

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

3-9-09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Southwind Drilling Co., Inc.  
License: 33350  
Wellsite Geologist: Robert P. Bayer II

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 09 2007  
WICHITA, KS  
CONSERVATION DIVISION

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

11-11-06	11-19-06	2-9-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22063-0000  
County: Kingman  
N2 NW NE Sec. 22 Twp. 28S S. R. 5  East  West  
330 feet from S (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Lentz A Well #: 1-22  
Field Name: Broadway

Producing Formation: Mississippian  
Elevation: Ground: 1387' Kelly Bushing: 1396'  
Total Depth: 4150' Plug Back Total Depth: 4042' (FC/fill)  
Amount of Surface Pipe Set and Cemented at 292 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ALT JNH 1030-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 32,000 ppm Fluid volume 1,000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jay G. Schweikert*  
Title: Jay G. Schweikert, Operations Engineer Date: 3-9-07

Subscribed and sworn to before me this 9<sup>th</sup> day of March, 20 07.

Notary Public: *Kathy L. Ford*  
Date Commission Expires: 10-22-10  
My Appt. Expires: 10-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Lario Oil & Gas Company Lease Name: Lentz A Well #: 1-22  
 Sec. 22 Twp. 28S S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2691	-1295
Lansing	3010	-1614
Cherokee Shale	3618	-2222
Mississippian	3794	-2398
Kinderhook	4070	-2674

CDL/CNL/PE/MEL/SONIC/DIL/GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 - 5/8"	23#	292'	60/40 Poz	180	2% gel + 3% CC
Production	7 - 7/8"	5 - 1/2"	15.5#	4097'	AA-2	210	.8% FLA-322 + 6# salt,
					60/40 Poz	50	+ .75% GB + .2%

ADDITIONAL CEMENTING / SQUEEZE RECORD					defoamer + 1/4# Cellflake
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3816' - 3826'	500 gal 15% NEFE	3816' - 3826'

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 - 3/8"	3775'	3775'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
3-8-07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	11	175	140	15,909	32

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Other (Specify)

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 105570

Invoice Date: 11/21/06

KCC  
MAR 09 2007  
CONFIDENTIAL

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

Cust I.D.....: Lario  
P.O. Number...: Lentz A 1-22 (AFU<sup>4</sup>06-218)  
P.O. Date.....: 11/21/06

CP 11/21/06

Due Date.: 12/21/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
AFU Insert	1.00	EACH	250.0000	250.00	T
Centralizers	6.00	EACH	50.0000	300.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 1,134.73  
ONLY if paid within 30 days from Invoice Date

Subtotal: 11347.35  
Tax.....: 409.50  
Payments: 0.00  
Total....: 11756.85  
(1134.73)  
10,622.12

*af*  
*7c*

Aut.	Exp.	File	OK to Pay
NOV 28 2006			

AE	CF	MJ					
Prod	Expl	D.P.	FILE				
Rec'd	NOV 2			Acctg			
A	CF	SH	BA	CF	SH	BA	INT
T	AL	NE	MJ	AL	NE	MJ	
R	NN	PH		NN	PH		

*BS*  
11-27-06

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

Applied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

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 \* I N V O I C E \*  
 \*\*\*\*\*

**KCC**  
**MAR 09 2007**  
**CONFIDENTIAL**

Invoice Number: 105570

Invoice Date: 11/21/06

Sold Lario Oil & Gas Company  
 To: P. O. Box 307  
 Kingman, KS  
 67068

Cust I.D.....: Lario  
 P.O. Number..: Lentz A 1-22  
 P.O. Date....: 11/21/06

Due Date.: 12/21/06  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	10.6500	319.50	T
Pozmix	20.00	SKS	5.8000	116.00	T
Gel	2.00	SKS	16.6500	33.30	T
"H"	180.00	SKS	12.7500	2295.00	T
DeFoam	25.00	LBS	7.2000	180.00	T
Salt	20.00	SKS	9.6000	192.00	T
KolSeal	900.00	LBS	0.7000	630.00	T
GypSeal	17.00	SKS	23.3500	396.95	T
FL-160	85.00	LBS	10.6500	905.25	T
Mud Clean	500.00	GAL	1.0000	500.00	T
Gas Block	118.00	LBS	8.9000	1050.20	T
ClaPro	12.00	GAL	25.0000	300.00	T
Sod. Met.	17.00	PER	1.9500	33.15	T
Handling	292.00	SKS	1.9000	554.80	E
Mileage	40.00	MILE	26.2800	1051.20	E
292 sks @.09 per sk per mi					
Prod. Casing	1.00	JOB	1675.0000	1675.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	65.0000	65.00	T
Guide Shoe	1.00	EACH	160.0000	160.00	T

Continued ....

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Subtotal: 10797.35

**MAR 09 2007**

**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

23455

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
MAR 09 2007

SERVICE POINT:

*Medford*

DATE <u>11-20-06</u>	SEC. <u>22</u>	TWP. <u>28s</u>	RANGE <u>05W</u>	CALLED OUT <u>3:00AM</u>	CONFIDENTIAL	ENTIFICATION <u>6:00AM</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>Lentz</u>	WELL # <u>A1-22</u>	LOCATION <u>54+M+Vernon exist</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>4 1/2 s 1/2 w 5 into</u>						

CONTRACTOR <u>Southwind #2</u>	OWNER <u>Jario Oil + Gas</u>
TYPE OF JOB <u>Prod Cas</u>	
HOLE SIZE <u>7 7/8</u>	I.D. <u>4 1/8</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4097</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200</u>	MINIMUM <u>300</u>
MEAS. LINE	SHOE JOINT <u>45ft</u>
CEMENT LEFT IN CSG. <u>45ft</u>	
PERFS.	
DISPLACEMENT <u>95 bbls 28 KCL Water</u>	

CEMENT	AMOUNT ORDERED		
	<u>50.00</u>	<u>60.40</u>	<u>4.48</u>
	<u>5ins + 130.00</u>	<u>H 108 gyp</u>	<u>108.00 net</u>
	<u>5# Kolbend</u>	<u>SE FL-160</u>	<u>1/2 gal black</u>
	<u>12 gal cloper</u>	<u>500 gal mud clean</u>	
COMMON	<u>30</u>	<u>A</u>	@ <u>10.65</u> <u>319.50</u>
POZMIX	<u>20</u>		@ <u>5.80</u> <u>116.00</u>
GEL	<u>2</u>		@ <u>16.65</u> <u>33.30</u>
CHLORIDE	<u>180 H</u>		@ <u>12.75</u> <u>2295.00</u>
ASC	<u>Defoamer 25</u>		@ <u>7.20</u> <u>180.00</u>
	<u>Salt 20</u>		@ <u>9.60</u> <u>192.00</u>
	<u>Kol seal 900</u>		@ <u>.70</u> <u>630.00</u>
	<u>Gyp seal 17</u>		@ <u>23.35</u> <u>396.95</u>
	<u>FL-160 85</u>		@ <u>10.65</u> <u>905.25</u>
	<u>Mud Clean 500</u>		@ <u>1.00</u> <u>500.00</u>
	<u>GAS Block 118</u>		@ <u>8.90</u> <u>1050.20</u>
	<u>Clas Pro 12</u>		@ <u>25.00</u> <u>300.00</u>
	<u>Sodium Metasilicate 17</u>		@ <u>1.95</u> <u>33.15</u>
HANDLING	<u>292</u>		@ <u>1.90</u> <u>554.80</u>
MILEAGE	<u>40</u>	<u>x 292 x .09</u>	<u>1051.20</u>
			TOTAL <u>8557.35</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>372</u>	HELPER <u>Darin</u>
BULK TRUCK	
# <u>353</u>	DRIVER <u>JR</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Pipe on bottom + circulate, pump flash, plug seat + mouse, mix 25% sand + 150.00 tail  
Shutdown pumps, wash pump + lines, start displacement, lift pressure at 72 bbls, slow rate to 3 bpm at 85  
+ 700 psi bump plug at 95 bbls float shut head

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 09 2007

CHARGE TO: Jario  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>4097</u>	
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>40</u>	@ <u>6.00</u> <u>240.00</u>
MANIFOLD	@	
<u>head rental</u>	@	<u>100.00</u> <u>100.00</u>
	@	
		TOTAL <u>2015.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
<u>1- Rubber plug</u>	@ <u>65.00</u>	<u>65.00</u>
<u>1- guide shoe</u>	@ <u>160.00</u>	<u>160.00</u>
<u>1- AFU insert</u>	@ <u>250.00</u>	<u>250.00</u>
<u>6- Centralizer</u>	@ <u>50.00</u>	<u>300.00</u>
	@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX TOTAL 775.00

TOTAL CHARGE 11347.35  
DISCOUNT 1134.74 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AFE 06-218

SIGNATURE Jay Fletcher

Jay Fletcher  
PRINTED NAME

KCC  
 MAR 09 2007  
 CONFIDENTIAL

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 105464  
 Invoice Date: 11/21/06

Sold Lario Oil & Gas Company  
 To: P. O. Box 307  
 Kingman, KS  
 67068

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 09 2007

CONSERVATION DIVISION  
 WICHITA, KS

Cust I.D.....: Lario <sup>22</sup>  
 P.O. Number...: Lentz A 1-32 (AFF #06-218)  
 P.O. Date.....: 11/21/06

Due Date.: 12/21/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Pozmix	72.00	SKS	5.8000	417.60	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	189.00	SKS	1.9000	359.10	E
Mileage	40.00	MILE	17.0100	680.40	E
189 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 415.18  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4151.85  
 Tax.....: 103.74  
 Payments: 0.00  
 Total....: 4255.59  
(415.18)  
 3840.41

*ad*  
*sc*  
 NOV 28 2008  
*ad*

DEL	MH	MS	LS
Prod	Expl	D.P.	FILE
Rec'd	NOV	Acctg	

BS  
 11-27-06

# ALLIEL CEMENTING CO., INC. 24981

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 09 2007  
**CONFIDENTIAL**

SERVICE POINT: Medicine Lodge

DATE <u>11-11-06</u>	SEC. <u>22</u>	TWP <u>28S</u>	RANGE <u>5W</u>	CALLED OUT <u>X</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Lentz</u>	WELL # <u>A 1-32</u>	LOCATION <u>54 + MT Vernon Exit Kingman</u>			COUNTY <u>J</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>4 1/2 south 1/2 west 5 into</u>					

CONTRACTOR Southwind #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 295'

CASING SIZE 8 7/8 DEPTH 292'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT X

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 17% BBS Freshwater

OWNER Lario Oil + Gas

CEMENT AMOUNT ORDERED 180 sx 60:40:2+3%cc

EQUIPMENT

PUMP TRUCK # 414-302 CEMENTER Carl Balching

BULK TRUCK # 353 DRIVER Rick Miranda

CEMENTER HELPER Dennis Cushman

DRIVER \_\_\_\_\_

COMMON	<u>108 A</u>	@	<u>10.65</u>	<u>1150.20</u>
POZMIX	<u>72</u>	@	<u>5.80</u>	<u>417.60</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
<b>RECEIVED</b>				
<b>KANSAS CORPORATION COMMISSION</b>				
<b>MAR 09 2007</b>				
<b>CONSERVATION DIVISION</b>				
<b>WICHITA, KS</b>				
HANDLING	<u>189</u>	@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>40 x 189 x .09</u>			<u>680.40</u>
				<b>TOTAL <u>2936.85</u></b>

**REMARKS:**

Run 292' 8 7/8" Bg Break circulation  
Mix 180 sx Cement  
Release plug  
Displace with 17% BBS water  
Reduce 15' cement in pipe  
+ shut in  
Cement did circulate

**SERVICE**

DEPTH OF JOB	<u>292'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>
<b>TOTAL <u>1155.00</u></b>			

CHARGE TO: Lario Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**8 5/8" PLUG & FLOAT EQUIPMENT**

1- TWP	@	<u>60.00</u>	<u>60.00</u>
<b>ANY APPLICABLE TAX @</b>			
<b>WILL BE CHARGED UPON INVOICING</b>			
			<b>TOTAL <u>60.00</u></b>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX		
TOTAL CHARGE	<u>4151.85</u>	
DISCOUNT	<u>415.19</u>	IF PAID IN 30 DAYS

SIGNATURE Robynne Thomas

LEWYNE FRESNER  
PRINTED NAME

# LARIO OIL & GAS COMPANY

3-9-09



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

KCC  
MAR 09 2007  
CONFIDENTIAL

March 9, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

RE: Confidentiality Request for Logs and Drilling Information

Lentz 'A' #1-22

API #095-22063

N2 NW NE Sec. 22-28S-5W

Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form  
Geological Well Site Report

Cementing Invoices  
Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

Encl.

XC: SKD, WF