

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/27/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12/2/2006 12/7/2006 12/8/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22516-0000

County: RICE

S/2 S/2 NW Sec. 26 Twp. 18 S. R. 10 East West

2310 feet from NORTH Line of Section

1500 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: DOHRMAN Well #: 1-26

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1751' Kelly Bushing: 1757'

Total Depth: 3350' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 331 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: PA Ntt 10-30-08
(Data must be collected from the Reservoir)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

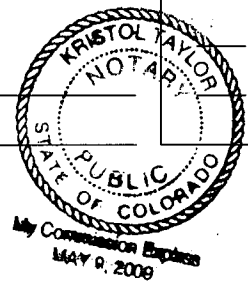
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 3/27/2007

Subscribed and sworn to before me this 27 TH day of MARCH

2007
Notary Public: Kristal Taylor

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


RECEIVED

MAR 23 2007

KCC WICHITA

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: DOHRMAN Well #: 1-26
 Sec. 26 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2497'</td> <td>-740'</td> </tr> <tr> <td>HEEBNER</td> <td>2765'</td> <td>-1008'</td> </tr> <tr> <td>DOUGLAS</td> <td>2794'</td> <td>-1037'</td> </tr> <tr> <td>BRN LIME</td> <td>2887'</td> <td>-1130'</td> </tr> <tr> <td>LANSING</td> <td>2911'</td> <td>-1154'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3257'</td> <td>-1500'</td> </tr> <tr> <td>TD</td> <td>3350'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;">  MAR 27 2007 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2497'	-740'	HEEBNER	2765'	-1008'	DOUGLAS	2794'	-1037'	BRN LIME	2887'	-1130'	LANSING	2911'	-1154'	ARBUCKLE	3257'	-1500'	TD	3350'	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	331'	60/40 POZ	180	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	KCC WICHITA	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

If vented, submit ACO-18.

METHOD OF COMPLETION

Production Interval _____

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

RECEIVED

DEC 06 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

Invoice

Date	Invoice #
12/4/2006	185

V59444

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

KCC
MAR 17 07
CONFIDENTIAL

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common		
3	GEL	10.60	1,855.00T
6	Calcium	16.50	49.50T
184	handling	45.00	270.00T
9,384	.08 * 184 SACKS * 51 MILES	1.90	349.60
1	8 5/8 wooden plug	0.08	750.72
1	surface pipes 0-500ft	69.00	69.00T
51	pump truck mileage charge	775.00	775.00
437	discount 10% if paid within 30 days	5.00	255.00
		-1.00	-437.00
	LEASE: DOHRMAN WELL #1-26		
	Sales Tax Rice	6.30%	141.34

DRLG
 COMP
 W/O
 LOE
 AFE # 96009
 ACCT # 135/60
 APPROVED BY BRJ 12/6/06

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MAR 28 2007
KCC WICHITA

Thank you for your business. Dave

Total \$4,078.16

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

RECEIVED

DEC 13 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

Invoice

Date	Invoice #
12/11/2006	194

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

V59725

KCC

MAR 27 2007

CONFIDENTIAL

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
117	common	10.60	1,240.20T
78	POZ	6.00	468.00T
7	GEL	16.50	115.50T
202	handling	1.90	383.80T
10,302	.08 * 202 SACKS * 51 MILES	0.08	824.16T
1	pump truck charge plugging	1,050.00	1,050.00T
51	pump truck mileage charge	5.00	255.00T
437	discount 10% if paid within 30 days	-1.00	-437.00
	LEASE: DOHRMAN WELL #1-26		
	Sales Tax Rice	6.30%	273.21

DRLG COMP W/O LOE

AFE # 96009

ACCT # 135/60

APPROVED BY GRD 12/13/06

RECEIVED

MAR 28 2007

KCC WICHITA

Thank you for your business. Dave

Total

\$4,172.87

