

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/28/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: EXCELL SERVICES INC.
License: 8273
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/23/2007 1/29/2007 3/14/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22528-0000
County: RICE
SE SW NW Sec. 24 Twp. 18 S. R. 10 East West
2310 feet from NORTH Line of Section
990 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROELFS Well #: 2-24

Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1744' Kelly Bushing: 1750'
Total Depth: 3359' Plug Back Total Depth: 3320'
Amount of Surface Pipe Set and Cemented at 329 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

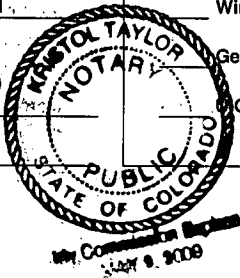
Drilling Fluid Management Plan Alt I NH10-30-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
Title: SR. GEOLOGIST Date: 3/28/2007

Subscribed and sworn to before me this 28 TH day of MARCH,
2007
Notary Public: Mistal Pyleon
Date Commission Expires: May 9, 2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 C Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: ROELFS Well #: 2-24
 Sec. 24 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2508'</td> <td>-758'</td> </tr> <tr> <td>HEEBNER</td> <td>2774'</td> <td>-1024'</td> </tr> <tr> <td>DOUGLAS</td> <td>2804'</td> <td>-1054'</td> </tr> <tr> <td>BRN LIME</td> <td>2898'</td> <td>-1148'</td> </tr> <tr> <td>LANSING</td> <td>2920'</td> <td>-1170'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3249'</td> <td>-1499'</td> </tr> <tr> <td></td> <td>3359'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC MAR 28 2007 CONFIDENTIAL</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2508'	-758'	HEEBNER	2774'	-1024'	DOUGLAS	2804'	-1054'	BRN LIME	2898'	-1148'	LANSING	2920'	-1170'	ARBUCKLE	3249'	-1499'		3359'	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	329'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3356'	AA-2	125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3274-77		RECEIVED KANSAS CORPORATION COMMISSION MAR 29 2007 CONSERVATION DIVISION WICHITA, KS	3274 - 77

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3310'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
3/14/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	5		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval
3274 - 77



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

✓ 60760

Bill to: Samuel Gary Jr. & Associates 1670 Broadway Suite 3300 Denver, CO 80202-4838 FEB 05 2007 SARUEL GARY JR. & ASSOCIATES, INC.	7740000	Invoice 701195	Invoice Date 01/30/07	Order 14286	Station Pratt
Service Description					
Cement					
Lens			Well	Well Type	
Roelfs			2-24	New Well	
AFE			PO	Terms	
				Net 30	
CustomerRep Kelly Branum			Treater Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	125	\$16.53	\$2,066.25 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C194	CELLFLAKE	LB	32	\$3.70	\$118.40 (T)
C195	FLA-322	LB	95	\$8.25	\$783.75 (T)
C221	SALT (Fine)	GAL	759	\$0.25	\$189.75 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C321	GILSONITE	LB	626	\$0.67	\$419.42 (T)
C141	JSCC-1	GAL	7	\$44.00	\$308.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F171	I.R. LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	455	\$1.60	\$728.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

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Sub Total: \$10,507.02

Discount: \$1,681.12

Discount Sub Total: \$8,825.90

Rice County & State Tax Rate: 6.30% **Taxes:** \$355.25

(T) Taxable Item **Total:** \$9,181.15

DRLG COMP W/O LOE

AFE # 96018

ACCT # 137.60

APPROVED BY [Signature]

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Quality Oilwell Cementing Inc.

Invoice

845 E Wichita
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
1/24/2007	258

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

JAN 26 2007
 RECEIVED BY
 WASHINGTON, DC

160103

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.80	1,890.00T
3	GEL	17.00	51.00T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
10,120	.08 * 184 SACKS * 55 MILES	0.08	809.60
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
55	pump truck mileage charge	5.00	275.00
458	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-458.00
	LEASE: ROELFS WELL #2-24 Sales Tax Rice	6.30%	144.40

KCC
 MAR 28 2007
 CONFIDENTIAL

DRLG COMP W/O LOE
 AFE # 96018
 FOOT # 135.60
 APPROVED BY [Signature]

Thank you for your business. Dave

Total \$4,262.60

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

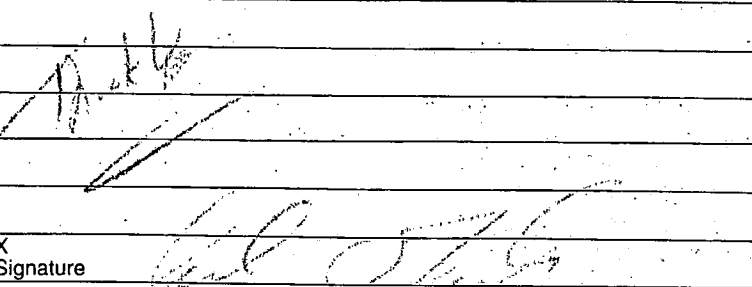
Home Office P.O. Box 32 Russell, KS 67665

No. 1329

Date	1-23-07	Sec.	24	Twp.	18	Range	10	Called Out		On Location	8:00 AM	Job Start	9:00 AM	Finish	9:00 AM
Lease	R. 44	Well No.	224	Location	P. 11. 1/4 E. 1/4 Sec. 18 T. 24 R. 10			County	P.	State					
Contractor	F. D. R. 10							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.						
Type Job	S. 10							Charge To	S. 10						
Hole Size	1 1/2"							T.D.	324						
Csg.	24 1/2"							Depth	324						
Tbg. Size								Depth							
Drill Pipe								Depth							
Tool								Depth							
Cement Left in Csg.	10'							Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace	20.5 Fm						
Perf.								CEMENT							

EQUIPMENT				Amount Ordered	175 @ 3600 28.1		
				Consisting of			
Pumptrk	1	No.	Cement Helper	Common	175 @	11.35	1985
Bulktrk		No.	Driver	Poz. Mix			
Bulktrk		No.	Driver	Gel.	3 @	17	51
				Chloride	6 @	47	282
				Hulls			

JOB SERVICES & REMARKS				KCC			
				MAR 28 2007			
				CONFIDENTIAL			
Pumptrk Charge				850			
Mileage	33 @	5		275			
Footage							
Total				1125			

Remarks:	P. 11. 1/4 E. 1/4 Sec. 18 T. 24 R. 10						
				Handling	184 @	1.15	345
				Mileage	112 @	7.5	840
				Sub Total		345	
				Total		429	
				Floating Equipment & Plugs	1 @	60	60
				Squeeze Manifold			
				Rotating Head			
				Tax		144.40	
				Discount		(458.00)	
				Total Charge		4262.60	

3/28/09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

March 28, 2007

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
MAR 28 2007
CONFIDENTIAL

Re: Roelfs 2-24
Rice County, Kansas
API# 15-159-22528-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS