

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

3/30/09

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc. **KCC**
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665 **MAR 30 2007**
Purchaser: **CONFIDENTIAL**
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-24-07 1-29-07 3-13-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

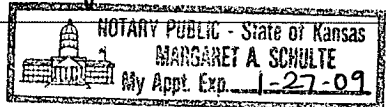
API No. 15 - 167-23,408-00-00
County: Russell
App. C S/2 NW Sec. 8 Twp. 12 S. R. 13 East West
1850 3430 feet from S E (circle one) Line of Section
1460 3820 feet from E NW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trapp "B" Well #: 2
Field Name: Waldo Township East
Producing Formation: (disposal into Arbuckle)
Elevation: Ground: 1628' Kelly Bushing: 1636'
Total Depth: 3450' Plug Back Total Depth: 3501'
Amount of Surface Pipe Set and Cemented at 413 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. **APR 02 2007**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 3-30-07
Subscribed and sworn to before me this 30th day of March,
2007.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Logs to UIC

Operator Name: John O. Farmer, Inc. Lease Name: Trapp "B" Well #: 2
 Sec. 8 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>696'</td> <td>(+940)</td> </tr> <tr> <td>Topeka</td> <td>2562'</td> <td>(-926)</td> </tr> <tr> <td>Heebner</td> <td>2791'</td> <td>(-1155)</td> </tr> <tr> <td>Toronto</td> <td>2811'</td> <td>(-1175)</td> </tr> <tr> <td>Lansing</td> <td>2846'</td> <td>(-1210)</td> </tr> <tr> <td>Base/KC</td> <td>3123'</td> <td>(-1487)</td> </tr> <tr> <td>Simpson</td> <td>3330'</td> <td>(-1694)</td> </tr> <tr> <td>Arbuckle</td> <td>3380'</td> <td>(-1744)</td> </tr> </table>	Name	Top	Datum	Anhydrite	696'	(+940)	Topeka	2562'	(-926)	Heebner	2791'	(-1155)	Toronto	2811'	(-1175)	Lansing	2846'	(-1210)	Base/KC	3123'	(-1487)	Simpson	3330'	(-1694)	Arbuckle	3380'	(-1744)
Name	Top		Datum																										
Anhydrite	696'		(+940)																										
Topeka	2562'		(-926)																										
Heebner	2791'		(-1155)																										
Toronto	2811'	(-1175)																											
Lansing	2846'	(-1210)																											
Base/KC	3123'	(-1487)																											
Simpson	3330'	(-1694)																											
Arbuckle	3380'	(-1744)																											
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																												
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																												
List All E. Logs Run:																													

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	413'	Common	210	3% C.C., 2% gel
Production (SWD)	7-7/8"	5-1/2"	14#	3443'	Common	175	10% salt &
(15 sks. cement rat hole)		(10 sks. cement mouse hole)					500 gals. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back-TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	3443-3501'	1000 gals. 28% DWA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3419'	3405'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
			1000 maximum		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3443-3501' (SWD interval)

(If vented, Submit ACO-18.)

QUALITY OILWELL CEMENTING, INC.

COPY No. 1330

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-27-07	8	223	13W			7:30 AM	7:45 AM

Lease	Well No.	Location	County	State
Tugas P	2	K...		K

Contractor	Owner
Type Job	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	T.D.
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

CONFIDENTIAL
KCC
MAR 3 2007
CEMENT

EQUIPMENT

Amount Ordered		210 @ 10.80	2268.00
Consisting of:			
Pumptrk 1	No. Cementer		
	Helper		
Bulktrk 2	No. Driver		
	Driver		
Bulktrk	No. Driver		
	Driver		
Common		210 @ 10.80	2268.00
Poz. Mix			
Gel		4 @ 17.00	68.00
Chloride		7 @ 47.00	329.00
Hulls			

JOB SERVICES & REMARKS

Pumptrk Charge	SURFACE	750.00
Mileage	13 @ 5.00	65.00
Footage		
Total		815.00

Remarks:	Sales Tax
	Handling 221 @ 1.90 419.90
	Mileage 13 @ 5.00 per mile 65.00
	PUMP TRUCK CHARGE Sub Total 815.00
	Total
	Floating Equipment & Plugs 18 @ 3.83 69.00
	Squeeze Manifold
	Rotating Head

RECEIVED
APR 02 2007
KCC WICHITA

X Signature	Tax	199.58
	Discount	(427.00)
	Total Charge	4041.48

ALLIED CEMENTING CO., INC.

33179

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

COPY

DATE <u>13007</u>	SEC <u>8</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>9:15 AM</u>	JOB START	JOB FINISH <u>1:30 PM</u>
LEASE <u>Russell</u>		WELL # <u>B-2</u>	LOCATION <u>Russell 8N3E 1/4</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Rig 2
 TYPE OF JOB ProdCSG
 HOLE SIZE 7 7/8 T.D. 3450
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 22
 PERFS.
 DISPLACEMENT 83.4 bbl

OWNER

CEMENT

AMOUNT ORDERED

COMMON	<u>200</u>	@	<u>10.65</u>	<u>2130.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>18</u>	@	<u>19.20</u>	<u>345.60</u>
<u>500 Gal WFR-2</u>		@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>218</u>	@	<u>1.90</u>	<u>414.20</u>
MILEAGE	<u>9 1/4 mile</u>			<u>240.00</u>
TOTAL				<u>3629.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 366 HELPER PAUL
 BULK TRUCK
 # DRIVER Bob
 BULK TRUCK
 # DRIVER

REMARKS:

Repeat @ 3443
Shoe Jt. 22
Insert @ 3421
Pump 500 gal Flush, Flw 17500
Cont. Pump plug w/ 83.4 bbl of water
Land plug @ 1300
Float did hold
1500 RH
1000 MH.

CHARGE TO: J. O. Farmer, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1,610.00</u>
EXTRA FOOTAGE	@			
MILEAGE	<u>32</u>	@	<u>6.00</u>	<u>72.00</u>
MANIFOLD	@			
TOTAL				<u>1682.00</u>

PLUG & FLOAT EQUIPMENT

<u>15' Rubber Plug</u>	@			<u>65.00</u>
<u>U-Cent. Reizers</u>	@	<u>50.00</u>		<u>200.00</u>
<u>2-Baskets</u>	@	<u>150.00</u>		<u>300.00</u>
<u>F-Insert</u>	@			<u>250.00</u>
<u>F-Guide Shoe</u>	@			<u>160.00</u>
TOTAL				<u>975.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Aven W. ...

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

KCC
 MAR 30 2007
 CONFIDENTIAL

RECEIVED
 APR 02 2007
 KCC WICHITA

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

3/30/09

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

March 30, 2007

KCC
MAR 30 2007
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #2 Trapp "B" SWD
API# 15-167-23,408-00-00
1850' FNL & 1460' FWL
(130' North & 140' East of C S/2 NW)
Sec. 8-12S-13W
Russell County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Trapp "B" #2 SWD be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request. I am also providing Rene Stucky in the UIC department a copy of the ACO-I.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

cc: Rene Stucky
KCC - UIC Department

RECEIVED
APR 02 2007
KCC WICHITA