CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL	COMPLETION FORM
WELL HISTORY -	- DESCRIPTION OF WELL & LEASE

Operator: License # 3882	API No. 15 - 15-159-22516-0000
Name: SAMUEL GARY JR. & ASSOCIATES, INC.	County: RICE
Address: 1670 BROADWAY, SUITE 3300	S/2 S/2 NW Sec26 _ Twp18 _ S. R10
City/State/Zip: DENVER, CO 80202-4838	feet from NORTH Line of Section
Purchaser:	1500 feet from WEST_Line of Section
Operator Contact Person: TOM FERTAL	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 831-4673	(circle one) NE SE NW SW
Contractor: Name: EXCELL SERVICES MAR 2 7 2007	Lease Name: DOHRMAN Well #: 1-26
License: 8273 COVENIUS	Field Name: WILDCAT
Wellsite Geologist: JUSTIN CARTER	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1751' Kelly Bushing: 1757'
X New Well Re-Entry Workover	Total Depth: 3350' Plug Back Total Depth:
Oil SWD SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at 331 Feet
Gas ENHR SIGW	Multiple State Cementing Collar Used? ☐ Yes ☐ No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve int)
Deepening Re-perf. Conv. to Enhr./SWD	(Data thust be collected from the neserve Fit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
12/2/2006 12/7/2006 12/8/2006 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workoven Information on side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING ubmit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
11 11/1	KCC Office Use ONLY
Signature:	Letter of Confidentiality Attached
Title: SR. GEOLOGIST Date: 3/27/2007	If Denied, Yes □ Date:
Subscribed and sworn to before me this 27 TH day of MARCH	, Wireline Log Received
	Geologist Report Received
Notary Public: MOTAL PURON	UIC Distribution RECEIVED
Date Commission Expires:	1
	MAR 2 3 ZUU7

KCC WICHITA

Operator Name: S	AMUEL GAF	Y JR &	ASSOC	IATES, INC	Ú.	Lease	Name: _	DOH	HMAN		_ Well #: _	1-26
Sec. <u>26</u> T	wp18_	S. R.	10	_	ast 🛭 West	County	r:	RICE				
INSTRUCTIONS: tool open and closed and flow rates if gas Attach final geologis	I, flowing and to surface tes	l shut-in pi st, along v	ressures	, whether s	hut-in pressu	ure reached stat	ic level, h	ydrosta	atic pressur	es, bottom hole te	mperature, flu	d recovery
Drill Stem Tests Tak (Attach Addition			Yes	□ No		☑ Log	1	Format	tion (Top), [Depth and Datum		S
Sample Sent to Geo	logical Surve	у 🖾	Yes	□ No	I .	Name TOPEKA HEEBNER				2	op 2497' 2765'	Datun -74 -100
Cores Taken			Yes	⊠ No	0	DOUGLAS, BRN LIME				2	?794' ?887'	-103 -113
Electric Log Run (Submit Copy)		⊠	Yes	□ No	0	LANSING ARBUCKLE TD		K	(CC	3	911' 9257' 9350'	-115 <i>0</i>
List All E. Logs Run:		ONIC		POROSITY			CO		2 7 2007 DÆXTT			
		F		ING RECO		☐ New r, surface, interr	⊠ Use nediate, p		ion, etc.			
Purpose of string	Size Hole Drilled	Size Ca Set (in (Weight Lbs./Ft.	Setting Depth		pe of ment		# Sacks Used	Туре	and Percent A	dditives
SURFACE	12-1/4"	8-5/8	3"	28	331'	60/40 POZ			180	2% GEL & 3% C	C	
		:										
		De	nth	AD		EMENTING/SC	UEEZE F	T				
Purpose: Perforate	<u>-</u>	Тор	Bottom		Туре	of Cement		# Sa	acks Used	Туре	and Percent A	dditives
Protect Casi Plug Back T Plug Off Zor	Ď [,			
Shots per Foot					Plugs Set/T					e, Shot, Cement, d		rd Dep
		· · · · · · · · · · · · · · · · · · ·						, ,				
							·				RECEI	/FD
											MAR 2	
TUBING RECORD		Size		Set At	Pa	acker At L	ner Run				CC WIC	
							_		Yes	□ No		- 1 1 1 1
Date of First, Resun	iea Productio	n, SWD o	r Ennr.	Produc	ing Method	☐ Fi	owing		Pumping	☐ Gas Lift	□ Oth	er <i>(Explain</i>
Estimated Production Per 24 Hours	n	Oil	Bbls.	Gas	в Мс		Bb			as-Oil Ratio		Gravity
								TION				Production

Quality Oilwell Cementing Inc.

Invoice

845 E Wichita P.O. Box 32 Russell, KS 67665

DEC 0 6 2006

SAMUEL GARY JR. & ASSOCIATES, INC.

P.O. No.

Date	Invoice #
12/4/2006	185

Project

Bill To
Samuel Gary Jr & Associates Inc
1670 Broadway Suite 3300
Denver Co. 80202

KCC V59444

MAR 17 7

CENTIDENTIAL

Terms

		Net 30	
Quantity	Description	Rate	Amount
	common		10.60 1,855.007
3 6		•	16.50 49.507
_	handling		45.00 270.007
9,384	.08 * 184 SACKS * 51 MILES		1.90 349.60
1	8 5/8 wooden plug		0.08 750.72
1	surface pipes 0-500ft		69.00T
51	pump truck mileage charge	/	75.00 775.00 5.00 255.00
437	discount 10% if paid within 30 days		
	LEAGE DOVIDAGE		-1.00
	LEASE: DOHRMAN WELL #1-26 Sales Tax Rice	j	1
	Sales Tax Rice	6	.30%
		j	
	•	KCC	8
		MAR 27 3	2007
	•		i i
		CONFIDE	YNNAYL
	DA DRLG COMP WO LOE		
	DALG LI COM LINE	İ	1
	AFE # 96009	D.T.O.	
	135/60	RECEI	VED
i	ACCT # 135/60 12/6/06		1
ŀ	APPROVED BY BRE 12/6/06	MAR 2	3 2007
j			i i
		KCC WI	CHITA
hank you for your	business. Dave		
·		Total	\$4,078.16
		, - 3	\$ 1,070.10

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2029 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1282

Date 1 Sec. Twp. Range	Called Out On Location Job Start	Finish
Lease Location Location		1:
Contractor Francisco (Contractor Francisco)	Owner County	State State
Type Job	To Quality Oilwell Comenting, Inc.	
Hole Size	You are hereby requested to rent cementing equipment and fulneliper to assist owner or contractor to do work as listed.	ırnish çementer a
Csg. Depth	Charge - To	<u> </u>
Tbg. Size Depth	Street	
Drill Pipe Depth	City State	
Tool Depth	The charge desired	agen or contract
Cement Left in Csg. 10 Shoe Joint	2000	A COOR
Press Max. Minimum	MAR	2 7 2007
Meas Line Displace O	CONF	DENTIAL
Perf.	CEMENT	
EQUIPMENT	Amount Ordered	
	Consisting of	
No. Cementer > → ← Helper	Common 175 Car Market	
Bulktrk No. Driver Oriver	Poz. Mix	1312
Bulktrk No. Driver Driver	Gel.	
		40-2
JOB SERVICES & REMARKS	Chloride	7703
Pumptrk Charge 5775	Hulls	
Mileage	RECEIVED	
The state of the s	MAR 2 8 2007	
-ootage	2007	
Total //	KCC WICHITA	
Remarks:	Sales Tax	
Consider to the face	Handling 1546 12	Sept Sec
	Mileage A San Market	7502
	PUMP TRULA CHARGE Sub Total	1030 0
	Total	437,5
	Floating Equipment & Plugs	655
	Squeeze Manifold	
	Rotating Head	
Make		
The second secon		17
La transfer of the same	Tax	1 hy) . 2 1
gnature	Discount	(437,12)
Similar States S	Total Charge	403916

Quality Oilwell Cementing Inc.

845 E Wichita P.O. Box 32 Russell, KS 67665

Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

Bill To



P.O. No.

Invoice

Date	Invoice #
12/11/2006	194

V59725

MAR 2 7 2007

Project

LAMYZDEWOO

Terms

				Net 30	
Quantity		Description	. —	Rate	Amount
7 202 10,302 1 51	POZ			1,05	Amount 10.60 6.00 1,240.20 6.00 16.50 115.50 1.90 383.80 0.08 824.16 50.00 1,050.00 5.00 -1.00 -437.00 .30% 273.21
		DRLG COMI AFE # 96009 ACCT # 135/0 APPROVED BY 6	60	MA	ECEIVED R 2 3 2007 C WICHITA
Thank you for you	business. Dave			Total	\$4,172.87

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1201

						The state of the s
Sec.	Twp. Ra	nge .	Called Out	On Location	Job Start	Finish
Date Line Color	19	(1)			1300	5:000
Lease 1.7. / Well No.	hart L	ocation /	Ensote : 14)	425 - 526	County	State
Contractor Fare i Titus	7 . 163		Owner			
Type Job			To Quality C	Dilwell Cementing, Inc. eby requested to rent c	ementing equipment and	furnish cementer and
Hole Size	T.D.		helper to as	sist owner or contracto	ementing equipment and r to do work as listed.	diffisit cementer and
Csg.	Depth		Charge To	Samuel 6	ATV	·
Tbg. Size	Depth		Street			
Drill Pipe	Depth		City	guit Million (1986) Na ann an Light agus an ag	State	
Tool	Depth		The above v	was done to satisfaction	and supervision of owne	r agent or contractor.
Cement Left in Csg.	Shoe Joint				K	CC
Press Max.	Minimum				MAR	2 7 2007
Meas Line	Displace			,	CEMENT CONF	
Perf.					CEMENT CONTINUE	
EQUIPMEN	J T		Amount Ordered	195 60%	ath I t	4 1 4 4 4
			Consisting of			
Pumptrk No. Cementer Helper		· · · · · · · · · · · · · · · · · · ·	Common	11.7 (2)	105	13.40 = 2
Bulktrk No. Driver Communication No. Driver			Poz. Mix	24	A STATE OF THE STA	1600
No. Driver Bulktrk Driver			Gel.	1 / 1 m	1050 115	20-
JOB SERVICES	S & DEMARKS		Chloride			-
OOD SERVICES	O A REWARKS		Hulls.	the g		
Pumptrk Charge 33 min pl 4	. /	050 :			RECEIVED	
Mileage 51 = 15=		255	**	<u></u>	MAR 2 8 200	7
Footage					KCC WICHI	ГА
	Total	305			- INCO ABIOLII	
Remarks:		_			Sales Ta	x
15 The C 238			Handling	02 21	O C	383 20
a de financia	Mary Company		ميكس Mileage	y point on	Acres 1	82419
The state of the s	200	,			Sub Tota	1211
and the sale	The state of the s			n engelske state. Nista og gaster	Tota	•
man faller.	25 ***		Floating Equi	ipment & Plugs	Total	
Production of the second	John State Comment		Squeeze Mai	and with the same of the same		
M	History		Rotating Hea			
					· · · · · · · · · · · · · · · · · · ·	,
					. 4	
AV A						1
Carlotte Comment	· · · · · · · · · · · · · · · · · · ·		,		273.21 Tax	1
Commence of the second		A TANK OF THE STATE OF THE STAT			(437,00) scount	
X Signature	A. P. Carrier			\$41.		
		<u> </u>		7 7,7 .		-