

ORIGINAL

3-01-09

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC. **KCCG**

License: 30684 **MAR 01 2007**

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

1/20/07 2/1/07 2/3/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-21790-0000

County MORTON

SW - NE - NE - SW Sec. 14 Twp. 33 S. R. 40 E W

2250 Feet from S (circle one) Line of Section

2150 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ELKHART FOREST Well # 14 #1

Field Name _____

Producing Formation N/A - DRY

Elevation: Ground 3291' Kelley Bushing 3303'

Total Depth 6250' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1650' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH10-30-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ **RECEIVED KANSAS CORPORATION COMMISSION**

Quarter _____ Sec. _____ Twp. S. R. 40 E W **MAR 02 2007**

County _____ Docket No. _____ **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mindy Black

Title OPERATIONS ASSISTANT Date 3/1/07

Subscribed and sworn to before me this 1st day of March 20 07.

Notary Public Sheree Foster

Date Commission Expires 6-28-2008 Comm.# 00008022

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name ELKHART FOREST

Well # 14 #1

Sec. 14 Twp. 33 S.R. 40 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY COMPENSATED RESISTIVITY, ARRAY SONIC, MICROLOG, DENSITY NEUTRON W/MICRO, DENSITY NEUTRON, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET
 DATE: 11/11/03
 TIME: 10:00 AM
 BY: [Signature]

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| <u>SURFACE</u> | | <u>8 5/8</u> | <u>24#</u> | <u>1650'</u> | <u>MIDCON PP</u> | <u>350</u> | <u>SEE CMT TIX</u> |
| | | | | | <u>PREM PLUS</u> | <u>180</u> | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|---------------------|--|----------------|-------------|----------------------------|
| Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth Top Bottom | | Type of Cement | #Sacks Used | Type and Percent Additives |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|--|-------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| | | | | |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|--|
| <u>N/A - WELL WAS P&A.</u> | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|------------------------------------|-----------------------------------|-----------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 302122 | Quote #: | Sales Order #: 4875831 |
| Customer: EOG RESOURCES INC | | Customer Rep: Taylor, Larry | |
| Well Name: Elkhart Forest | Well #: 14#1 | API/UWI #: | KCC |
| Field: | City (SAP): UNKNOWN | County/Parish: Stevens | State: Kansas |
| Contractor: ABERCROMBIE | Rig/Platform Name/Num: #2 | | MAR 01 2007 |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | Job Type: Cement Surface Casing | | |
| Sales Person: BLAKEY, JOSEPH | Srvc Supervisor: HUMPHRIES, GARRY | MBU ID Emp #: 106085 | |

CONFIDENTIAL

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-------------------|---------|--------|--------------|---------|--------|-------------------------|---------|--------|
| ARNETT, JAMES Ray | 7.5 | 226567 | BROWN, TOMMY | 7.5 | 403627 | HUMPHRIES, GARRY Dwayne | 7.5 | 106085 |
| TORRES, CLEMENTE | 7.5 | 344233 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10240245 | 50 mile | 10243558 | 50 mile | 10251401C | 50 mile | 10547690 | 50 mile |
| 54218 | 50 mile | 75819 | 50 mile | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|----------|-------------------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | | | On Location | 22 - Jan - 2007 | 05:00 | CST |
| Form Type | | BHST | Job Started | 22 - Jan - 2007 | 11:00 | CST |
| Job depth MD | 1655. ft | Job Depth TVD | Job Started | 22 - Jan - 2007 | 15:45 | CST |
| Water Depth | | Wk Ht Above Floor | Job Completed | 22 - Jan - 2007 | 17:00 | CST |
| Perforation Depth (MD) | From | To | Departed Loc | 22 - Jan - 2007 | 18:30 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Hole | | | | 12.25 | | | | | 1650 | | |
| Surface Casing | NEW | | 8.625 | 8.097 | 24. | | | | 1650 | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|---------|----------|
| SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD | 1 | EA | 1650 | HES |
| CLR,FLT,TROPHY SEAL,8-5/8 8RD | 1 | EA | 1605.66 | HES |
| AUTOFILL KIT,TROPHY SEAL | 1 | EA | | HES |
| CENTRALIZER ASSY - API - 8-5/8 CSG X | 12 | EA | | HES |
| CLP,LIM,8 5/8,FRICT,WTH DOGS | 1 | EA | | HES |
| HALLIBURTON WELD-A KIT | 1 | EA | | HES |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4 | 1 | EA | 100 | HES |
| PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA | 1 | EA | | HES |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |

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CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

| Materials | | | | | | | | | | | | | | |
|--|--------------|--|-----------|-----------------------------------|------------------------|---------------------------|------------------|---------------|------------------------|-----------|------|-----------|------|-----|
| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % | Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty |
| Fluid Data | | | | | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | | | | |
| 1 | Lead Cement | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079) | 350.0 | sacks | 11.4 | 2.96 | 18.14 | | 18.14 | | | | | |
| 3 % | | CALCIUM CHLORIDE - HI TEST PELLETT (100005053) | | | | | | | | | | | | |
| 0.25 lbm | | POLY-E-FLAKE (101216940) | | | | | | | | | | | | |
| 0.1 % | | WG-17, 50 LB SK (100003623) | | | | | | | | | | | | |
| 18.138 Gal | | FRESH WATER | | | | | | | | | | | | |
| 2 | Tail Cement | CMT - PREMIUM PLUS CEMENT (100012205) | 180.0 | sacks | 14.8 | 1.34 | 6.32 | | 6.32 | | | | | |
| 6.324 Gal | | FRESH WATER | | | | | | | | | | | | |
| 2 % | | CALCIUM CHLORIDE - HI TEST PELLETT (100005053) | | | | | | | | | | | | |
| 0.25 lbm | | POLY-E-FLAKE (101216940) | | | | | | | | | | | | |
| 3 | Displacement | | | 0.00 | bbl | 8.33 | .0 | .0 | .0 | | | | | |
| Calculated Values | | | Pressures | | | Volumes | | | | | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | | | | | | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | | | | | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | | | | | |
| Rates | | | | | | | | | | | | | | |
| Circulating | | | Mixing | | | Displacement | | | Avg. Job | | | | | |
| Cement Left In Pipe | | Amount | 40 ft | Reason | Shoe Joint | | | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | | | | | | |

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HALLIBURTON

KCC

MAR 01 2007

CONFIDENTIAL

Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|------------------------------------|---------------------|--|------------------------|
| Sold To #: 302122 | Ship To #: 302122 | Quote #: | Sales Order #: 4875831 |
| Customer: EOG RESOURCES INC | | Customer Rep: Taylor, Larry | |
| Well Name: Elkhart Forest | Well #: 14#1 | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Stevens | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: ABERCROMBIE | | Rig/Platform Name/Num: #2 | |
| Job Purpose: Cement Surface Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: BLAKEY, JOSEPH | | Srcv Supervisor: HUMPHRIES, GARRY MBU ID Emp #: 106085 | |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|--|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 01/22/2007 05:00 | | | | | | | |
| Crew Leave Yard | 01/22/2007 08:00 | | | | | | | RECEIVED KANSAS CORPORATION COMMISSION MAR 02 2007 CONSERVATION DIVISION WICHITA, KS |
| Arrive At Loc | 01/22/2007 11:00 | | | | | | | |
| Assessment Of Location Safety Meeting | 01/22/2007 11:15 | | | | | | | |
| Rig-Up Equipment | 01/22/2007 11:30 | | | | | | | |
| Casing on Bottom | 01/22/2007 14:45 | | | | | | | 8 5/8" SURFACE PIPE |
| Circulate Well | 01/22/2007 15:00 | | | | | | | |
| Pre-Job Safety Meeting | 01/22/2007 15:30 | | | | | | | |
| Test Lines | 01/22/2007 15:47 | | | | | 4000.0 | .0 | |
| Pump Lead Cement | 01/22/2007 15:50 | | 6 | 184.5 | | 300.0 | 300.0 | MIXED @ 11.4# |
| Pump Tail Cement | 01/22/2007 16:18 | | 6 | 43 | | 300.0 | 300.0 | MIXED @ 14.8# |
| Drop Top Plug | 01/22/2007 16:28 | | | | | | | |
| Pump Displacement | 01/22/2007 16:30 | | 6 | 102.4 | | 200.0 | 200.0 | RIG WATER |
| Displ Reached Cmnt | 01/22/2007 16:45 | | 6 | 50 | | 350.0 | 350.0 | |
| Bump Plug | 01/22/2007 17:00 | | 2 | 102.5 | | 1000.0 | 1000.0 | |
| Check Floats | 01/22/2007 17:01 | | | | | | | FLOAT HELD |
| Post-Job Safety Meeting (Pre Rig-Down) | 01/22/2007 17:15 | | | | | | | |

Sold To #: 302122

Ship To #: 302122

Quote #:

Sales Order #: 4875831

SUMMIT Version: 7.10.386

Tuesday, February 27, 2007 02:22:00

HALLIBURTON

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CONFIDENTIAL

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|----------------------|---------------------|-------|--------------|------------|-------|---------------|--------|----------|
| | | | | Stage | Total | Tubing | Casing | |
| Rig-Down Equipment | 01/22/2007 17:30 | | | | | | | |
| Rig-Down Completed | 01/22/2007 18:00 | | | | | | | |
| Crew Leave Location | 01/22/2007 18:30 | | | | | | | |

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 302122

Quote # :

Sales Order # : 4875831

SUMMIT Version: 7.10.386

Tuesday, February 27, 2007 02:22:00

HALLIBURTON

KCC

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CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|--------------------------------------|--------------------------|-------------------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 2551283 | Quote #: | Sales Order #: 4901205 |
| Customer: EOG RESOURCES INC | | Customer Rep: NUTTER, HERB | |
| Well Name: Elkhart Forest | Well #: 14#1 | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Stevens | State: Kansas |
| Contractor: ABERCROMBIE | Rig/Platform Name/Num: 2 | | |
| Job Purpose: Plug to Abandon Service | | | |
| Well Type: Development Well | | Job Type: Plug to Abandon Service | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|---------------|---------|--------|---------------|---------|--------|----------------------|---------|--------|
| LOPEZ, CARLOS | 11.0 | 321975 | OLDS, ROYCE E | 11.0 | 306196 | WILTSHIRE, MERSHEK T | 11.0 | 195811 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10251403C | 50 mile | 10547690 | 50 mile | 6610U | 50 mile | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Formation Depth (MD) Top | Bottom | Called Out | Date | Time | Time Zone |
|-----------------------------|--------------------------|-------------------|---------------|-----------------|-------|-----------|
| Form Type | BHST | | On Location | | | |
| Job depth MD | 1680. ft | Job Depth TVD | Job Started | 02 - Feb - 2007 | 14:29 | CST |
| Water Depth | | Wk Ht Above Floor | Job Completed | 02 - Feb - 2007 | 22:47 | CST |
| Perforation Depth (MD) From | | To | Departed Loc | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Cement Plug | Used | | | | | | | | 1710. | | |
| DRILL PIPE | Used | | 4.5 | 3.826 | 16.6 | | X | | 1710. | | |
| Cement Plug | Used | | | | | | | | 60. | | |
| Cement Plug | Used | | | | | | | | 570. | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | |
|-----------------|------------|------------|-----|---------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| | | | | | | | | | |

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MAR 02 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

| Stage/Plug #: 1 | | | | | | | | | |
|--|--------------|---------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | Plug 1 @1710 | POZ PREMIUM 40/60 - SBM (15075) | 100.0 | sacks | 13.5 | 1.5 | 7.17 | | 7.17 |
| | 4 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.172 Gal | FRESH WATER | | | | | | | |
| Stage/Plug #: 2 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1 | Plug 2 @ 570 | POZ PREMIUM 40/60 - SBM (15075) | 40.0 | sacks | 13.5 | 1.5 | 7.17 | | 7.17 |
| | 4 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.172 Gal | FRESH WATER | | | | | | | |
| Stage/Plug #: 3 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1 | Plug 3 @ 60 | POZ PREMIUM 40/60 - SBM (15075) | 20.0 | sacks | 13.5 | 1.5 | 7.17 | | 7.17 |
| | 4 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.172 Gal | FRESH WATER | | | | | | | |
| Stage/Plug #: 4 | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1 | RAT | POZ PREMIUM 40/60 - SBM (15075) | 15.0 | sacks | 13.5 | 1.5 | 7.17 | | 7.17 |
| | 4 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.172 Gal | FRESH WATER | | | | | | | |
| 2 | Mouse Hole | POZ PREMIUM 40/60 - SBM (15075) | 10.0 | sacks | 13.5 | 1.5 | 7.17 | | 7.17 |
| | 4 % | BENTONITE, BULK (100003682) | | | | | | | |
| | 7.172 Gal | FRESH WATER | | | | | | | |
| Calculated Values | | Pressures | | | Volumes | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | |
| Cement Left In Pipe | Amount | 0 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

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CONSERVATION DIVISION
WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

| | | | |
|--------------------------------------|---------------------|-------------------------------------|------------------------|
| Sold To #: 302122 | Ship To #: 2551283 | Quote #: | Sales Order #: 4901205 |
| Customer: EOG RESOURCES INC | | Customer Rep: NUTTER, HERB | |
| Well Name: Elkhart Forest | Well #: 14#1 | API/UWI #: | |
| Field: | City (SAP): UNKNOWN | County/Parish: Stevens | State: Kansas |
| Legal Description: | | | |
| Lat: | | Long: | |
| Contractor: ABERCROMBIE | | Rig/Platform Name/Num: 2 | |
| Job Purpose: Plug to Abandon Service | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Plug to Abandon Service | |
| Sales Person: BLAKEY, JOSEPH | | Srvc Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 02/02/2007 09:00 | | | | | | | |
| Arrive At Loc | 02/02/2007 12:30 | | | | | | | |
| Pre-Job Safety Meeting | 02/02/2007 12:45 | | | | | | | |
| Start Job | 02/02/2007 14:29 | | | | | | | |
| Test Lines | 02/02/2007 14:29 | | | | | 1500. 0 | | |
| Pump Cement | 02/02/2007 14:36 | | 5 | | 27 | 200.0 | | plug 1710' // 100 sks 40/60 poz @ 13.5# |
| Pump Displacement | 02/02/2007 14:41 | | 6 | | 18 | 60.0 | | end cement/// disp./ mud |
| Other | 02/02/2007 14:44 | | 5 | | 18 | 150.0 | | end displacement/// wait 4hrs to tag |
| Pump Cement | 02/02/2007 21:29 | | 6 | | 11 | 150.0 | | plug 570'// 40 sks 40/60 poz @ 13.5# |
| Pump Displacement | 02/02/2007 21:30 | | 6 | | 5 | 20.0 | | end cement// disp. w/ mud |
| Other | 02/02/2007 21:31 | | 6 | | 5 | 100.0 | | end displacement |
| Pump Cement | 02/02/2007 22:18 | | 2 | | 12 | 10.0 | | plug @ 60'// 20 sks 40/60 poz @ 13.5#// 15 sks rat & 10 sks mouse |
| Other | 02/02/2007 22:47 | | 2 | | 12 | 10.0 | | end cement |
| End Job | 02/02/2007 22:47 | | | | | | | |

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KANSAS CORPORATION COMMISSION

MAR 02 2007

CONSERVATION DIVISION
WICHITA, KS
Quote #:

Sold To #: 7.10.386

Ship To #:

Sales Order #:

SUMMIT Version:

Tuesday, February 27, 2007 02:18:00