

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

3-109  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: SUMMIT DRILLING

License: 30141

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

		DELAYED COMPLETION
<u>11/9/2006</u>	<u>11/18/2006</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22518-0000

County: RICE

NW SE NW Sec. 30 Twp. 19 S. R. 10  East  West

1760 feet from NORTH Line of Section

1520 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: THOMAS Well #: 2-30

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1766' Kelly Bushing: 1776'

Total Depth: 3390' Plug Back Total Depth: 3350'

Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH INH 10-808  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: 3/1/2007

Subscribed and sworn to before me this 1 ST day of MARCH

2007

Notary Public: Kristal Taylor

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

TIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 05 2007**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: THOMAS Well #: 2-30  
 Sec. 30 Twp. 19 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2617'</td> <td>-841'</td> </tr> <tr> <td>HEEBNER</td> <td>2879'</td> <td>-1103'</td> </tr> <tr> <td>DOUGLAS</td> <td>2910'</td> <td>-1134'</td> </tr> <tr> <td>BRN LIME</td> <td>3000'</td> <td>-1224'</td> </tr> <tr> <td>LANSING</td> <td>3028'</td> <td>-1252'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3300'</td> <td>-1524'</td> </tr> <tr> <td>TD</td> <td>3390'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>KCC</b>  <b>MAR 01 2007</b>  <b>CONFIDENTIAL</b></p> </div>	Name	Top	Datum	TOPEKA	2617'	-841'	HEEBNER	2879'	-1103'	DOUGLAS	2910'	-1134'	BRN LIME	3000'	-1224'	LANSING	3028'	-1252'	ARBUCKLE	3300'	-1524'	TD	3390'	
Name	Top	Datum																							
TOPEKA	2617'	-841'																							
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LANSING	3028'	-1252'																							
ARBUCKLE	3300'	-1524'																							
TD	3390'																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	347'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3385'	60/40 POZ CLASS AA2	25 100	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
4 JSPF	3303-06, 3314-18	250 GALS 28% DOUBLE Fe Ne	3303 - 3318 OA
<p><b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>MAR 05 2007</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b></p>			

TUBING RECORD	Size 2-3/8"	Set At 3343'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. DELAYED-WAITING ON SURFACE FACILITY		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>3303 - 3318 OA</u>
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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

V5943

Bill to: 7740000  
 Samuel Gary Jr. & Associates  
 1670 Broadway Suite 3300  
 Denver, CO 80202-4838  
 RECEIVED  
 NOV 22 2006  
 SAMUEL GARY JR.  
 & ASSOCIATES, INC.  
 CustomerRep  
 Chuck

Invoice	Invoice Date	Order	Station
611145	11/18/06	15304	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Thomas	2-30	New Well	
APE	PO	Terms	
		Net 30	
Treater			
Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$15.90	\$1,590.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$10.30	\$515.00 (T)
C194	CELLFLAKE	LB	26	\$3.70	\$96.20 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	470	\$0.25	\$117.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C321	GILSONITE	LB	499	\$0.67	\$334.33 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$44.00	\$308.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	3	\$25.00	\$75.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	445	\$1.60	\$712.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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 WICHITA, KS

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DRLG  COMP  W/O  LOE

APE # 96008

ACCT # 135/60

APPROVED BY BRD 11/28/06

Sub Total: \$10,511.03

Discount: \$1,681.43

Discount Sub Total: \$8,829.60

Rice County & State Tax Rate: 6.30% Taxes: \$364.26

(T) Taxable Item Total: \$9,193.86

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

ELLINWOOD - E TO C.C. - 2N-1/2E-S IN T0



**FIELD ORDER** 15304

Subject to Correction

Date <b>11-18-06</b>	Customer ID	Lease: <b>THOMAS</b>	Well # <b>2-30</b>	Legal <b>30-19-10</b>
<b>STANLEY GARY JR. &amp; ASSOC.</b>		County <b>RICE</b>	State <b>KS.</b>	Station <b>PRATT, KS</b>
Depth	Formation	Shoe Joint <b>29'</b>		
Casing <b>5 1/2</b>	Casing Depth <b>3306'</b>	TD <b>3390</b>	Job Type <b>LOW STRONG - NU</b>	
Customer Representative <b>CHUCK GORSLEY</b>		Treater		
AFE Number	PO Number	Materials Received by <b>X</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	100 SL.	AAZ CEMENT		
P	D203	50 SL.	60/40 P02		
P	C194	26 lb.	CELLULASE		
P	C195	76 lb.	FLA-322		
P	C221	470 lb.	SACT		
P	C243	24 lb.	DEFOMER		
P	C244	29 lb.	CFR		
P	C321	499 lb.	GILSONITE		
P	C141	7 gal.	CC-1		
P	C304	100 gal.	SUPERPLUSH II		
P	F101	6 EA.	5 1/2 TURBOLEVER		
P	F121	2 EA.	5 1/2 BASKET		
P	F171	1 EA.	5 1/2 LATCH DOWN PUMP		
P	F211	1 EA.	5 1/2 FLOW STOP		
P	F131	3 EA.	5 1/2 STOP COLLAR		
P	E100	130 mile	TRUCK INDEMNITY		
P	E101	65 mile	PICKUP INDEMNITY		
P	E104	445 TM	BULK DELIVERY		
P	E107	150 SL.	CEMENT SERVICE CHARGE		
P	R207	1 EA.	RAMP CHARGE		
P	R201	1 EA.	CEMENT HEAD		

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MAR 11 2007  
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MAR 15 2007  
CONSERVATION DIVISION  
WICHITA, KS

Customer: **S. GARY JR. & ASSOC.** Lease No. \_\_\_\_\_ Date: **11-18-06**  
 Lease: **THOMAS** Well #: **2-30**  
 Field Order #: **15304** Station: **PRATT, Ks.** Casing: **5/2** Depth: **3386** County: **RICE** State: **Ks.**  
 Type Job: **LOWBSTRING-NW** Formation: **TD-3390** Legal Description: **30-19-10**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5/2</b>	Tubing Size	Shots/Ft		<del>100.00</del> <b>100.00</b> <b>AAZ</b>	RATE	PRESS	ISIP	
Depth <b>3386</b>	Depth	From	To	<del>15.4</del> <b>15.4</b> <b>PPG</b>	Max	<b>KCC</b>	5 Min.	
Volume	Volume	From	To	<del>1.36</del> <b>1.36</b> <b>H3/SK</b>	Min	<b>MAR 01 2007</b>	10 Min.	
Max Press	Max Press	From	To	<del>5.4</del> <b>5.4</b> <b>gal. H2O/SK</b>	Avg	<b>CONFIDENTIAL</b>	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>3356</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: **Official** Station Manager: **SCOTTY** Treater: **GORDLEY**

Service Units	<b>100</b>	<b>226</b>	<b>347</b>	<b>501</b>					
Driver Names	<b>KC</b>	<b>ROBERT</b>	<b>BOLES</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0900</b>					<b>ON LOCATION</b>
<b>1030</b>					<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAR 05 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
<b>1400</b>					<b>RUN 3387' 5/2 CSG. 82 FT.</b> <b>FRONT STOP, LATCH Baffle 1st COLAR</b> <b>CEMT. - MID #1-2-3-4-5-6</b> <b>BRACKET - TOP #1, TOP #6</b> <b>TRAC. BOTTOM - DROP Btu - CIRC.</b>
<b>1500</b>	<b>200</b>		<b>3</b>	<b>5</b>	<b>RED PROCCATE CASING</b>
	<b>200</b>		<b>24</b>	<b>5</b>	<b>PUMP 3 bbl H2O</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 24 bbl SUPERFLUSH</b>
	<b>200</b>		<b>12</b>	<b>5</b>	<b>PUMP 3 bbl H2O</b>
	<b>200</b>		<b>24</b>	<b>5</b>	<b>MIX 25 SK. SEVENNER CEMENT</b>
					<b>MIX 100 SK AAZ .3% CFP,</b> <b>.25% DEFOMER, .8% FUA-322, 10%</b> <b>SALT, 1/4" SK CELLFIBRE 5" SK GIBSONITE</b>
	<b>0</b>		<b>0</b>	<b>7</b>	<b>STOP - WASH LINE - DROP PUNCH</b>
	<b>200</b>		<b>63</b>	<b>7</b>	<b>START DISP. W/ 2% KCL H2O</b>
	<b>500</b>		<b>75</b>	<b>4</b>	<b>LEFT CEMENT</b>
<b>1530</b>	<b>1200</b>		<b>80</b>	<b>3</b>	<b>SLOW RATE</b>
					<b>PLUG DOWN - HOLD</b>
<b>1600</b>					<b>JOB COMPLETE</b>

THANKS - KEVIN

# PIPE TALLY SHEET

Samuel Gary, Jr. And Associates

DISTRICT: Kansas				LEASE: Thomas				WELL NO: 2-30				DATE PIPE RAN: 11/18/06				
ARTICLE: Casing				SIZE: 5 1/2"				WEIGHT: 15.5				GRADE: J-55		THD: 8 Round		
COUPLING: ST&C				RANGE: 2 & 3				CLASS: A				AFE:		TYPE: New		
NO	FEET	NO	FEET	NO	FEET	NO	FEET	NO	FEET	NO	FEET	COLUMN	TOTALS	NO	NOT RUN	
48	29.70	67	42.49	8	42.49	28	42.69	47	28.85	100		1	795.83	4	40.80	
49	30.53	68	42.48	9	42.47	29	42.49	84	23.53	101				81	42.50	
85	9.25	69	43.92	10	42.53	30	42.50	80	42.51	102		2	806.86	82	42.50	
50	42.53	70	42.48	11	42.54	31	42.49	83	42.53	103				86	8.44	
51	42.51	71	42.53	12	42.49	32	42.57			104		3	850.07			
52	42.45	72	42.45	13	42.46	33	44.52			105						
53	42.49	73	42.50	14	42.51	34	42.50	87		106		4	797.19			
54	42.52	74	42.19	15	42.48	35	42.50	88		107						
55	42.54	75	42.53	16	42.55	36	42.49	89		108		5	137.42			
56	44.00	76	41.06	17	42.52	37	42.57	90		109						
57	42.48	77	42.22	18	42.53	38	42.50	91		110		6	CONFIDENTIAL			
58	42.50	78	42.51	19	42.49	39	42.53	92		111						
59	42.49	79	42.53	20	42.42	40	42.54	93		112		TOTALS	3387.37			
60	42.55	1	42.50	21	42.50	41	42.53	94		113						
61	42.48	2	42.48	22	42.49	42	42.51	95		114						
62	44.73	3	42.47	23	42.50	43	42.47	96		115						
63	42.53			24	42.55	44	42.51	97		116		Jt Ave:			134.24	
64	42.53	5	42.51	25	42.50	45	42.48	98		117						
65	42.52	6	42.46	26	42.54	46	29.80	99		118						
66	42.50	7	42.55	27	42.51			100		119						
TOTAL	795.83		806.86		850.07		797.19		137.42		0.00	<b>CASING RECORD</b>				
												ITEM	NO	FEET		
												NUMBER JTS ON RACK	86	3521.61		
												NUMBER JTS LEFT OUT	4	134.24		
TALLIED BY: Summit Crew				DELIVERED BY: Total Lease				NUMBER OF JTS RAN				82				
RECEIVED BY: Chuck Emerson				CASING CREW Superior				TALLY RAN				3387.37				
COMMENTS:								FLOAT SHOE LENGTH				0.81				
								FLOAT COLLAR LENGTH								
BOW SPRING CENTRALIZERS				MARKER JOINTS				NUMBER SACKS CEMENT				TOTAL LENGTH				
#	Set @	#	Set @	Length	Set From - To	LEAD	100	TAIL				ROTARY SPACE (KB)				
1					None							ABOVE KB			2.00	
2																
3												CASING SET AT			3386.18	
4																
5												BAFFLE & PLUG SET AT			3356.48	
6																
												NUMBER SACKS CEMENT			100.00	

(MID-1)-2-3-4-5-6  
 BASKET - BOTTOM 2  
 BASKET BOTTOM 7

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 CONSERVATION DIVISION  
 WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 105435

Invoice Date: 11/20/06

Sold Samuel Gary, Jr. & Assoc.  
To: 1670 Broadway,  
STE 3300  
Denver, CO  
80202

KCC  
MAR 01 2007  
CONFIDENTIAL

Cust I.D.....: Gary  
P.O. Number...: Thomas 2-30  
P.O. Date.....: 11/20/06

Due Date.: 12/20/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	184.00	SKS	1.9000	349.60	E
Mileage	18.00	MILE	16.5600	298.08	E
184 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	50.00	PER	0.6500	32.50	E
Mileage pmp trk	18.00	MILE	6.0000	108.00	E
Head Rental	1.00	PER	100.0000	100.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 392.65  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3926.53  
Tax.....: 140.07  
Payments: 0.00  
Total....: 4066.60

*Attn: Crystal  
3-02-07  
2 pages  
303-863-7285*

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KANSAS CORPORATION COMMISSION  
MAR 5 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 23762

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Best Brand*

DATE <i>11.9.06</i>	SEC. <i>30</i>	TWP. <i>19</i>	RANGE <i>24D</i>	CALLED OUT <i>9:00 PM</i>	ON LOCATION <i>10:00 PM</i>	JOB START <i>10:30 PM</i>	JOB FINISH <i>11:00 PM</i>
LEASE <i>Thomas</i>	WELL # <i>2-30</i>	LOCATION <i>Elliswood east to c.l. 2 N</i>			COUNTY <i>Rice</i>	STATE <i>KA</i>	
OLD OR NEW (Circle one) <u>NEW</u>				<i>to Ave K, 1/4 E south into</i>			

CONTRACTOR *Summitt*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/8"* T.D. *354'*  
 CASING SIZE *8 3/8" 28"* DEPTH *350'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT-LEET IN CSC. *15'*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *21 BBLs*

OWNER *Sam May Jr. & Assoc*  
 CEMENT AMOUNT ORDERED *175 cu Common*  
*3% CC 2% Gel*

COMMON	<i>175</i>	@	<i>10.65</i>	<i>1863.75</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>5</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		

EQUIPMENT  
*MPB*  
 PUMP TRUCK CEMENTER *J.D. Breiling*  
 #120 HELPER *Kevin Powell*  
 BULK TRUCK  
 #342 DRIVER *Marilyn*  
 BULK TRUCK  
 # DRIVER

HANDLING	<i>184</i>	@	<i>1.92</i>	<i>349.68</i>
MILEAGE	<i>R 184.9</i>	@		<i>298.08</i>
TOTAL				<i>2811.03</i>

REMARKS:

*Ran 8 3/8 casing to bottom  
 Circ in rig, hook up to pump, take  
 & mixed 175 cu common 3% CC 2% gel.  
 Shut down change valves over, release  
 8 3/8 TWP & displace with 21 BBLs  
 pump H<sub>2</sub>O. Cement did circulate.  
 Shut in manifold*

CHARGE TO: *Sam May Jr. & Assoc Inc.*  
 STREET *1670 Broadway Suite 3300*  
 CITY *Denver* STATE *Colorado* ZIP *80202*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>50</i>	@	<i>1.65</i>	<i>82.50</i>
MILEAGE	<i>18</i>	@	<i>6.00</i>	<i>108.00</i>
MANIFOLD		@		
<i>Head rent</i>		@		<i>100.00</i>
TOTAL				<i>1055.50</i>

PLUG & FLOAT EQUIPMENT

<i>1. 8 3/8 TWP</i>	@		<i>60.00</i>
	@		
	@		
	@		
	@		
TOTAL			<i>60.00</i>

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]* PRINTED NAME *DAN COX*

*Thank you!*

RECEIVED  
 KCC  
 MAR 01 2007  
 CONFIDENTIAL  
 CONSERVATION DIVISION  
 WICHITA, KS  
 MAR 05 2007  
 KANSAS CORPORATION COMMISSION



CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/1/09  
Form ACO-1  
September 1999  
Form Must Be Typed  
ORIGINAL AMENDED

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673

Contractor: Name: SUMMIT DRILLING  
License: 30141

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/9/2006 11/18/2006 6/7/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-159-22518-0000

County: RICE

NW SE NW Sec. 30 Twp. 19 S. R. 10  East  West

1760 feet from NORTH Line of Section

1520 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: THOMAS Well #: 2-30

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1766' Kelly Bushing: 1776'

Total Depth: 3390' Plug Back Total Depth: 3350'

Amount of Surface Pipe Set and Cemented at 347 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

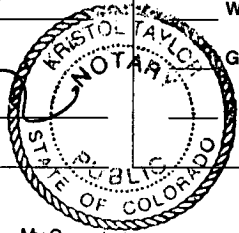
Title: SR. GEOLOGIST Date: 7/23/2007

Subscribed and sworn to before me this 23 RD day of JULY

2007  
Notary Public: Mistal O. Puffer

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 TIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 26 2007**



My Commission Expires  
MAY 9, 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: THOMAS Well #: 2-30  
 Sec. 30 Twp. 19 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2617'</td> <td>-841</td> </tr> <tr> <td>HEEBNER</td> <td>2879'</td> <td>-1103'</td> </tr> <tr> <td>DOUGLAS</td> <td>2910'</td> <td>-1134'</td> </tr> <tr> <td>BRN LIME</td> <td>3000'</td> <td>-1224'</td> </tr> <tr> <td>LANSING</td> <td>3028'</td> <td>-1252'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3300'</td> <td>-1524</td> </tr> <tr> <td>TD</td> <td>3390'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>KCC</b>  <b>MAR 01 2007</b>  <b>CONFIDENTIAL</b></p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2617'	-841	HEEBNER	2879'	-1103'	DOUGLAS	2910'	-1134'	BRN LIME	3000'	-1224'	LANSING	3028'	-1252'	ARBUCKLE	3300'	-1524	TD	3390'	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	347'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3385'	60/40 POZ CLASS AA2	25 100	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3303-06, 3314-18		250 GALS 28% DOUBLE Fe Ne	3303 - 3318 OA

TUBING RECORD							
Size	Set At	Packer At	Liner Run				
2-3/8"	3343'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
6/7/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	25		0				

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3303 - 3318 OA

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**JUL 26 2007**