

3-8-09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Rick Hiebsch  
Phone: ( 316 ) 262-3573  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Jeff Christian

KCC

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-2-06	12-8-06	12-22-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 13720462-0000  
County: Norton  
SE NE SW \_\_\_\_\_ Sec. 32 Twp. 5 S. R. 22  East  West  
1800 feet from S / N (circle one) Line of Section  
2300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schuck Well #: 2-32

Field Name: LeNort extension  
Producing Formation: L.K.C.  
Elevation: Ground: 2359 Kelly Bushing: 2364  
Total Depth: 3980 Plug Back Total Depth: 3940  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1999 Feet  
If Alternate II completion, cement circulated from 1999  
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 36,000 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: AH II WHM 3-10-08  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Diebsch

Title: President Date: 3-8-07

Subscribed and sworn to before me this 8th day of March,  
2007.

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_

YOLANDA EUBANKS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-9-09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
MAR 9 2007

KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Schuck Well #: 2-32  
 Sec. 32 Twp. 5 S. R. 22  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density/ Neutron, Dual Induction,                  Sonic, Micro, Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached sheet
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	250	common	185	3% cc, 2% gel
Production	7 7/8 in.	4 1/2 in.	10.5#	3977'	ASC	165	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3720 to 3725 ft.	500 gals. 15% MCA	perfs.
4	3618 to 3624 ft.	500 gals. 15% MCA	perfs.

TUBING RECORD		Size 2 3/8 in.	Set At 3730 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-3-07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 0	Water Bbls. 25	Gas-Oil Ratio	Gravity 36

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**Production Interval**

**SCHUCK #2-32**  
**DRILLING INFORMATION**

1800' FSL & 2300' FWL  
Sec. 32-5S-22W  
Norton County, KS

Vincent Oil Corporation  
Norham Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES  
Vis. Wt. W.L. Cost  
51 9.3 7.6 \$8494

CONTRACTOR: WW Drilling, LLC

ELEVATION: 2359 ft. G.L.- 2364 K.B.

GEOLOGIST: Jeff Christian

REFERENCE WELL: Vincent Oil Corporation  
Legere #1-32  
1800' FSL & 1900' FEL  
Sec. 32-5S-22W

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STRAIGHT HOLE SURVEY  
degree depth  
1/4 251'  
1 3616'  
1 3980'

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Anhydrite	1984 (+380)	+4	1984 (+380)	+4
Base Anhydrite	2015 (+349)	+2	2014 (+350)	+3
Topeka	3331 (-967)	+3	3332 (-968)	+2
Heebner	3528 (-1164)	+0	3528 (-1164)	+0
Toronto	3553 (-1189)	+3	3556 (-1192)	+0
L.K.C.	3572 (-1208)	+1	3573 (-1209)	+0
Munice Creek Shale	3674 (-1310)	+0	3673 (-1309)	-1
BKC	3756 (-1392)	-1	3757 (-1393)	-2
Gorham Sand	3864 (-1500)	NP	3857 (-1500)	NP
Arbuckle	3934 (-1570)	-38	3929 (-1565)	-33
RTD	3980 (-1616)		3972 (-1608)	

- 12-02-06 Moved in drilling rig and rigged up. Drilled 12 1/4 in. hole to 250 ft. Ran 6 jts. of new 8 5/8" 23# surface casing and set at 250 ft. KB. Cemented with 185 sxs of common, 2% gel, 3% cc. Cement did circulate. Plug down at 5:15 pm. Allied Ticket.
- 12-03-06 Drilling at 760 ft.
- 12-04-06 Drilling at 2555 ft.
- 12-05-06 Drilling at 3350 ft.

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SCHUCK #2-32  
DRILLING INFORMATION

Page 2 of 2

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- 12-06-06      Drilling to 3589 ft.      DST #1 - 3589 to 3616 ft. (LKC 35 ft. and 50 ft. zones)  
30", 75", 45", 90"  
1<sup>st</sup> open: strong blow off bottom in 7 min. with 2" blow back on  
shut-in  
2<sup>nd</sup> open: strong blow off bottom in 15 min. with 3½" blow back  
Rec'd:  
750 ft. of gas in pipe  
110 ft. of gassy oil (31 degree gravity)  
230 ft. of gas & mud cut oil (10% gas, 40% oil, 40% mud)  
230 ft. of oil cut muddy water (4% oil, 46% mud, 50% water)  
180 ft. of saltwater (cl 55,000, mud cl 1100)  
IFP: 73# to 119#                      FFP: 126# to 177#  
ISIP: 1195#                              FSIP: 1149#
- 12-07-06      Drilled to 3730 ft.      DST #2 - 3700 to 3730 ft. (LKC 'J' zone)  
45", 60", 45", 90"  
1<sup>st</sup> open: built to 2" blow  
2<sup>nd</sup> open: built to 1" blow  
Rec'd: 30 ft. of heavy oil cut mud (30% oil, 70% mud)  
IFP: 17# to 21#                      FFP: 21# to 25#  
ISIP: 324#                              FSIP: 321#
- 12-08-06      Drilled to RTD of 3980 ft. Ran electric log. Ran 100 joints of new 10.5# 4 ½" casing,  
including 10' shoe joint. Tagged bottom and picked up 3' off bottom. Rigged up Allied and  
pumped 500 gallons of mud flush and 165 sacks of ASC with 10% salt and 2% gel. Landed  
plug at 1100# and float held. Port collar set at 1999', pipe set at 3977'. Plug was down at 2:30  
AM on 12-9-06.

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KCC WICHITA

# ALLIED CEMENTING CO., INC.

25805

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 08 2007

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>12-2-06</u>	SEC. <u>32</u>	TWP. <u>S 9</u>	RANGE <u>22<sup>W</sup></u>	ON LOCATION <u>4:45 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>Schuck</u>	WELL # <u>2-32</u>	LOCATION <u>Hill City 14N-1E-1/4N</u>	COUNTY <u>Norton</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)						

CONTRACTOR W-W Dals #4

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 251'

CASING SIZE 8 5/8 DEPTH 249'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 185 SKS COM

3% cc - 2% Gel

COMMON	<u>185 SKS</u>	@	<u>12.20</u>	<u>2,257.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>7 SKS</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195 SKS</u>	@	<u>1.80</u>	<u>370.50</u>
MILEAGE	<u>9¢ per SK/mile</u>			<u>1,579.50</u>
TOTAL				<u>4,583.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 422 HELPER Fuzzy

BULK TRUCK

# 399 DRIVER Kelly

BULK TRUCK

# DRIVER

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Vincent Oil Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>90-miles</u>	@	<u>6.00</u> <u>540.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1,355.00</u>			

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kelly Stuntt

PRINTED NAME

# ALLIED CEMENTING CO., INC.

25789

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 08 2007

SERVICE POINT:

Oakley

DATE <u>12-9-06</u>	SEC. <u>32</u>	TWP <u>9S</u>	RANGE <u>22W</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Schuck</u>	WELL# <u>2-32</u>	LOCATION <u>Hill city</u>	<u>14N 1E 1/4N</u>	COUNTY <u>Norton</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)						

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CONTRACTOR W-W Dalg #4

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 3980

CASING SIZE 4 1/2 DEPTH 3977

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL port collar DEPTH 1999'

PRES. MAX 1100 MINIMUM 600

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40

CEMENT LEFT IN CSG. 10'

PERFS. \_\_\_\_\_

DISPLACEMENT 63 BBL

EQUIPMENT \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 190 sks ASC

10% salt 2% gel

500 gal w/FR-2

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>4 sks</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE _____	@ _____	_____
ASC <u>190 sks</u>	@ <u>14.20</u>	<u>2698.00</u>
_____	@ _____	_____
<u>10<sup>skt</sup> salt</u>	@ <u>19.20</u>	<u>192.00</u>
<u>500 gal WFR-2</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
<u>7 gal cla-pro</u>	@ <u>25.00</u>	<u>175.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>225 sks</u>	@ <u>1.90</u>	<u>427.50</u>
MILEAGE <u>9<sup>mi</sup> per sk/mile</u>		<u>1822.50</u>
TOTAL		<u>5881.60</u>

PUMP TRUCK CEMENTER Dean

# 323-281 HELPER Andrew

BULK TRUCK

# 399 DRIVER Rex

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Mix 500 gal w/FR-2

plug hat hole with 25 sks

Mix cement wash pump & line

Disp with cla-pro

plug landed

float held

thanks

CHARGE TO: Vincent oil corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Pat Livingston

SERVICE

DEPTH OF JOB _____	<u>3977</u>	<u>1610.00</u>
PUMP TRUCK CHARGE _____		
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>90 miles</u>	@ <u>6.00</u>	<u>540.00</u>
MANIFOLD <u>Head &amp; manifold</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>2250.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		
<u>Guide shoe</u>	@ _____	<u>125.00</u>
<u>Afu insert</u>	@ _____	<u>215.00</u>
<u>6 Cent</u>	@ <u>45.00</u>	<u>270.00</u>
<u>1 Basket</u>	@ _____	<u>130.00</u>
<u>(B) Port collar</u>	@ _____	<u>1600.00</u>
<u>4 1/2 Rubber plug</u>		<u>55.00</u>
TOTAL		<u>2395.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAY:

Pat Livingston  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

25821

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 08 2007

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>12-22-06</u>	SEC. <u>32</u>	TWP. <u>9S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>10:15 PM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Schock</u>	WELL # <u>2-32</u>	LOCATION <u>Hill City 14N-1E-14W</u>	COUNTY <u>Norton</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H+D Well Service

TYPE OF JOB Port Callar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Port Callar DEPTH 2024'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 450 sks 6% gel per

(used 350 sks cement)

COMMON	<u>210 - sks @</u>	<u>12.20</u>	<u>2,562.00</u>
POZMIX	<u>140 - sks @</u>	<u>6.10</u>	<u>854.00</u>
GEL	<u>18 - sks @</u>	<u>16.65</u>	<u>299.70</u>
CHLORIDE	@		
ASC	@		
<u>Flo-Seal 88#</u>	@	<u>2.00</u>	<u>196.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>477 sks @</u>	<u>1.90</u>	<u>906.30</u>
MILEAGE	<u>9¢ per sk/mile</u>		<u>3,863.70</u>
TOTAL			<u>8,661.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 373 HELPER Andrew

BULK TRUCK

# 399 DRIVER Milce

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Circ oil out of casing  
Test casing to 1000#, held  
Open tool, mixed 350 sks cement  
Displace 2 BBL water  
Close tool, test to 1000#  
Circ cement out of casing  
Cement did circ  
Thank You  
Merry Christmas

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 90 - miles @ 6.00 540.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1,495.00

CHARGE TO: Vincent

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

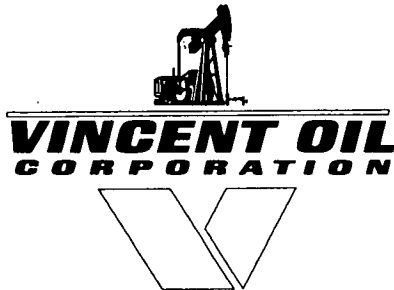
TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston  
 PRINTED NAME



3-8-09

Suite 700 • 155 North Market • Wichita, Kansas 67202-1821  
(316) 262-3573

March 8, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

KCC  
MAR 08 2007  
CONFIDENTIAL

Re: **Form ACO-1 Confidential**  
API #15-137-20462-0000  
Schuck #2-32  
Norton County, KS

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with copies of Cementing tickets, as well as Geologist's Report, Compensated Density Neutron, Dual Induction, Dual Receiver Cement Bond, Micro and Sonic Logs, and Drill Stem Tests, for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks  
Secretary

/ye

Enclosures

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