

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/27/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: KALER OIL COMPANY
License: #33607

API No. 15 - 193-20,718-00-00
County: THOMAS
NE NW SE Sec. 8 Twp. 10 S. R. 32 East West
2310 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TALBERT TRUST 'A' Well #: 1-8
Field Name: WILDCAT

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 3084' Kelly Bushing: 3091'
Total Depth: 2663' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03-07-2007 03-09-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan DA NH 10-30-08
(Data must be collected from the Reserve Pit)
Chloride content 2,400 ppm Fluid volume 100 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 3/27/2007

Subscribed and sworn to before me this 27th day of March, 2007.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: TALBERT TRUST 'A' Well #: 1-8
 Sec. 8 Twp. 10 S. R. 32 East West County: THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	265'	COMMON	160 sx	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 25280

FC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-7-07</u>	SEC. <u>8</u>	TWP. <u>10^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>2:30 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Talbot Trust</u>	WELL # <u>A-1-8</u>	LOCATION <u>Oakley 2N-2 1/2 W- 1/2 S</u>			COUNTY <u>Thomas</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)					KCC		

CONTRACTOR Kaler Drls Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270'

CASING SIZE 8 5/8 DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16- BBL

EQUIPMENT

OWNER Same MAR 27 2007

CEMENT CONFIDENTIAL

AMOUNT ORDERED 160 SKS COM

3% CC - 2% Gel

COMMON	<u>160 SKS</u>	@	<u>12.20</u>	<u>1,952.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 SKS</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 SKS</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>94 per sk/mile</u>			<u>240.00</u>
TOTAL				<u>2,994.15</u>

PUMP TRUCK CEMENTER Walt

422 HELPER Kelly

BULK TRUCK

377 DRIVER Rex

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10- miles</u>	@	<u>6.00</u> <u>60.00</u>
MANIFOLD		@	

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TOTAL 875.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1- Surface Plug</u>		@	<u>60.00</u>
		@	
		@	

ALLIED CEMENTING CO., INC.

25840

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>3-9-07</u>	SEC. <u>8</u>	TWP. <u>10S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>12:00pm</u>	JOB START <u>5:00pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Talbert Trust</u>	WELL # <u>A-1-8</u>		LOCATION <u>Oakley 2W-2 1/2W-12S</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>6 in</u>				

MAR 27 2007

CONTRACTOR Kaler Digs #1

OWNER same

CONFIDENTIAL

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2630'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzie

102 HELPER Jarrod Kelly

BULK TRUCK

394 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

REMARKS:

25sk @ 2630'

100sk @ 1785'

40sk @ 315'

10sk @ 40'

15 sks RH

10 sks MH

Plug down @ 5:45pm

Thanks Fuzzie + crew

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 200 60/40

69oz 114# flo-seal

COMMON 120 @ 12.30 1464.00

POZMIX 80 @ 6.10 488.00

GEL 10 @ 16.60 166.00

CHLORIDE _____ @ _____

ASC _____ @ _____

flo-seal 50# @ 2.00 1000.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 212 @ 1.90 402.80

MILEAGE 109 x 54 mile 240.00

(minimum) TOTAL 2861.80

SERVICE

DEPTH OF JOB 2630'

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 @ 6.00 60.00

MANIFOLD _____ @ _____

_____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION

MAR 28 2007

TOTAL 1015.00

CONSERVATION DIVISION

PLUG & ABANDON EQUIPMENT

1.85/g Dry hole plus 35.00

_____ @ _____

_____ @ _____



Natural Gas • Crude Oil
Exploration & Production

3/27/09

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

March 27, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
MAR 27 2007
CONFIDENTIAL

RE: **Talbert Trust A # 1-8**
Sec 8-10S-32W
Thomas County, Kansas
API #: 15-193-20,718

To Whom It May Concern:

Please hold any information on the ACO-1 and CP-4 'Well Plugging Record' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS