

3-13-09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1670 BROADWAY, SUITE 3300
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673 **KCC**
 Contractor: Name: SUMMIT DRILLING
 License: 30141 **MAR 13 2007**
 Wellsite Geologist: JUSTIN CARTER **CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 _____ 11/20/2006 _____ 11/30/2006 _____ 2/9/2007
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

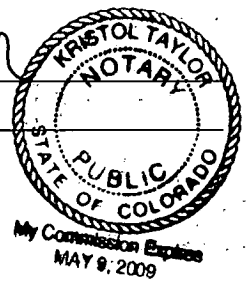
API No. 15 - 15-159-22513-0000
 County: RICE
NE SW SW Sec. 5 Twp. 19 S. R. 10 East West
930 feet from SOUTH Line of Section
1150 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: MOONEY Well #: 2-5
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1753' Kelly Bushing: 1763'
 Total Depth: 3413' Plug Back Total Depth: 3349'
 Amount of Surface Pipe Set and Cemented at 336 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AKINH 10-30-08**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. **MAR 14 2007** S. R. _____ East West
 County: **CONSERVATION DIVISION WICHITA, KS** Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
 Title: SR. GEOLOGIST Date: 3/13/2007
 Subscribed and sworn to before me this 13 TH day of MARCH,
 2007
 Notary Public: Justin Carter
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MOONEY Well #: 2-5
 Sec. 5 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2598'</td> <td>-835'</td> </tr> <tr> <td>HEEBNER</td> <td>2867'</td> <td>-1104'</td> </tr> <tr> <td>DOUGLAS</td> <td>2900'</td> <td>-1137'</td> </tr> <tr> <td>BRN LIME</td> <td>2987'</td> <td>-1224'</td> </tr> <tr> <td>LANSING</td> <td>3010'</td> <td>-1247'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3324'</td> <td>-1561'</td> </tr> <tr> <td>TD</td> <td>3413'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 10px;"> <p>KCC MAR 13 2007 CONFIDENTIAL</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2598'	-835'	HEEBNER	2867'	-1104'	DOUGLAS	2900'	-1137'	BRN LIME	2987'	-1224'	LANSING	3010'	-1247'	ARBUCKLE	3324'	-1561'	TD	3413'	
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TD	3413'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	336'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3405'	60/40 POZ CLASS AA2	25 100	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
			Depth
4 JSPF	3331-34, 3338-42, 3345-47, 3350-53	RECEIVED KANSAS CORPORATION COMMISSION MAR 14 2007 CONSERVATION DIVISION WICHITA, KS	3331 - 53 OA
	TS- RBP @ 3349		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3341'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
2/9/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	10		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3331 - 47 OA

If vented, submit ACO-18.)

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

V67517

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 104050
Invoice Date: 08/25/06

Sold Samuel Gary, Jr. & Assoc.
To: 1670 Broadway,
STE 3300
Denver, CO
80202-4838

KCC
MAR 13 2007
CONFIDENTIAL

RECEIVED
AUG 30 2006
SAMUEL GARY JR.
& ASSOCIATES, INC.

Cust I.D.....: Gary
P.O. Number...: Mooney et al #1-5
P.O. Date.....: 08/25/06

Due Date.: 09/24/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	16.6500	33.30	T
ASC	125.00	SKS	13.1000	1637.50	T
KolsSeal	875.00	LBS	0.7000	612.50	T
Flo Seal	31.00	LBS	2.0000	62.00	T
Salt	8.00	SKS	19.2000	153.60	T
AS Flush	500.00	PER	1.0000	500.00	T
KCL	8.00	GAL	25.0000	200.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	24.00	MILE	14.2200	341.28	E
158 sks @.09 per sk per mi					
Production	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	24.00	MILE	6.0000	144.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 559.44
ONLY if paid within 30 days from Invoice Date

Subtotal: 5594.38
Tax.....: 201.53
Payments: 0.00
Total....: 5795.91

559.44
5,236.47

DRLG COMP W/O LOE
AFE# 1-5
ACCT# 135/60
APPROVED BY BRD 8/30/06

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 14 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23830

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 13 2007

SERVICE POINT:

Great Bend

CONFIDENTIAL

DATE <u>8-16-06</u>	SEC. <u>5</u>	TWP. <u>19</u>	RANGE <u>10W</u>	ON LOCATION <u>3:00 am</u>	ON LOCATION <u>6:30 am</u>	JOB START <u>11:00 am</u>	JOB FINISH <u>12:15 pm</u>
LEASE <u>Mooney et al</u>	WELL # <u>1-5</u>	LOCATION <u>Ellewood - 5 east - 5 north</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)				<u>1 1/2 east - 4 north</u>			

CONTRACTOR Excell Only
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3450'
 CASING SIZE 52 DEPTH 3441
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Sam Gary Jr. & Ass.
 CEMENT
 AMOUNT ORDERED 125 cu ft. with 7 lbs
Kol Seal per sq. - 500 gal of flush

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 120 HELPER J.O.
 BULK TRUCK DRIVER Oscar
 # 3 1/2
 BULK TRUCK DRIVER
 #

COMMON	@		
POZMIX	@		
GEL	@	<u>2 gal</u>	<u>16.65</u>
CHLORIDE	@		
ASC	@	<u>12.5 gal</u>	<u>1637.50</u>
<u>KOL SEAL 875 #</u>	@	<u>70</u>	<u>612.50</u>
<u>FRO SEAL 31 #</u>	@	<u>2.00</u>	<u>62.00</u>
<u>SALT 8 gal</u>	@	<u>19.20</u>	<u>153.60</u>
<u>AS FLUSH 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>L KCL 86 gal</u>	@	<u>25.00</u>	<u>2125.00</u>
HANDLING	@	<u>158.14</u>	<u>1.90</u>
MILEAGE	@	<u>158.14 09</u>	<u>24</u>
TOTAL			<u>3842.30</u>

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KANSAS CORPORATION COMMISSION

MAR 14 2007

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Run into 2 3/4" casing - circ the with mud -
 Mix 10 gal of water - 10 gal of flush - 15 BBL
 water - plug with 15 gal - then make
 10 gal - 10 gal cement down casing. Dis place
 plug with 82 BBL cement water - plug held
 plug down @ 12:15 pm

SERVICE

DEPTH OF JOB	<u>3449'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>24</u>	<u>6.00</u>
MANIFOLD	@		
TOTAL			<u>1754.00</u>

CHARGE TO: Samuel Gary Jr. & Ass.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Customer Supplied</u>	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

Good Job!

SIGNATURE Chuck Emerson

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
Chuck Emerson
 PRINTED NAME

Acid Services



SALES OFFICE:

100 S. Main Suite #607 Wichita, Ks. 67202-4838 316-262-3699 316-262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE. Hwy 61 P.O. Box 8613 Wichita, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

159245

Bill to:	7740000	Invoice	Invoice Date	Order	Station
Samuel Gary Jr. & Associates 1670 Broadway Suite 3300 Denver, CO 80202-4838		611219	11/30/06	15389	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Mooney	2-5	New Well	
		APE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Kelly Branum			Bobby Drake		

RECEIVED
DEC 05 2006
SAMUEL GARY JR. & ASSOCIATES, INC.

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$15.90	\$1,590.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$10.30	\$515.00 (T)
C194	CELLFLAKE	LB	26	\$3.70	\$96.20 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	470	\$0.25	\$117.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C321	GILSONITE	LB	499	\$0.67	\$334.33 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$44.00	\$308.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	2	\$25.00	\$50.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	445	\$1.60	\$712.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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KANSAS CORPORATION COMMISSION

MAR 14 2007

DRLG COMP W/O LOE

APE # 96011

ACCT # 135/60

APPROVED BY BRD 12/5/06

CONSERVATION DIVISION
WICHITA, KS

Rice County & State Tax Rate: 6.30%

(T) Taxable Item

Sub Total:	\$10,486.03
Discount:	\$1,677.43
Discount Sub Total:	\$8,808.60
Taxes:	\$362.94
Total:	\$9,171.54

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

770-177-102



FIELD ORDER 15389

Subject to Correction

Date	11-30-06	Customer ID		Lease	Mooney	Well #	2-5	Legal	5-195-10w
C H A R G E	Sum Gury JTB			County	Rice	State	Ks.	Station	Pic H
	Depth		Formation	TD	3410	Shoe Joint	29.10		
	Casing	5 1/2	Casing Depth			Job Type	5 1/2 L.S. N.W.		
		Customer Representative			Kelly Brannum	Treater			Bobby Drake

AFE Number		PO Number		Materials Received by	X
------------	--	-----------	--	-----------------------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	100 sks	AA-2		
P	D203	50 sks	60-40 por		
P	C194	26 Lbs	Cellflake		
P	C195	76 Lbs	FLA-322		
P	C221	470 Lbs	Salt Fine		
P	C243	24 Lbs	Defoamer		
P	C244	29 Lbs	Friction Reducer		
P	C321	499 Lbs	Gilsonite		
P	C141	7 gals	CC-1		
P	C304	1000 gals	Super Flush II		
P	F101	6 eq	Centralizers 5 1/2 in		
P	F121	2 eq	Baskets "		
P	F171	1 eq	L.D. Plug & Baffle "		
P	F211	1 eq	Auto Fill Float Shoe "		
P	F131	2 eq	Stop Collar "		
P	E100	130 mi	Trk mi / way 65 mi		
P	E101	65 mi	Pick up mi / way 65 mi		
P	E104	445 tm	Bulk Delv Chg		
P	E107	150 sks	Cmt Serv Chg		
P	R207	1 eq	Pump Charge		
P	R701	1 eq	Cmt Head Rental		

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KANSAS CORPORATION COMMISSION
MAR 14 2007
CONSERVATION DIVISION
WICHITA, KS

Discounted Price = 8,808.60

TOTAL

Customer <i>Sam Gary Jr</i>	Lease No.	Date <i>11-30-06</i>
Lease <i>Money</i>	Well # <i>2-5</i>	
Field Order # <i>15399</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. New Well</i>	Depth	County <i>Rice</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>5-19s-10w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Lead Cont. -</i>	Acid <i>25sk. 60/40/62</i>		RATE	PRESS	ISIP
Depth <i>3401</i>	Depth	From	To	Pre Pad <i>2.0ft³</i>	Max			5-Min.
Volume <i>31</i>	Volume	From	To	Perf <i>100sk. AA2</i>	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac <i>1.36ft³</i>	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Pressure
Plug Depth <i>3377</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: *Kelly Brannan* Station Manager: *Dave Scott* Treater: *Bobby Drake*

Service Units <i>123</i>	<i>305</i>							
Driver Names <i>Duke Sullivan</i>	<i>Mattell</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2410</i>					<i>On location - Safety Meeting</i>
<i>0320</i>					<i>From Cg - 1, 2, 3, 4, 5, 6 (cont) Bbl - 1, + 7</i>
					<i>Cg on Bottom</i>
					<i>Hook up to Cg. - Break Circ. w/ Rig</i>
<i>1030</i>	<i>250</i>		<i>24</i>	<i>6</i>	<i>Super Flush II</i>
<i>1034</i>	<i>250</i>		<i>5</i>	<i>6</i>	<i>H₂O spacer</i>
<i>1036</i>	<i>300</i>		<i>17.8</i>	<i>6</i>	<i>Mix Lead Cont. @ 12.0#/gal 50sk</i>
<i>1040</i>	<i>250</i>		<i>24.2</i>	<i>6</i>	<i>Mix Tail Cont. @ 15.4#/gal 100sk</i>
<i>1047</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Release Plug - Clear Pump + Lines</i>
<i>1050</i>	<i>100</i>			<i>6</i>	<i>Start Disp. w/ 290 CC-1</i>
<i>1101</i>	<i>300</i>		<i>68</i>	<i>6</i>	<i>Lift Pressure 68 Bbls Out</i>
<i>1114</i>	<i>1500</i>		<i>81</i>	<i>0</i>	<i>Plug Down</i>
					<i>Plug Put Hole</i>
					<i>No M.H. + R.H. on Rig</i>
<i>1116</i>	<i>0</i>				<i>Release psi Held</i>

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 14 2007

CONSERVATION DIVISION
WICHITA, KS

Good Circ Thru Job

Job Complete
Thank you
Scotty