

ORIGINAL 3-12-09  
Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Eaglwing  
Operator Contact Person: Susan Sears  
Phone: ( 316 ) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Orlin Phelps

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/8/06 12/17/06 1/17/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 065-23258-0000  
County: Graham  
N2 NE NE SE Sec. 14 Twp. 10 S. R. 24  East  West  
2500 S feet from S N (circle one) Line of Section  
330 E feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Golt Trust Unit Well #: 1-14

Field Name: Wildcat  
Producing Formation: LKC, Arbuckle  
Elevation: Ground: 2430' Kelly Bushing: 2435'  
Total Depth: 4100' Plug Back Total Depth: 4078'  
Amount of Surface Pipe Set and Cemented at 208' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2079 Feet  
If Alternate II completion, cement circulated from 2079  
feet depth to surface w/ 165 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears, Operations Engineer Date: 3-9-07  
Subscribed and sworn to before me this 9<sup>th</sup> day of March,  
2007  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07

SUSAN BRADY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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KANSAS CORPORATION COMMISSION  
MAR 12 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Golft Trust Unit Well #: 1-14  
 Sec. 14 Twp. 10 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Dual Induction, Compensated Porosity,<br/>Microresistivity</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>SEE ATTACHED LIST<br><br><div style="text-align: right;"> <b>KCC</b><br/> <b>MAR 12 2007</b><br/> <b>CONFIDENTIAL</b> </div> |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   |                   | 8 5/8                     | 24#               | 208           | Common         | 150          | 3% cc, 2% gel              |
| Production  |                   | 5 1/2                     | 15.5#             | 4098          | AA2            | 150          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 0-2079           | SMD            | 165         |                            |
|   |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 3962-68, 3940-42, 3922-26, 3879-83, 3862-72   | 750 gal 15% MCA   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |   |             |   |
|--|-----------|---|-------------|---|
| TUBING RECORD                                    |           | Size Set At   | Packer At   | Liner Run   |
|  |           | 2 7/8 4001.77   |             | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |   |
| 1/18/07  |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity   |
|  | 220       | -----   | 40          | -----   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**CONSERVATION DIVISION**  
**WICHITA, KS**

Goltl Trust Unit #1-14

Daily drilling report

Page two

12/16/06 RTD 4100'. Cut 112'. DT: none. CT: 18 1/2 hrs. Dev.: 1° @ 4100'. HC @ 8:15 p.m. 12/15/06. Log Tech logged from 11:30 p.m. 12/15/06 to 4:15 a.m. 12/16/06, LTD @ 4104'.

12/17/06 RTD 4100'. CT: 10 3/4 hrs. Ran 97 jts. = 4098' of 5 1/2" prod. csg. set @ 4098', cmt. w/150 sx. AA-2, plug down @ 1:45 p.m. 12/16/06, port collar @ 2079', 15 sx. in RH, 10 sx. in MH by Jet Star. Rig released @ 5:45 p.m. 12/16/06. FINAL REPORT

| MDCI<br>Goltl Trust Unit #1-14<br>2500 FSL 330 FEL<br>Sec. 14-T10S-R24W<br>2435' KB |             |       |     |          |       |     | National Oil Co.<br>#1 Beschauer<br>C NW NW<br>Sec. 14-T10S-R24W<br>2440' KB |       |
|---|-------------|-------|-----|----------|-------|-----|--|-------|
| Formation   | Sample tops | Datum | Ref | Log Tops | Datum | Ref | Log Tops   | Datum |
| Anhydrite   | 2064        | +371  | +8  |          |       |     | 2077   | +363  |
| B/Anhydrite   | 2097        | +338  | +8  |          |       |     | 2110   | +330  |
| Topeka  | 3534        | -1099 | +3  | 3532     | -1097 | -1  | 3536   | -1096 |
| Heebner   | 3746        | -1311 | +2  | 3749     | -1314 | -1  | 3753   | -1313 |
| Lansing   | 3784        | -1349 | +5  | 3785     | -1350 | +4  | 3794   | -1354 |
| BKC   |             |       |     | 4017     | -1582 | -5  | 4017   | -1577 |
| Total Depth   | 4100        |       |     | 4104     |       |     | 4040   |       |

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CONSERVATION DIVISION  
WICHITA, KS

**Golfl Trust Unit #1-14**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #3

Cronn Prospect #3362  
2500 FSL 330 FEL  
Sec. 14-T10S-R24W  
Graham County, Kansas

Contact Person: David Doyel  
Phone number: 316-267-3241  
Well site Geologist: Orlin Phelps

Call Depth: 3100'  
Spud: 12/8/06 @ 4:30 p.m.  
Completed: 12/17/06

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WICHITA, KS

API # 15-065-23258  
Casing: 8 5/8" @ 208'  
5 1/2" @ 4098'

TD: 4100'

Elevation: 2430' GL  
2435' KB

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DAILY INFORMATION:

12/8/06 MIRT.

- 12/9/06 Depth 208'. Cut 208'. DT: 8 hrs. (WOC), 2 ¼ hrs. (pits washed out between #2 & reserve). CT: none. Dev.: 1/8° @ 208'. Spud @ 4:30 p.m. 12/8/06. Ran 5 jts. = 201.45' of 8 5/8" surf. csg. set @ 208', cmt. W/150 sx. comm., 3% cc, 2% gel, plug down @ 8:45 p.m. 12/8/06, drilling out @ 9:15 a.m. 12/9/06, circ. 4 bbls by Allied.
- 12/10/06 Depth 2120'. Cut 1912'. DT: 2 ¼ hrs. (pits), ¼ hr. L.C. @ 1478'. Dev.: ¼° @ 860', ½° @ 2008'.
- 12/11/06 Depth 3155'. Cut 1035'. DT: none. CT: none. Dev.: none.
- 12/12/06 Depth 3800'. Cut 645'. DT: none. CT: 1 ½ hrs. **DST #1 3753-3800 (Toronto-LKC A zone):**
- 12/13/06 Depth 3820'. Cut 20'. DT: none. CT: 22 ¼ hrs. Dev.: ¾° @ 3800'. **DST #1 3753-3800 (Toronto-LKC A zone):** 15-60-60-60. Rec. 1796' TF, 845' W, 310' sltly OCW (3% O, 97% W), 240' WCO (60% O, 40% W), 185' WCGSYO (10% G, 70% O, 20% W), 216' HYGSYO (10% G, 90% O), 135' GIP. FP: 260/580, 610/842; SIP: 914-902; HP: 1847-1738. **DST #2 3805-3820 (LKC B zone):** 30-60-60-60. Rec. 20' CO, 20' OCM (30% O). FP: 10/16, 21/47; SIP: 673-663; HP: 1885-1806.
- 12/14/06 Depth 3905'. Cut 85'. DT: none. CT: 18 hrs. **DST #3 3820-3885' (Lansing D, E, F, G zones):** 30-60-60-60. Rec. 120' CO (Grav. 34°), 175' OCM (30% O, 70% M). FP: 13/86, 90/167; SIP: 586-568; HP: 1890-1818. BHT 111°.
- 12/15/06 Depth 3988'. Cut 83'. DT: none. CT: 20 hrs. Dev.: none. **DST #4 3900-3945 (Lansing H-I zones):** 15-60-60-60. Rec. 796' TF; 186' W (Rw .09 @ 75°, 78,000 ppm), 240' MCGO (20% G, 60% O, 20% M), 370' CGO (20% G, 80% O), 1985' GIP. FP: 25/153, 172/324; SIP: 1201-1129; HP: 1920-1837. Running **DST #5 3944-3988 (Lansing J-K zones):** 15-60-60-60. hit fluid @ 2600', think it's all oil. GTS in 2 min. after 2<sup>nd</sup> opening. Rec. 2600' CGO (Grav. 41°); FP: 119/440, 464/871; SIP: 1140-1076; HP: 1976-1870. BHT 121°.

Goltl Trust Unit #1-14

Daily drilling report

Page two

12/16/06 RTD 4100'. Cut 112'. DT: none. CT: 18 ½ hrs. Dev.: 1° @ 4100'. HC @ 8:15 p.m. 12/15/06. Log Tech logged from 11:30 p.m. 12/15/06 to 4:15 a.m. 12/16/06, LTD @ 4104'.

12/17/06 RTD 4100'. CT: 10 ¾ hrs. Ran 97 jts. = 4098' of 5 ½" prod. csg. set @ 4098', cmt. w/150 sx. AA-2, plug down @ 1:45 p.m. 12/16/06, port collar @ 2079', 15 sx. in RH, 10 sx. in MH by Jet Star. Rig released @ 5:45 p.m. 12/16/06. FINAL REPORT

| MDCI<br>Goltl Trust Unit #1-14<br>2500 FSL 330 FEL<br>Sec. 14-T10S-R24W<br>2435' KB |             |       |     |          |       |     | National Oil Co.<br>#1 Beschauer<br>C NW NW<br>Sec. 14-T10S-R24W<br>2440' KB |       |
|---|-------------|-------|-----|----------|-------|-----|--|-------|
| Formation   | Sample tops | Datum | Ref | Log Tops | Datum | Ref | Log Tops   | Datum |
| Anhydrite   | 2064        | +371  | +8  |          |       |     | 2077   | +363  |
| B/Anhydrite   | 2097        | +338  | +8  |          |       |     | 2110   | +330  |
| Topeka  | 3534        | -1099 | +3  | 3532     | -1097 | -1  | 3536   | -1096 |
| Heebner   | 3746        | -1311 | +2  | 3749     | -1314 | -1  | 3753   | -1313 |
| Lansing   | 3784        | -1349 | +5  | 3785     | -1350 | +4  | 3794   | -1354 |
| BKC   |             |       |     | 4017     | -1582 | -5  | 4017   | -1577 |
| Total Depth   | 4100        |       |     | 4104     |       |     | 4040   |       |

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CONSERVATION DIVISION  
TOPEKA, KS



**Gold Trust Unit 1-14  
Completion Report  
Section 14-10S-23W  
Graham County, KS**

- 12/16/06 RTD 4100', LTD 4103'. TIH w/5 1/2 auto fill guide shoe, 5 1/2 x 18.28' shoe jt w/latch dwn baffle & 96 jts 15.5 PPF, J-55, 8rd, new L.S. Midwestern Pipeworks csg. Tag btm @ 4102'. Set btm guide shoe 4098', insert 4078', port collar 2079' w/1 basket below port collar. Dropped ball & broke circ. Rotated & circ 1 hr prior to cementing. RU Jet Star. Pumped 3 BFW, 12 bbl mud flush, 3 BFW, 150 sx AA2 cement, 10% salt, 5 #'s per sx gilsonite, 8/10% FLA322, 2/10% defoamer, .35% CFR. Started displacement. Rotated to within 18 bbl of landing plug. Pumped 98 BFW to land plug @ 1200# = 500# over lift pressure. Plug dwn @ 1:30 p.m. Held 1200#. Release pressure, float holding. Good circ. Plugged RH & MH w/250x60-40 poz. Set slips in csg head.  
Centralizers - 1993, 3272, 3442, 3612, 3698, 3783, 3866, 3951, 3993, 4078.  
Scratchers - 3762-77, 3789-99, 3832-47, 3872-87, 3914-45, 3957-87, 3999-4009.
- 12/18/06 Brought 8 5/8" connections to surface. Backfilled cellar & leveled location. MI 2 7/8" tbg f/Russell yard. Built tank battery pad.
- 12/19/06 MIRU #396. MI swab tank. RU Log Tech. Ran Sonic Cement Bond Log. LTD @ 4071', TOC @ 3130', Port Collar @ 2078'. SDON. Est cost \$4821.00
- 12/20/06 SD due to ice, rain & mud.
- 12/21/06 SD due to snow & mud.
- 12/22/06 SD due to snow & mud.
- 12/27/06 RIH w/port collar tool & 2 7/8" tbg. Found port collar @ 2078'. RU Swift Services. Press test to 1,400# & held. Opened port collar. Pumped 3 BFW to circ out of 8 5/8. Pumped 165 sx S.M.D. to circ cmt to surface. Witnessed by Marvin Mills w/KCC. Displaced cmt w/11 BW. Closed port collar. Press test to 1,100# & held, 700# over lift press. Ran tbg to 2255'. Circ clean w/30 BW. TOH w/tbg & port collar tool. Stood tbg in derrick, tbg started sinking into cellar due to mud. Moved tbg to other side of derrick. Let cmt set f/4 hrs. Swab dwn csg to 3500'. SDON. Est. Cost \$11,563.00
- 12/28/06 Perforating truck stuck going to location. Called f/dozer. MIRU Perf Tech. FL 3500', perf 5 1/2" csg @ 3962-68' (J), 3940-42' (I), 3922-26' (H), 3879-83' (G), 3862-72' (E/F), all 4 SPF ESHC. Had oil show on all 5 guns. Last gun FL 3275'. RIH w/T.S. plug & cst pkr. Set plug 3999' & pkr @ 3956' isolating 3962-68' (J). Tag fl 2750' = 1206' FIT, 650' oil on top. S/D to 3550', rec 13 BTF.  
1st hr test: 6 PPH, FL 3550' = 400' FIT, rec 8.19 BTF, 90% oil.  
2nd hr test: 6 PPH, FL 3550' = 400' FIT, rec 8.19 BTF, 90% oil. Est Cost \$22,338.
- 12/29/06 SD, rain & mud. To set tank battery today. Cancelled job, tank battery pad muddy, will have to rebuild pad. Unable to get acid trucks down county roads.
- 1/2/07 SD, to much ice on derrick.
- 1/3/07 SD, due to ice.
- 1/4/07 Plug @ 3999', pkr 3956' isolating 3962-68 "J". Tagged fluid 2550' = 1406' FIT, 1000' 7 day fillup. S/D to 3300' = 656' FIT, rec 9.36 BTF, 100% oil.  
1st hr test 6 PPH FL 3700' = 256' FIT, rec 9.36 BTF, 8/10% mud, 1% wtr, 98 2/10% oil.  
2nd hr test 6 PPH FL 3700' = 256' FIT, rec 9.36 BTF, 8/10% mud, 1% wtr, 98 2/10% oil.  
3rd hr test 6 PPH FL 3700' = 256' FIT, rec 8.19 BTF, 8/10% mud, 1% wtr, 98 2/10% oil.  
SD 1 hr ice on derrick melting & large pieces falling off of derrick. Crawled up derrick & knocked off largest pieces of ice. Tagged fluid 2950'.  
4th hr test FL 3700' = 256' FIT, rec 11.70 BTF, 99% oil.  
5th hr 6 PPH FL 3700' = 256' FIT, rec 9.36 BTF, 8/10% mud, 99% oil.  
SDON. Est cost \$24,238.00

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WICHITA, KS



**Golfl Trust Unit 1-14  
Completion Report  
Section 14-10S-23W  
Graham County, KS**

Golfl Trust Unit #1-14 – Completion/Day 11 & 12

- 1/5/07 Plug @ 3999', pkr @ 3956' isolating 3962-68 "J". Tagged fluid 2650' = 1306' FIT, 1050' overnight fillup. Released pkr & ran dwn to 3971'. Tagged fluid. Dumped 250 gal 15% MCA & 7.5 BW to spot acid. Reset pkr 3956'. Displaced acid w/23 BW. Treated ½ BPM vac., 29 BTL. Used dozer to get trucks in & out of location. Tagged fluid 2750' = 1206' FIT. S/D to 3200', rec 37.44 BTF, 8 overload. SD 30 min. Tagged fluid 2850'.  
1st hr test 6 PPH FL @ 3200' = 756' FIT, rec 23.40 BTF, 2% wtr, 98% oil.  
2nd hr test 6 PPH FL @ 3350' = 606' FIT, rec 17.55 BTF, 2% wtr, 98% oil.  
3rd hr test 6 PPH FL @ 3300' = 656' FIT, rec 17.55 BTF, 1% wtr, 99% oil.  
4th hr 6 PPH FL 3350' = 606' FIT, rec 16.38 BTF, 1% wtr, 99% oil.  
SDON. Est cost \$28,749.00
- 1/6/07 Plug @ 3999', pkr 3956' isolating 3962-68 "J". Tagged fluid 2700', 1256' FIT, 650' overnight fillup. Moved tools. Plug 3951', pkr 3898' isolating 3922-26 "H" & 3940-42 "I". RIH w/swab. Tagged fluid 2500' f/surface = 1398' FIT. Swabbed dry. Let set 30 min, dry. SDOWE. Est cost \$30,249.00
- 1/8/07 Plug 3951, pkr 3898' isolating 3922-26 "H" & 3940-42 "I". Tagged fluid 2825' = 1073' FIT, 1073' weekend fillup, 875' oil = 81% oil. Swabbed dry. Released pkr & ran dwn to 3944'. Tagged fluid 2800'. Dumped 250 gal 15% MCA & 3 BW to spot acid. Reset pkr 3898'. Loaded tbg. Displaced acid w/25 BW. Treated ½ BPM 300#, 2 min to vac, 31 BTL. Tagged fluid 150' f/surface. S/D to 3500' = 398' FIT, rec 26.97 BTF, 4 short of load.  
1st hr test 6 PPH FL 3600' = 298' FIT, rec 10.53 BTF, 80% oil, 2/10% fines.  
2nd hr test 6 PPH FL 3700' = 198' FIT, rec 5.85 BTF, 84% oil, trace of fines.  
SD 30 min. Tagged fluid 3600' = 298' FIT.  
3rd hr test 6 PPH FL 3700' = 198' FIT, rec 7.02 BTF, 80% oil.  
Moved tools. Plug 3912', pkr 3823' isolating 3879-83 "G" & 3862-72 "E-F". Tagged 2875', swabbed dry. Ran pkr to 3890'. Tagged fluid. Dumped 250 gal 15% MCA & 2 BW to spot acid. Set pkr 3823'. Displaced acid w/23 BW. Treated ½ BPM 275#, ISIP 250#, vac in 1 min, 29 BTL. Tagged fluid, 100' f/surface. S/D to 3823' rec 26.91 BTF. SDON. Est cost \$34,499.00
- 1/9/07 Plug 3912', pkr 3823' isolating 3862-72 "E-F" & 3879-83 "G". Tagged fluid 2500', 1323' FIT, 1323' overnight fillup, 825' oil on top, 62% oil.  
1st hr test 6 PPH FL 3675' = 148' FIT, rec 9.36 BTF, 70% oil, trace of fines.  
2nd hr 6 PPH FL 3700' = 123' FIT, rec 3.51 BTF, 68% oil, 32% wtr, trace of fines.  
3rd hr FL 3725' = 98' FIT, rec 4.68 BTF, 56% oil, 44% wtr.  
Moved tools. Plug 3999', pkr hanging @ 3956'. Tagged fluid 2825'. S/D to 3200' = 756' FIH, rec 25.74 BTF.  
1st hr test 6 PPH FL 3300' = 650' FIH, rec 22.23 BTF, 93% oil, 7% wtr.  
2nd hr test 6 PPH FL 3300' = 656' FIH, rec 21.06 BTF, 97% oil, 3% wtr.  
SDON. Est cost \$37,749.00
- 1/10/07 Plug 3912', pkr hanging @ 3828'. Tagged fluid 2750' = 1078' FIH, 550' overnight fillup. TOH w/tbg & tools. RIH w/new 2 7/8 x 3' perforated sub with 2 7/8" bull plug on btm., 2 7/8 x 2 ¼ x 12 x 14 x 18 H & F WB, 4 jts 2 7/8" tbg, new Baker 2 7/8 x 5 ½ AC, 116 jts 2 7/8" tbg. Btm perf sub @ 4004.89', seating shoe @ 4001.77', AC @ 3850.68' set w/9" stretch 11,000# tension. Unable to get rods to location due to mud. Assembled wellhead connections. SDON. Est cost \$40,299.00
- 1/11/07 Backhoe pulled rod trailer 1 mile to get trailer into location. RIH w/new 2 ¼ x 4' SMP, 15 - 7/8" rods, 69 - ¾" rods, 75 - 7/8" rods, all new Norris 78 rods, 8', 6' x 7/8" subs, 1 ¼ x 22' PR w/10' liner. Spaced out pump. Longstroked. Have strong blow. Pulled trailer out of location. RD #396. Est cost \$42,790.00
- 1/12/07 Pulled rig out of location. Pushed off tank battery pad. Hauled dirt off well location & started to rebuild pad w/dry dirt. Transmission went out on dozer.
- 1/15/07 SD. Unable to glue PVC line due to cold temp.
- 1/16/07 Spread out sand on tank pad. Hess Services set new 12 x 10 fiberglass salt wtr tank, new 10 x 15 fiberglass gun bbl, 3 new 12 x 10 WS stock tanks. Hooked up tanks. Started to ditch lead line. Ditcher unable to get traction due to frost. Tied winch truck onto ditcher. Ditched & laid 3000' of 3" PVC Sch 40 lead line. Hooked up line to well & gun bbl. Set unit base & gear box on new 228 D Sentry unit w/new C-106 engine. Transferred 180 BO that was stored on Gano lease to new stock tank. Insulated riser & wtr line. SDON.

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**Gold Trust Unit 1-14  
Completion Report  
Section 14-10S-23W  
Graham County, KS**

- 1/17/07 Emptied swab tank & loaded tbg & lead line. Assembled Sentry 228 unit. Set propane tank. 75 JTF, 2500 FTF, 1500 FAP, static FL. Started engine & POP. STG picked up full tank of oil. 10.15x84x2 1/4, 466.27 BTF, 93% PE.
- 1/18/07 10.15x84x2 1/4. 110 JTF, 3667 FTF, 333' FAP. 240.48 BOIS = 53.82 in GB/1 well. Total prod 17 hrs pump time 294.30. Hess Services set 4<sup>th</sup> stock tank & hooked up. Could not test well. Tbg & backside very gassy. Wellhead grind out 85% oil, 15% wtr, no fines.
- 1/19/07 10.15x84x2 1/4. 290.16 BOIS. 118 JTF, 3934 FTF, 66' FAP. Unable to test well due to gas pressure on tbg & backside.
- 1/20/07 219.61 BOIS, 40.08 BW.
- 1/21/07 200.40 BOIS, 36.74 BW.
- 1/22/07 10.15x84x2 1/4, 178.69 BOIS/1 well. 33.40 BW. Well is PF. Well very gassy on tbg & backside. Moved snow on lease. 1% wtr to stock. Baker set demulsifier & hooked up pump.
- 1/23/07 10.15x84x2 1/4, 160.32 BOIS/1 well, 33.40 BW, 15% WTR @ wellhead, PF. Slowed down well to 8.25 SPM.
- 1/24/07 10.15x84x2 1/4, 160.32 BOIS/1 well, 33.40 BW, PF, 16% WTR grind out @ wellhead. Oil 1/10% wtr to stock.
- 1/25/07 8.25x84x2 1/4, 146.96 BOIS/1 well, 31.73 BW. Wellhead grind out 20%.
- 1/26/07 8.25x84x2 1/4, 136.94 BOIS/1 well, 38.41 BW, 15% WTR grind out @ well.
- 1/27/07 136.94 BOIS/1 well.
- 1/28/07 121.41 BOIS/1 well.
- 1/29/07 8.25x84x2 1/4, 125.25 BOIS/1 well, 31.73 BW, 17% wtr @ wellhead.
- 1/30/07 8.25x84x2 1/4, 129.42 BOIS/1 well, 31.73 BW.
- 1/31/07 8.25x84x2 1/4, 102.70 BOIS, 20.04 BW.
- 2/1/07 8.25x84x2 1/4, 97.69 BOIS/1 well, 35.07 BW.
- 2/2/07 8.25x84x2 1/4, 42.58 BOIS/1 well, 8.35 BW. Engine dwn, broken throttle spring. Replaced & POP.
- 2/3/07 16.90 BOIS/1 well, 38.41 BW.
- 2/4/07 131.09 BOIS/1 well, 33.40 BW.
- 2/5/07 8.25x84x2 1/4, 111.89 BOIS/1 well, 28.39 BW.
- 2/6/07 8.25x84x2 1/4, 105 BOIS/1 well, 28 BW.
- 2/7/07 8.25x84x2 1/4, 103.54 BOIS/1 well, 28.39 BW, PF, 36% PE.
- 2/8/07 8.25x84x2 1/4, 101.04 BOIS/1 well, 29.23 BW.
- 2/9/07 8.25x84x2 1/4, 88.51 BOIS/1 well, 26.72 BW, 31% PE, PF.
- 2/10/07 94.35 BOIS/1 well, 26.72 BW, PF, 33% PE, backside very gassy.
- 2/11/07 91.85 BOIS/1 well, 28 BW.
- 2/12/07 8.25x84x2 1/4, 86.84 BOIS/1 well, 25.05 BW.
- 2/13/07 8.25x84x2 1/4, 88.51 BOIS/1 well, 26.72 BW, PF.
- 2/14/07 8.25x84x2 1/4, 85.17 BOIS/1 well, 26.72 BW, PF. Truck treated & hooked up chemical feeder w/paraffin solvent & hooked up to lead line.

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**Golt Trust Unit 1-14  
Completion Report  
Section 14-10S-23W  
Graham County, KS**

---

2/15/07 8.25x84x2 ¼, 93.52 BOIS/1 well, 25.05 BW.  
2/16/07 8.25x84x2 ¼, 75.15 BOIS/1 well.  
2/17/07 78.64 BOIS/1 well, 34.72 BW, PF.  
2/19/07 8.25x84x2 ¼, 83.50 BOIS/1 well, 25.05 BW.  
2/20/07 8.25x84x2 ¼, 75.15 BOIS/1 well, 23.38 BW.  
2/21/07 8.25x84x2 ¼, 81.83 BOIS/1 well, 23.38 BW.  
2/22/07 8.25x84x2 ¼, 78.49 BOIS/1 well, 23.38 BW.  
2/23/07 8.25x84x2 ¼, 75.15 BOIS/1 well, 23.38 BW.  
2/24/07 SD, no tank room.  
2/26/07 Inj pressure 910#, pump running.  
2/27/07 8.25x84x2 ¼. 96.86 BOIS/1 well, 45.09 BW.  
2/28/07 8.25x84x2 ¼, 65.13 BOIS, 26.72 BW.  
3/1/07 8.25x84x2 ¼, 65.13 BOIS/1 well, 23.38 BW, PF.

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Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 105859

Invoice Date: 12/12/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

Cust I.D.....: Murfin  
P.O. Number...: Gotl Tr 1-14  
P.O. Date.....: 12/12/06

Due Date.: 01/11/07  
Terms.....: Net 30

| Item I.D./Desc.            | Qty. Used | Unit | Price    | Net     | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common                     | 150.00    | SKS  | 12.2000  | 1830.00 | T  |
| Gel                        | 3.00      | SKS  | 16.6500  | 49.95   | T  |
| Chloride                   | 5.00      | SKS  | 46.6000  | 233.00  | T  |
| Handling                   | 158.00    | SKS  | 1.9000   | 300.20  | E  |
| Mileage                    | 65.00     | MILE | 14.2200  | 924.30  | E  |
| 158 sks @>09 per sk per mi |           |      |          |         |    |
| Surface                    | 1.00      | JOB  | 815.0000 | 815.00  | E  |
| Mileage pmp trk            | 65.00     | MILE | 6.0000   | 390.00  | E  |
| Surface Plug               | 1.00      | EACH | 60.0000  | 60.00   | T  |

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 460.24  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4602.45  
Tax.....: 120.60  
Payments: 0.00  
Total....: 4723.05

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ACO-1

**FIELD ORDER** 15402

Subject to Correction

|            |                 |             |  |                         |                 |              |             |            |                 |
|------------|-----------------|-------------|--|-------------------------|-----------------|--------------|-------------|------------|-----------------|
| Date       | 12-16-06        | Customer ID |  | Lease                   | Gottl Trust     | Well #       | 1-M         | Legal      | 14-105-24w      |
|            |                 |             |  | County                  | Graham          | State        | Ks.         | Station    | Pratt           |
| CHARGE     | Murfin Drilling |             |  | Depth                   |                 | Formation    |             | Shoe Joint | 18.28           |
|            |                 |             |  | Casing                  | 5 1/2           | Casing Depth | 7075        | TD         | 4100            |
|            |                 |             |  |                         |                 |              |             | Job Type   | 5 1/2 L.S. N.W. |
|            |                 |             |  | Customer Representative | John Gerstner   | Treater      | Bobby Drake |            |                 |
| AFE Number |                 | PO Number   |  | Materials Received by   | X John Gerstner |              |             |            |                 |

| Station Code | Product Code | QUANTITY  | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT    |
|--------------|--------------|-----------|---|------------|-----------|
| P            | D205         | 150sk.    | AA2                                     |            |           |
| P            | D203         | 25sk.     | 60/40 P02                               |            |           |
| P            | C221         | 784lb.    | Salt (Fine)                             |            |           |
| P            | C243         | 29lb.     | Deframer                                |            |           |
| P            | C244         | 50lb.     | Cement Friction Reducer                 |            |           |
| P            | C195         | 113lb.    | FLA-322                                 |            |           |
| P            | C321         | 748lb.    | Gilsomite                               |            |           |
| P            | C302         | 500gal    | Mud Flush                               |            |           |
| P            | F26          | 1ea.      | Cement Port Collar, 5 1/2"              |            |           |
| P            | F101         | 10ea.     | Turbolizer, 5 1/2"                      |            |           |
| P            | F121         | 1ea.      | Bracket, 5 1/2"                         |            |           |
| P            | F211         | 1ea.      | Auto Fill Float Shoe, 5 1/2"            |            |           |
| P            | F171         | 1ea.      | E.R. Latch Down Plug & Buffs, 5 1/2"    |            |           |
| P            | F800         | 1ea.      | Threadlock Compound Kit                 |            |           |
| P            | F292         | 25ea.     | Cement Scratchers Rotating Type         |            |           |
| P            | E100         | 320mi.    | Heavy Vehicle Mileage                   |            |           |
| P            | E101         | 160mi.    | Pickup Mileage                          |            |           |
| P            | E104         | 1504 ton. | Bulk Delivery                           |            |           |
| P            | E107         | 175sk.    | Cement Service Charge                   |            |           |
| P            | R209         | 1ea.      | Cement Pump, 400' - 4500'               |            |           |
| P            | R701         | 1ea.      | Cement Head Rental                      |            |           |
| P            | R702         | 1ea.      | Casing Swivel Rental                    |            |           |
|              |              |           | Discounted Price -                      |            | 14,838.27 |

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|                                 |                                     |                                    |
|---------------------------------|-------------------------------------|------------------------------------|
| Customer <i>Murfin Drilling</i> | Lease No.                           | Date                               |
| Lease <i>Golf Trust</i>         | Well # <i>1-14</i>                  | <i>12-16-06</i>                    |
| Field Order # <i>15402</i>      | Station <i>Pratt</i>                | Casing <i>5 1/2</i>                |
| Type Job <i>5 1/2 I.S. N.W.</i> | Depth                               | County <i>Graham</i>               |
|                                 | Formation <i>Port Carbon @ 2079</i> | State <i>Ks.</i>                   |
|                                 |                                     | Legal Description <i>14-10-24w</i> |

| PIPE DATA                   |              | PERFORATING DATA |                | FLUID USED              |            | TREATMENT RESUME |         |                     |
|-----------------------------|--------------|------------------|----------------|-------------------------|------------|------------------|---------|---------------------|
| Casing Size <i>5 1/2</i>    | Tubing Size  | Shots/Ft         | <i>Cont. -</i> | Acid <i>150 sk. AA2</i> | RATE       | PRESS            | ISIP    |                     |
| Depth <i>4095</i>           | Depth        | From             | To             | Pre Pad <i>1.45 ft</i>  | Max        |                  | 5 Min.  |                     |
| Volume <i>97.5</i>          | Volume       | From             | To             | Pad                     | Min        |                  | 10 Min. |                     |
| Max Press. <i>1520</i>      | Max Press.   | From             | To             | Frac                    | Avg        |                  | 15 Min. |                     |
| Well Connection <i>P.C.</i> | Annulus Vol. | From             | To             |                         | HHP Used   |                  |         | <i>MAR 12 2007</i>  |
| Plug Depth <i>4077</i>      | Packer Depth | From             | To             | Flush                   | Gas Volume |                  |         | <b>CONFIDENTIAL</b> |

|   |                                   |                            |
|---|-----------------------------------|----------------------------|
| Customer Representative <i>John Gerzner</i> | Station Manager <i>Dave Scott</i> | Treater <i>Robby Drake</i> |
| Service Units <i>116</i>                    | <i>226</i>                        | <i>310</i>                 |
| Driver Names <i>Drake</i>                   | <i>Rose</i>                       | <i>Boles</i>               |

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log   |
|-------------|-----------------|-----------------|--------------|------------|---|
| <i>0930</i> |                 |                 |              |            | <i>In location w/ Float Eqt.</i>  |
| <i>1020</i> |                 |                 |              |            | <i>Run Csg. 100jts 5 1/2 x 15.5" Cont. 1, 3, 4, 6, 8, 10, 12, 16, 20, 50-Bskt. Top of 47-Pole on 48</i> |
| <i>1040</i> |                 |                 |              |            | <i>Trks. on location - Safety Meeting</i>   |
| <i>1200</i> |                 |                 |              |            | <i>Csg. on Bottom</i>   |
| <i>1210</i> |                 |                 |              |            | <i>Hook up to Csg. - Break Circ. w/ Rig</i>   |
| <i>1302</i> | <i>300</i>      |                 | <i>3 1/2</i> | <i>4.5</i> | <i>Mud Flush - 3 Bbl H2O Ahead</i>  |
| <i>1306</i> | <i>300</i>      |                 | <i>3</i>     | <i>4.5</i> | <i>H2O Spacer</i>   |
| <i>1307</i> | <i>300</i>      |                 | <i>41</i>    | <i>4.5</i> | <i>Max Cont. @ 15.0" / gal</i>  |
| <i>1318</i> |                 |                 |              |            | <i>Release Plug - Clear Pump &amp; Lines</i>  |
| <i>1320</i> | <i>200</i>      |                 |              | <i>6.0</i> | <i>Start Disp.</i>  |
| <i>1330</i> | <i>400</i>      |                 | <i>70</i>    | <i>5.6</i> | <i>Lift Pressure</i>  |
| <i>1335</i> | <i>1500</i>     |                 | <i>98</i>    |            | <i>Plug Down</i>  |
| <i>1340</i> |                 |                 | <i>7</i>     |            | <i>Plug Ret &amp; Mouse Hole</i>  |
|             |                 |                 |              |            | <i>Circulation Thru Job</i>   |
|             |                 |                 |              |            | <i>Job Complete</i>   |

*Thanks, Robby*

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**WICHITA, KS**



CHARGE TO: *Martin Dalg Co Inc*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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TICKET No 11345  
 PAGE 1 OF 1

|                         |  |                                  |                                       |                             |               |                      |                   |
|-------------------------|--|----------------------------------|---------------------------------------|-----------------------------|---------------|----------------------|-------------------|
| 1. <i>Hays, Ks</i>      | WELL/PROJECT NO. <i>1-14</i>   | LEASE <i>Goltl</i>               | COUNTY/PARISH <i>Graham</i>           | STATE <i>Ks</i>             | CITY          | DATE <i>12-27-06</i> | OWNER <i>Same</i> |
| 2. <i>Ness City, Ks</i> | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR <i>Co Tools</i>       | RIG NAME/NO.                          | SHIPPED VIA <i>Location</i> | DELIVERED TO  | ORDER NO.            |                   |
| 3.                      | WELL TYPE <i>oil</i>   | WELL CATEGORY <i>Development</i> | JOB PURPOSE <i>Cement Port Collar</i> | WELL PERM NO.               | WELL LOCATION |                      |                   |
| 4. REFERRAL LOCATION    | INVOICE INSTRUCTIONS   |                                  |                                       |                             |               |                      |                   |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                      | QTY.          |              | UNIT PRICE     | AMOUNT         |
|-----------------|-------------------------------------|------------|------|----|----------------------------------|---------------|--------------|----------------|----------------|
|                 |                                     | LOC        | ACCT | DF |                                  | QTY.          | UM           |                |                |
| <i>575</i>      |                                     | <i>1</i>   |      |    | MILEAGE <i>#103</i>              | <i>50</i>     | <i>mi</i>    | <i>4.00</i>    | <i>200.00</i>  |
| <i>578</i>      |                                     | <i>1</i>   |      |    | <i>Pump Charge (Port Collar)</i> | <i>1 ea</i>   | <i>2078'</i> | <i>1250.00</i> | <i>1250.00</i> |
| <i>330</i>      |                                     | <i>2</i>   |      |    | <i>SMD Cement</i>                | <i>165</i>    | <i>sts</i>   | <i>13.50</i>   | <i>2227.50</i> |
| <i>276</i>      |                                     | <i>2</i>   |      |    | <i>Flocels</i>                   | <i>62</i>     | <i>#</i>     | <i>1.25</i>    | <i>77.50</i>   |
| <i>581</i>      |                                     | <i>2</i>   |      |    | <i>Cement Service Charge</i>     | <i>250</i>    | <i>sts</i>   | <i>1.10</i>    | <i>275.00</i>  |
| <i>583</i>      |                                     | <i>2</i>   |      |    | <i>Drayage</i>                   | <i>612.55</i> | <i>TM</i>    | <i>1.00</i>    | <i>612.55</i>  |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED *12-27-06* TIME SIGNED *1115*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |                              |                             |           |                   |                |
|--|------------------------------|-----------------------------|-----------|-------------------|----------------|
| SURVEY   | AGREE                        | UN-DECIDED                  | DIS-AGREE | PAGE TOTAL        |                |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |                              |                             |           | <i>4642</i>       | <i>55</i>      |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |                              |                             |           |                   |                |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |                              |                             |           |                   |                |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |                              |                             |           | <i>Graham TAX</i> | <i>127.93</i>  |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES | <input type="checkbox"/> NO |           | <i>-5.55%</i>     |                |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |                              |                             |           | TOTAL             | <i>4770.48</i> |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL *John Dalg*

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-27-06 PAGE NO. 1

CUSTOMER Murphy Drilling Co. Inc. WELL NO. 1-14 LEASE Galt JOB TYPE Cement Port Collar TICKET NO. 11345

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           | 0900 |            |                    |       |   |                |        | enter set up Tks                         |
|           |      |            |                    |       |   |                |        | 2 7/8" x 5 1/2" x 2078' PC.              |
|           | 0945 |            |                    |       |   |                |        | locate P.C.                              |
|           | 1000 |            |                    |       |   |                | 1300   | test Csg<br>Open P.C.                    |
|           | 1005 | 3.5        | 5'                 |       |   |                | 250    | Take injurate                            |
|           | 1010 | 3.5        | 0                  |       |   |                | 300    | start cement 165 sks SMD                 |
|           |      | 3.5        | 75                 |       |   |                | 400    | circulate cement / raise weight          |
|           |      | 3.5        | 80/0               |       |   |                | 400    | End Cement / Start Displacement          |
|           | 1035 |            | 91                 |       |   |                | 500    | Cement Displaced<br>Close P.C.           |
|           | 1045 |            |                    |       |   |                | 1000   | Test Csg<br>run 5 ft                     |
|           | 1055 | 3          | 0                  |       |   |                | 200    | Reverse out                              |
|           | 1105 |            | 30                 |       |   |                |        | Make clean                               |
|           |      |            |                    |       |   |                |        | 165 sks SMD<br>12 bbl cont. circ to port |

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Thank you

Nick, Josh & Jeff

3-12-09



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

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March 9, 2007

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-065-23258-0000  
Goltl Trust Unit 1-14

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Goltl Trust Unit 1-14.  
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant

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