

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: LEEPER TRUST 'A' Well #: 1-27
 Sec. 27 Twp. 31 S. R. 8 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (SEE ATTACHMENT)

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	225'	60/40 POZ	130 sx	4% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

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SAMPLE TOPS*Structure compared to:*

<i>McCoy Petroleum Leeper Trust A #1-27 SE SE NE Sec. 27-31S-8W Elev. 1570 KB</i>	<i>McCoy Petroleum Agnew "A" #1-26 N/2 SW NW Sec. 26-31S-8W Elev. 1555' KB Miss Oil & Gas</i>	<i>McCoy Petroleum Leeper "C" #1-27 NW NE NE Sec. 27-31S-8W Elev. 1573' KB D&A</i>	<i>Mack Oil Co. Squire #1-27 C NE SW 27-31S-8W 1544' KB D&A</i>
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Heebner	3359 (-1789)	- 4	-13	+21
Iatan	3692 (-2022)	- 5	-19	+19
Stalnaker Sand	3675 (-2105)	- 2	-10	+ 6
Kansas City	3886 (-2316)	- 6	-11	+18
Stark Shale	4023 (-2453)	- 4	- 5	+25
Cherokee	4272 (-2702)	- 6	-10	+20
Mississippian	4390 (-2820)	- 7	-16	+32
RTD	4405 (-2835)			

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TREATMENT REPORT

Customer: McCoy P&T. Lease No. _____ Date: 3-2-07
 Lease: LEEPER TRUST "A" Well #: 1-27
 Field Order #: 16005 Station: PRATT Casing: 8 7/8 Depth: 224 County: HARPER State: Ks
 Type Job: SURFACE - NW Formation: _____ Legal Description: 27-31-8

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 7/8</u>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <u>224</u>	Depth	From	To	Pre Pad	Max			<u>KCC</u>
Volume	Volume	From	To	Pad	Min			<u>APR 02 2007</u>
Max Press	Max Press	From	To	Frac	Avg			<u>CONFIDENTIAL</u>
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: LANNY Station Manager: SCOTT Treater: CORDLEY
 Service Units: 133 226 305 572
 Driver Names: KG ROSE MARTIN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0000</u>					<u>ON LOCATION</u>
					<u>RUN 213' 8 7/8 CSG. 5 JTS.</u>
					<u>BREAK CIRC</u>
					<u>MIX CEMENT</u>
<u>0100</u>	<u>200</u>		<u>50</u>	<u>5</u>	<u>225 SK. 6 3/4 PDR</u> <u>2% GEL, 3% CC, 1/4# CELLFLO</u>
					<u>STOP-RELEASE PLUG</u>
	<u>0</u>		<u>0</u>	<u>5</u>	<u>START DISP.</u>
<u>0130</u>	<u>200</u>		<u>13</u>	<u>5</u>	<u>PLUG DOWN</u>
					<u>CURE 6 bbl. CEMENT TO P&T</u>
<u>0200</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

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Customer <i>Maloy Petroleum Corp.</i>		Lease No.	Date	
Lease <i>Leppor Trust</i>		Well # <i>1-27</i>	3-8-07	
Field Order # <i>16139</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Harper</i> State <i>Ks.</i>
Type Job <i>DTN N.W.</i>	Formation		Legal Description <i>27-315-8w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont.</i>	-Acid	<i>1453R. 60/40Koz</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>1.42 5-17</i>	Max		<i>KCC</i>
Volume	Volume	From	To	Pad		Min		<i>5 Min.</i>
Max Press	Max Press	From	To	Frac		Avg		<i>APR 02 2007</i>
Well Connection	Annulus Vol.	From	To			HHP Used		CONFIDENTIAL
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Annulus Pressure
								Total Load

Customer Representative <i>Lanny Salago</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>19866 19840</i>	<i>19885 19861</i>	
Driver Names <i>Drake Robert Sullivan</i>	<i>Steve Calhane</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>Relocation Safety Meeting</i>
<i>1830</i>	<i>200</i>		<i>10</i>	<i>4.0</i>	<i>1st Plug - 1350' w/ 35sk. 60/40Koz</i>
<i>1833</i>	<i>150</i>		<i>9</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>1835</i>	<i>100</i>		<i>14</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8 gal</i>
					<i>Disp.</i>
<i>1902</i>	<i>300</i>		<i>5</i>	<i>4.0</i>	<i>2nd Plug - 850' w/ 35sk. 60/40Koz</i>
<i>1903</i>	<i>100</i>		<i>7</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>1905</i>	<i>50</i>		<i>6</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8 gal</i>
					<i>Disp.</i>
<i>1931</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>3rd Plug - 275' w/ 35sk. 60/40Koz</i>
<i>1932</i>	<i>100</i>		<i>9</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>1935</i>	<i>50</i>		<i>1</i>	<i>4.0</i>	<i>Mix Cont. @ 13.8 gal</i>
					<i>Disp.</i>
<i>1945</i>	<i>50</i>		<i>6</i>	<i>4.0</i>	<i>4th Plug - 60' w/ 25sk. 60/40Koz</i>
					<i>Mix. cont. @ 13.8 gal</i>
<i>1950</i>			<i>4</i>	<i>1</i>	<i>Put Hole w/ 15sk. 60/40Koz</i>
					<i>Mix. Cont. @ 13.8 gal</i>
					<i>Job Complete</i>

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Thanks, Bobby



Natural Gas • Crude Oil
Exploration & Production

4/2/09

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

April 2, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Leeper Trust A # 1-27**
Sec 27-31S-8W
Harper County, Kansas
API #: 15-077-21,576

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e). We have also enclosed the CP-4 'Well Plugging Record' and the CDP-5 'Exploration Waste Transfer' for this well.

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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