸// ITT		Morr	ow		5919	(-3487)	
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Size Ca	Compensated N	eutron / Density	Micro Lo	g, Micro		Che	ster		5986	(-3554)	
Purpose of string Drilled Set (in O.D.) Lbs. j. Ft. Depth Cement Used Additives Onductor 30" 20" 43' grouted 5 yards Urface 12 1/4" 8 5/8" 24 1370' A-Con lite 350 3%cc, 1/4# flakes			Repor			_		ction, etc.			
urface 12 1/4" 8 5/8" 24 1370' A-Con lite 350 3%cc,1/4# flakes 12 1/4" 8 5/8" 24 1370' A-Con lite 350 3%cc,1/4# flakes CI. A Comm. 150 PET ADDITIONAL PAGE FOR PAGE CAGE DITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Priug Back TD Plug Off Zone Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated Not yet perforated or completed Not yet perforated or completed UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumed Production, SWD or Enhr. Producing Method Production Per 24 hours METHOD OF COMPLETION Production Interval RECEIVED KANSAS CORPORATION COM RECORD Production Interval RECEIVED KANSAS CORPORATION COM RECORD Size Set At Packer At Liner Run Gas-Oil Ratio Gravity Production Interval RECEIVED KANSAS CORPORATION COM RECORD South Gas METHOD OF COMPLETION Production Interval RECEIVED KANSAS CORPORATION COM RECORD Depth Production Interval RECEIVED KANSAS CORPORATION COM RECORD Depth RECEIVED KANSAS CORPORATION COM RECORD Depth RECEIVED KANSAS CORPORATION COM Commingled Record South Completed RECEIVED KANSAS CORPORATION COM Commingled Record Completed RECEIVED Commingled Completed C	Purpose of String										
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Perforate Casing Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Not yet perforated or completed UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Sposition of Gas METHOD OF COMPLETION Production Interval Wented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COM	SEE LOOITIONA	L PAGE FOR F	HOD CO	(A)DITIONAL	CEMENT	ING / SQL	IEEZE RECOR	D			
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stimated Production Per 24 Hours Sposition of Gas METHOD OF COMPLETION Open Hole Op								Yes No			
Per 24 Hours Sposition of Gas METHOD OF COMPLETION Production Interval	Date of First, Resumed	Production, SWD or E	nhr.	Producing Meth	nod	Flowing	g 🔲 Pump	oing Gas Lift	Oth	er (Explain)	
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION CON	Estimated Production Per 24 Hours	Oit	Bbls.	Gas	Mcf	Wate	ər	Bbls. G	as-Oil Ratio	Gravity	
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(if vented, Sumit ACO-16.) Other (Specify)				Open Hole	Per	rf. 🔲 C	Qually Comp.	Commingled	KANSA		
	(If vented, S	umit ACO-18.)		Other (Spec	cify)					MAR 0 2 2007	

CONSERVATION DIVISION WICHITA, KS

THE SIde DWO

perator Name: Be	erexco Inc.			Lease Name: Classen				Well #: 2			
	34 S. R. 26	East			: Mead						
ISTRUCTIONS: Shated, time tool oper emperature, fluid rec lectric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut- s if gas to s	in pressures, surface test, a	whether sh long with fi	ut-in pre	ssure reached	static level, hydros	tatic pressur			
rill Stem Tests Take		Ye	s 🔽 No			og Formati	on (Top), Depth ar	id Datum	Sample		
amples Sent to Geo	ological Survey	₹ Ye	s 🗆 No		Nam	ө		Тор	Datum		
Cores Taken	,	_ ∏ Ye	s 🗹 No		(Ref	er to previou	s sheet for				
lectric Log Run (Submit Copy)		☑ Ye	=		Form	nation Tops).					
ist All E. Logs Run:									KCC		
(Refer to previou	is sheet for list o	f logs run).		:			C	MAR 0'2 2007 CXFIDENTIA		
				RECORD	V N∈	_					
43	Size Hole		t all strings set- e Casing	conductor, su Wei		ermediate, produc	tion, etc.	# Sacks	Type and Percent		
Purpose of String	Drilled	Set (In O.D.)				Lbs.		Depth	Cement	Used	Additives
production	7 7/8"	5 1/2"		15 1/2	& 14	6169'	60/40 Poz	150	6%gel,/4# flakes		
							ASC	175	5# Gils,10%salt		
Purpose: Perforate Protect Casing Plug Back TD PEF PREV. PAGE FOR SURF. CS(7.) ADDITIONAL Type of Cement Type of Cement					CEMENTING / SQUEEZE RECORD #Sacks Used Type and Percent Additives				s		
Shots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per Not yet perforated or completed							acture, Shot, Cement mount and Kind of Ma		ord Depth		
,											
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No				
Date of First, Resumed	d Production, SWD or E	Enhr.	Producing Met	hod	Flowin	g Pump	ing Gas Lif	ı 🔲 Oti	her (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er l	3bls. G	as-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETIC	N.			Production Inte	erval		RECEIVED S CORPORATION COM		
Vented Sold	Used on Lease umit ACO-18.)		Open Hole Other (Spec	٠	f	Dually Comp.	Commingled	KANSA	MAR 0 2 2007		

CONSERVATION DIVISION WICHITA, KS

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide





<u> </u>	
DATE	INVOICE#
10/31/2006	5194

BILL TO	
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112	

KCC MAR 0 2 2007 CONFIDENTIAL

ORDERED BY	TERMS	FIELD	For Drill Rig	LEASE	LEGAL	DESCRIPTION & COUNTY		
Camron Wilson	Net 30	2929	Beredco # 2	Classen #2	Se	ec.7-34S-26W;Meade Co		
QUANTITY			DESCRIPTIO	ON .		AMOUNT		
43	Furnished 4 Furnished 5 Dirt remova Furnished v Furnished g Drilled rat	3' of 20" 'X 5' tin al velder & grout & mouse	materials	Well	-ill	0.00T 0.00T		
	Drilling ser Faxable ma Kansas sale County Tax Ins & Fuel Son taxable	terials s tax Surcharg	e	KANSAS CORPOR MAR () CONSERVAT	EIVED ATION COMMIS 2 2007 ION DIVISION ITA, KS	2,040.00 3,520.00 186.56T 35.20 444.80 0.00		
Thank you for your busin	ness.				Total	\$6,226.56		

JE	<i>?T</i> _	JTE		Subject to	o Correction	FIELD OF	RDER 1	5470
⁄N∈F	RGY S	ERVIC	ES.	Lease Classe		Well # 2,	Legal 7-34.	5-26W
ate //-5	-01	Customer ID		County. Mead	<u>ما</u>	State KS	Station Libe	•
		nc.		Depth 1367	Formation		Shoe Joint 40.	37
MARCA MARCA	XW II			Casing \$5/	Casing Depth	TD 1370	Job Type "Sur	face (NW)
				Customer Represe	ntative, Ba	tex Treater	Sirby H	acoer
					my cu			
FE Number		PO Number		Materials Received by	Bobby B	Caxtel		
Station Code	Product Code	QUANTITY		MATERIALS, EQUIP	MENT, and SERVIC	ES USED	UNIT PRICE	AMOUNT
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TREATMENT REPORT

Customer	enxc.	<u> </u>	Inc		L	ease No						•	Date			_	·
Lease	lasses				T v	/ell #	7					,	1		-5-0	06	
Field Order		On.	ibera					Casing	35/2	<u> </u>	Pept	SELET	Count	M	rede	-	State KS
Type Job	% Su	rfa	a					(NW	<u>)</u>	Form	ation				Legal De	scription 345	5-26W
PIP	E DATA		PERF	ORA	TING	DATA		ĖLUI	D US	SED				TREA		RESUME	
Casing Size	Tubing 9	Size	Shots/F	t			Ą	SOSK	A	Can		39°CC	RATE	PRE	SS ke	ISIP	MOO
Depth	Depth		From		То		150	PAPA					1.1.6	a.l		5 Min.	MGC
Volume	Volume		From		То		P/2	05k		2551		2900	2 4	1#C	JI Flak	10 Min.	W U Z 2007
Max Press	Max Pre		From		То		54	Y PPG	-	<i>1.33</i> .	Cr 3			/		15 MHW (√	
Well Connecti			From		То							HHP Use	d			Annulus I	Pressure
Plug Depth	Packer		From		То		Flu	_ <i>CL/0</i>	re	~		Gas Volu				Total Loa	d
Customer Re	presentative	by	Bax	er		Statio	n Mar	nager Ja	ecr	7 <i>Be</i>	nn	et	Trea	ater	45,06	Hay	per
Service Units	126	12	227	33	38	575	5	335	<u>,</u>	576							
Names	Hapu Casing		cod €	et i	4/.h	<u>e</u>	66	ge_	\perp								
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Taylor Printing, Inc., Pratt, KS



Date //-22-2						
برأمر فحماره	District Dis			cket No. <u>2622</u> g <i>Broede o</i>		pacer Type: 5 6/6/5 F15 H D mt. Sks Yield ft ³ /sk Density PP(
		v C .			/ ,^	mt Sks Yield ft³/sk Density PP0
ease C/ASS				/ell No tateK5,		
ounty 11 1860	مدمد الأليسم	120166	<u> </u>	eld <u>67-34s-</u>	25w	EAD: Pump Time hrs. Type (20): 410: 64 //
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ACINO DATA				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		mt. 175 Sks Yield 1.98 ft ³ /sk Density 12.8 PP
ASING DATA:			eeze 🗆	12.	CT	mt. 125 Sks Yield 7720 morsk Density 120 PP
urface Dize 5 1/5	Intermediat		ction 🗐 🗸 5		er 🗆 🏻 T/	All: Pump Time hrs. Type ASC +5 & Kol-Sec
ize <u>5 /75 </u>	Туре	Weig	ght <u>/4,3</u>	Collar	.د	mt. <u>175</u> Sks Yield <u>1.57</u> ft³/sk Density <u>#1.5</u> ppc
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asing Depths: I	Гор		Bottom			ump Trucks Used Osa Diled Willed
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						MAR 6 2 2007
orill Pipe: Size _	7/18	Weight	157	Collars P.B. to	ft. Fl	oat Equip: Manufacturer CONSINGNINI
pen Hole: Size		I.D. (<u>∠∪ </u>	r.b. to 11/60	π. H	
APACITY FACTO	ORS:	77 ml	1: 4: 45	1/1 90		
asing:	Bbls/Lin. ft	11) E 41/	Lin. ft./E	вы. <u>40,98</u>	FI	oat: Type Depth entralizers: Quantity Plugs Top Btm
pen Holes:				Bbl		
rill Pipe:	Bbls/Lin. ft Bbls/Lin. ft	02 AM	Lin. ft./E	вы. <u>5</u> 2.41	S	pecial Equip Ttop ring, L/D plus / thread lock
Annulus:					Si	isp. Fluid Type 2% LC/Wert Amt. 1473/4 Bbls. Weight 5.34 PP
	Bbls/Lin. ft	A.		3bl		^ I \ .
erforations: F	From	ft. to	1	ft. Amt	N	lud Type Weight 9.5 PP
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OMPANY REPR	RESENTATIVE L	econ.	W.ISM			CEMENTER M. Colly
TIME	PRESSU	DEC DCI	ELL	JID PUMPED DA	ΔΤΛ	
TIME	DRILL PIPE	T	TOTAL	Pumped Per	RATE	REMARKS
AM/PM	CASING	ANNULUS	FLUID	Time Period	Bbls Min.	
						Pier on Bottom Browk Circ.
4 .30		200	_5		5	Pier on Bottom Break Circ.
4:32 01:30		0	5		<u>5</u>	
 		200	3		<i>5</i> 3	Amo Pre- flish
4:32		0			5 3 4	Plus Port hale Plus Port hale Plus moise hole Plus 1503x 60:40:6 + 1/4 flo-Seal
\$:32 \$:34		0 300	3		5 3 4 4	Plus Port hale Plus Port hale Plus moise hole Plus 1503x 60:40:6 + 1/4 flo-Seal
\$:31 \$:31 \$:37 \$:143		00	3 53		400	Pump Pre-flish plus Dot hole Plus mouse hole Plus mouse hole Plump 150 SV 60:40:6+ 1/4 flo-Sen/ Plump 1755X ASX + 5# Holsen/Back+50/6 F1-160
\$:32 \$:31		0 300 350	3 53 49		Le Le	Pimo Pre-flish plus Dot Inde Plus Mouse hole Plus Mouse hole Plus Mouse hole Plus 1505× 60:40:6+ 1/4 flo-sen/ Plus 1755× Asx + 5# Holsen/sex K+ 50/0 FI-160 5 to Plus 5
\$32 \$34 \$37 \$143 \$147		500 350 6	3 53 49 0 10 0		400	Pimo Pre-flish plus Dout Inde plus Dout Inde plus mouse hole plump 150 sv 60:40:6+ 1/4 flo-sen/ plump 175xx Asx + 5# Holson/sex K + 50/6 FI-160 5 to Plumps wesh pump things
\$32 \$37 \$37 \$147 \$147 \$148 \$51		350 350 0	3 53 49 0		4 4 0 3	Pimo Pre-flish plus Dout Inde plus Dout Inde plus mouse hole plump 150 sv 60:40:6+ 1/4 flo-Seal plump 175xx ASX + 5# Holseal/sax K+ 50/6 FI-160 5 to Plump 5 wesh pump \$1.000
\$32 \$31 \$37 \$147 \$147 \$148 \$151		350 350 0 0	3 53 49 0 10 0		4 0 3	Pimo Pre-flish plus Dat Inde plus Dat Inde plus mouse hole pimp 1505× 100:40:6+ 1/4 flo-sen/ pimp 1755× AX + 5# Holsen/Sec K+ 50/0 F1-160 5 to Pimps wish pimps thires plesse plus start Disp w/70/0 1601 hoter
\$32 \$31 \$37 \$147 \$147 \$145 \$152		50 300 350 6 0 0	3 53 49 10 0 97		4 U 0 3 U	Pimo Pre-flish plus Dat Inde plus Dat Inde plus Dost Inde plus Dost Inde plus Dispos Isos Isos Isos K+ 50/0 FI-160 The Pimo 1755× AX + 5# Holson/Sac K+ 50/0 FI-160 The Pimo Thires plesse Plus start Disp w/70/0 1201 Index Secinary 20 1000
\$32 \$37 \$37 \$147 \$147 \$147 \$151 \$152		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142		Le 0 3 0 Le 6	Pimo Pre-flish plus Dout hole Plus mouse hole pimp 1505 y 100:40:16 + 1/4 flo-son/ pimp 1755 y As + 5# Holson/Bre K + 50/6 F1-160 5 to Pimp 5 wish pimp thires pilece Alice Stort Disa w/20/6 Kel hoter See increase in 5:
\$32 \$31 \$37 \$147 \$147 \$145 \$152		50 300 350 6 0 0	3 53 49 10 0 97		Le 0 3 0 Le 6	Pimo Pre-flish plus Dat Inde Dus mouse hole pimp 1505x 100:40:10 + 1/4 flo-sanl pimp 1755x Ax + 5# Holsoch/Back + 50/0 F1-160 5 too Pimp 5 wish pimp thires pilect plus start Disa w/20/0 12cl hoter see increase in 53. Flow 1 ate Bumo Dlus
\$32 \$37 \$37 \$147 \$147 \$147 \$151 \$152		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142		4 4 0 3 v 4 6 5 3 3	Pimo Pre-flish plus Dot hole Dus mouse hole Dimp 15054 60:40:6+ 1/4 flo-son/ Dimp 17554 Ax + 5# Holson/Bre K+ 50/6 FI-160 5 to Pimp 5 Wish Dimp thires Alexe Alexe Alexe in Ds. Story Disg. Clear Ds.
\$32 \$37 \$37 \$147 \$147 \$147 \$151 \$152		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 6 3 6 3 0	Pimp Pre-flish plus Dot hole plus post hole pimp 1505x 60:40:6+ 1/4 flo-Sen/ pimp 175xx Ax + 5# Holsen/Brick+50/6 F1-160 5 to Pimps wash pimps there start Disa w/70/6 Kill hoter
\$32 \$37 \$37 \$147 \$147 \$147 \$151 \$152		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 6 3 6 3 0	Pimo Pre-flish plus Dat Inde plus Dat Inde plus Dost Inde pimp 150 5 y 60:40:6+ 1/4 flo-sen/ pimp 1755 y Ax + 5# Holsen/sack + 50/0 F1-160 5 too Pimp 5 these plesse plus start Disp w/70/0 1/6/1 hoter see increase in 05: 5/04/1 ate RECEIVED KANSAS CORPORATION COMMISSION
\$32 \$37 \$37 \$147 \$147 \$147 \$151 \$152		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 6 3 6 3 0	Pimo Pre-flish plus Dat Inde plus Dat Inde plus Dost Inde pimp 150 5 y 60:40:6+ 1/4 flo-sen/ pimp 1755 y Ax + 5# Holsen/sack + 50/0 F1-160 5 too Pimp 5 these plesse plus start Disp w/70/0 1/6/1 hoter see increase in 05: 5/04/1 ate RECEIVED KANSAS CORPORATION COMMISSION
\$32 \$31 \$37 \$147 \$147 \$152 \$152 \$152 \$10:17		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 6 3 6 3 0	Pimp Pre-flish plus Dot Inde plus Dot Inde plus posse hole plump 150 sv 60:40:60 + 1/4 flo-sed plump 175xx Asx + 5# Holson/sec k + 50/6 FI-160 stop Plumps wesh pump there stort Disa w/70/6 1201 hoter stort Disa w/70/6 1201 hoter Serious ate Received Received KANSAS CORPORATION COMMISSION MAR 0 2 2007
\$32 \$37 \$37 \$147 \$147 \$147 \$151 \$152		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 6 3 6 3 0	Pimp Pre- flish plus Dout Inde plus Dout Inde plump 150 5x 60:40:60 + 1/4 flo-Seal plump 175x Asc + 5# Holsocil/sec k + 50/6 F1-1/LO 5 to Plumps Wesh Pump tt. red Elect Plus Start Disa w/70/6 12c1 Lett Secrit Plus Start Disa w/70/6 12c1 Lett Secrit Plus Start Disa w/70/6 12c1 Lett RECEIVED KANSAS CORPORATION COMMISSION MAR 0 2 2007 CONSERVATION DIVISION
\$32 \$31 \$37 \$147 \$147 \$152 \$152 \$152 \$10:17		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 6 3 6 3 0	Pimp Pre-flish plus Dot Inde plus Dot Inde plus posse hole plump 150 sv 60:40:60 + 1/4 flo-sed plump 175xx Ax + 5# Holson/sec k + 50/6 F1-1/60 stop Plump 5 stort Disa w/70/6 Kcl Later stort Disa w/70/6 Kcl Later Story Dlus Clear Psi
\$32 \$31 \$37 \$147 \$147 \$152 \$152 \$152 \$10:17		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 6 3 6 3 0	Pimp Pre- flish plus Dout Inde plus Dout Inde plump 150 5x 60:40:60 + 1/4 flo-Seal plump 175x Asc + 5# Holsocil/sec k + 50/6 F1-1/LO 5 to Plumps Wesh Pump tt. red Elect Plus Start Disa w/70/6 12c1 Lett Secrit Plus Start Disa w/70/6 12c1 Lett Secrit Plus Start Disa w/70/6 12c1 Lett RECEIVED KANSAS CORPORATION COMMISSION MAR 0 2 2007 CONSERVATION DIVISION
\$ 32 \$ 31 \$ 37 \$ 147 \$ 147 \$ 152 \$ 152 \$ 10:17 10:20		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 0 6 3 0 0	Pimp Pre- flish plus Dout Inde plus Dout Inde plump 150 5x 60:40:60 + 1/4 flo-Seal plump 175x Asc + 5# Holsocil/sec k + 50/6 F1-1/LO 5 to Plumps Wesh Pump tt. red Elect Plus Start Disa w/70/6 12c1 Lett Secrit Plus Start Disa w/70/6 12c1 Lett Secrit Plus Start Disa w/70/6 12c1 Lett RECEIVED KANSAS CORPORATION COMMISSION MAR 0 2 2007 CONSERVATION DIVISION
\$32 \$31 \$37 \$147 \$147 \$152 \$152 \$152 \$10:17		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 6 3 6 3 0	Pimp Pre- flish plus Dout Inde plus Dout Inde plump 150 5x 60:40:60 + 1/4 flo-Seal plump 175x Asc + 5# Holsocil/sec k + 50/6 F1-1/LO 5 to Plump 5 Wesh Pump \$1.00 Start Disa w/70/6 12cl Leter Secret Disa w/70/6
\$32 \$31 \$37 \$147 \$147 \$152 \$152 \$152 \$10:17		300 350 0 0 0 0 350 1700	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 0 6 3 0 0	Pimp Pre- flish plus Dot Inde plus Dot Inde plus posse hole plump 150 sx 60:40:60 + 1/4 flo-Seal plump 175xx Asx + 5# Holsocil/sec k + 50/6 F1-1/LO stop Plumps wesh pump theres stort Disa w/70/6 12c1 Leter s
9:31 9:37 9:47 9:47 9:51 9:52 19:12		500 350 350 0 0 0 350 1200	3 53 49 0 10 0 97 142 148 ³ 14		4 4 0 3 0 6 3 0 0	Pimp Pre- flish plus Dot Inde plus Dot Inde plus posse hole plump 150 sx 60:40:60 + 1/4 flo-Seal plump 175xx Asx + 5# Holsocil/sec k + 50/6 F1-1/LO stop Plumps wesh pump theres stort Disa w/70/6 12c1 Leter s

ALLIED CEMENTING CO., INC.

REMIT TO' P.O. BOX 31 RUSSELL, KANSAS 67665 26127

SERVICE POINT:

Medicine looge KS

, SEC. TWP. R	ANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 11-7-06 07 345	25W	2:00 P.M.	(2',00 p.A.	9'30 pm	11:00 pm
LEASE CLASSEN WELL# 2 L	OCATION & notation	1000,KS 1/w H	2 ROLL 4W	COUNTY	STATE
		rue IN. 1/2/			MCC
_	and de ill	•			MAR 0 2 200
CONTRACTOR Besedent 2		OWNER Ler	exco Inc.	<u>, </u>	ממעובוו ות בו עה
TYPE OF JOB Prod. Casing HOLE SIZE 77B T.D. (07	CEMENT		l)	CONFIDENT
	H Ce/B3	_	DERED /75 sx	40140:10+T	=lo=Sec
TUBING SIZE DEPTI			+5/Kol-Seal/		
DRILL PIPE DEPTI	H		,	•	
TOOL DEPT		_		CEIVED ORATION COMMISS	SION
PRES. MAX 1200 MININ MEAS. LINE 225 SHOE	JOINT 42.14	_ COMMON		@ <u></u>	
CEMENT LEFT IN CSG. 43-14	JOINT 43.14	_ POZMIX GEL			
PERFS.		CHLORIDE	CONSER	VATION DIVISION	
DISPLACEMENTH BBIS 2% K	cl water	ASC 17	5 W	@ 14.20	2485.00
EQUIPMENT		ALWIT)	@ //J//	1977.50
		Kolsen			612.50
PUMP TRUCK CEMENTER M. CO	ley	- Flose		_@_ 2.00 _	88.00
# 350 HELPER D. Felio	·	FL-160) 65	_@_ <i>10.65</i> _ @	883,95
BULK TRUCK)			_	
# 42/ DRIVER 2, U; Ilocol BULK TRUCK					
# DRIVER				_ @	· - • • · - · - · - · - · - · - · - · -
		- HANDLING_		_@_ <i>J.90</i>	765.70
REMARKS:		MILEAGE	85 x 403	•	3082.95
	. Cl		<i>*</i>	TOTAL	19895.6
Plus not 4 mouse pump 15034 (00		=	CEDVI	CE	
Sey Pung 17534 ASL +5 # Kol-S	en Kack + !	-0/ -0/	SERVI	CE	
F1-1100 stoppings was pumptly		_ DEPTH OF JO	B 6/83'		
release plus start DISD. See steady IN	ruse in PS / Slow	₽UMP TRUCK	CHARGE		2200.00
De Bump Dlux @14874 LLGIS 26/0 R	CIW-for refere			_@	
Ps; float aid hold.		_ MILEAGE	85		510.00
		– MANIFOLD 4	Heel Pental		100,00
		•		_	
CHARGE TO: Berexco, INC.					
				TOTAL	2810.00
STREET		_		·	V.D. F. G. C
CITYSTATE	ZIP		DT TIG O EV O A		
		•	PLUG & FLOA	I EQUIPMEN	(I
		1 1 /512 5	-1. 1 e l	2/2 0	
	"5"	1 1 1 0 P	Tout Shoe		263.00
To Allied Comenting Co. Inc.	- /	1 × 600 D	ing		20,00
To Allied Cementing Co., Inc. You are hereby requested to rent cemen	iting aquinment	1 thread	mR		30.00
and furnish cementer and helper to assi		12 Contra	lizers		600.00
contractor to do work as is listed. The					· -
done to satisfaction and supervision of				TOTAL	1288.00
contractor. I have read & understand the	•				
CONDITIONS" listed on the reverse si	de.	TAX		_	
		TOTAL CHAR	GE	A THE	20
2		DISCOUNT _	a way	E IEDAE	D IN OO D AYO
	/	PISCOUNT —		T- IF PAL	D IN 30 DAYS
SIGNATURE () Amus ()	<i>,</i> -/ .		00.710	1	
J. J		- X CRIM	eron Wil	ものれ ED NAME	
			PKINT	ED NAME	
		-1 hone Voi	J _Y		

BEREXCO, INC.

March 2, 2007

Kansas Corporation commission Oil & Gas Conservation Division Wichita State Office Building 130 South Market, Room 2078 Wichita, KS 67202-3802

RECEIVED MAR 0.5 2007 KCC WICHITA

RE:

Classen #2

Sec 7-T34S-R26W (1320' fnl, 2540' fel)

Meade County, Kansas API # 15-119-21174-00-00

Gentlemen:

Today I brought in the following as required: The Well Completion Form ACO-1, openhole logs, Geologists Report and cementing tickets for the above referenced well. I neglected to include the Drill Stem Test Reports, and have therefore mailed them to complete your records of this well. Please maintain our **CONFIDENTIAL** status of this information as requested by letter with the ACO-1 and other materials filed on this date. Thank you for your attention to this matter.

Sincerely,

Archael C. Smith

Richard Smith

Engineering Technician

(316) 337-8334

(316) 265-2994 (fax)

rsmith@berexco.com

BEREXCO, INC.

March 2, 2007

Kansas Corporation commission Oil & Gas Conservation Division Wichita State Office Building 130 South Market, Room 2078 Wichita, KS 67202-3802 KCC MAR 0⁷2 2007 COWFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION MAR 0 2 2007

CONSERVATION DIVISION WICETTA, KS

RE: Classen #2

Sec 7-T34S-R26W (1320' fnl, 2540' fel)

Meade County, Kansas API # 15-119-21174-00-00

Gentlemen:

The Well Completion Form ACO-1, open-hole logs, Geologists Report, cementing tickets and Drill Stem Test Reports for the above referenced well are on file and are being held confidential. Please renew the **CONFIDENTIAL** status of this information for the second year.

Thank you for your attention to this matter.

and a Swith

Sincerely,

Richard Smith

Engineering Technician

(316) 337-8334

(316) 265-2994 (fax)

rsmith@berexco.com

* CORRECTED. 400ED

CONF.IDENTIAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363	API No. 15 - 119-21174-00-00
Name: Berexco Inc.	County: Meade
Address: P. O. Box 2080	100 E of: C. N/2 Sec. 7 Twp. 34 S. R. 26 ☐ East West
City/State/Zip: Wichita, KS 67208	1320 feet from S /N (circle one) Line of Section
Purchaser: N/A	2540 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Evan Mayhew	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>265-3311</u>	(circle one) (NE) SE NW SW
Contractor: Name: Beredco Inc.	Lease Name: Classen Well #: 2
License: 5147	Field Name: McKinney
Wellsite Geologist: Curtis Covey	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 2419' Kelly Bushing: 2432'
New Well Re-Entry Workover	Total Depth: 6184' Plug Back Total Depth: 6129'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1370 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHT NH 10-30-98
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6,800 ppm Fluid volume 1,800 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3 Nov. 2006 21 Nov. 2006 31 Mavi 2007 -★	Lease Name: License No.:
3 Nov. 2006 21 Nov. 2006 31 May 2007 → Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature:	KCC Office Use ONLY
Title: ENGINERZING TECHNICIAN Date: 11 June	2007 V
	Letter of Confidentiality Attached If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received
02007	Ocales let Bound Bound of
Notary Public: / Jana E July DIANA E.	BELL UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: 10, 200 My Appt. Expires Q	te of Kansas 1007

Operator Name:									Well #: _2		
Sec . 7° Twp	<u>34</u> s.	R. 26	East	t 🗹 West	Count	y: <u>Mea</u>	de				
ested, time tool op	en and clo ecovery, a	osed, flowing nd flow rate	g and shut s if gas to	in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	t all final copies of static level, hydros tra sheet if more sp	tatic pressur	es, botton	n hole
Orill Stem Tests Tal			Y	es 🔽 No		₽L.	og Format	ion (Top), Depth ar	nd Datum		Sample
Samples Sent to G	•	Survev	₽ Y	✓ Yes ☐ No			е		Тор		Datum
Cores Taken	y	· · · · ,	Y			Heel	bner		4606	(-	-2174)
Electric Log Run (Submit Copy)			V Y	<u> </u>		Lans	sing		4772	(-	-2340)
List All E. Logs Rur	n:					Магг	maton		5434	(-	-3002)
Borehole Comp	oonsator	1 Sonic Lo	og \// ITT	Morrow				5919	(-	-3487)	
Compensated Sonic Cement	Neutron	/ Density	Micro Lo		Log,	Che	ster		5986	(-	-3554)
			Repo	CASING ort all strings set-c	RECORD	✓ Ne surface, inte		ction, etc.			
Purpose of String	, 8	Size Hole Drilled		ze Casing t (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
conductor pipe	30)"	20"				43'	grouted	5 yards		
surface csg.	12	1/4"	8 5/8"		24		1370'	A-Con lite	350	3%сс,	,1/4# flak
see sht 3								Cl. A Comm.	150		
				ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D		'	
Purpose: —— Perforate —— Protect Casin	-	Depth op Bottom	Туре	Type of Cement #Sacks Used				Type and Pe	ercent Additives	S	
Plug Back TD											
Shots Per Foot				RD - Bridge Plug Each Interval Per				acture, Shot, Cement Amount and Kind of Mat		rd	Depth
4 SPF	5952'	- 5968' M	orrow			none					5952'-68
								10-00			
TUBING RECORD	Siz	е	Set At		Packer		Liner Run	☐ Yes	······································		
Date of First, Resum 31 May 2007	2 3/8" ed Producti	on, SWD or E	SN @ 5	Producing Meth		Ker Flowin	∐ Pump		Oth	er (Explain))
Estimated Production Per 24 Hours	n	Oil	Bbls.		Mcf	Wate	эг <u> </u>	Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas		no oil	COMPLETION	1218 Mcf		no w	Production Inte		oil prod		
2.5000011 01 040	.,						. roddction mit	// TUI		RECE	IVED

CONSERVATION DIVISION WICHITA, KS

SIDE-TWO THREE

Operator Name:Be	Name: Berexco Inc.				Name:	Classen	Well #: _2			
	34 S. R. 26 ☐ East			County: Meade						
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing overy, and flow rate:	g and shut s if gas to	-in pressures, v surface test, al	vhether song with	hut-in pre	ssure reached	static level, hydros	static pressur		
Orill Stem Tests Taken ☐ Yes ☑ No (Attach Additional Sheets)			es 🔽 No	Log Formation (ion (Top), Depth ar	Top), Depth and Datum Sample		
Samples Sent to Geological Survey			∕es ☐ No			e Top Datum				
·		_	Yes ☑ No Yes ☐ No		(Refer to previous sheet for Formation Tops).					
ist All E. Logs Run:										
(Refer to previou	s sheet for list of	f logs rur	n).	RECORD	✓ Ne	w \ \ Used				
		Repo	rt all strings set-co				tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
production csg.	7 7/8"	5 1/2"		15 1/2 & 14		6169'	60/40 Poz	150	6%gel,/4# flakes	
see sht. 2							ASC	175	5# Gils,10%salt	
			ADDITIONAL	CEMENT	ING / SOL	EEZE RECORI	2			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Type of Cement			s Used				s		
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	see sheet 2 - completed May 2007									
								101 , 11111		
TUBING RECORD	Size	Set At		Packer	A.	Lines Dura				
TOBING NECOND	Size	Jet At		racker	-\	Liner Run	Yes No			
Date of First, Resumed	Production, SWD or E	nhr.	Producing Metho	od	Flowing	Pumpi	ing Gas Lift	Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wate	r E	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	ON			Production Inte	rval			
Vented Sold	Used on Lease		Open Hole	Per		ually Comp.			RECEIVED	

JUN 13 2007